

## **Puerto Rico Electric Power Authority**

13-Week Cash Flow Update

April 22, 2020

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#### General Overview

- The February 14<sup>th</sup> Budget With Actuals Through 4/17 vs February 14<sup>th</sup> Budget Cash Bridge captures the cumulative variance from 02/07/20 through 04/17/20
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before February 14, 2020.

On March 12, 2020, Governor Wanda Vázquez Garced declared a state of emergency for Puerto Rico in response to the worldwide COVID-19 outbreak. On March 15, 2020, the Governor signed an Executive Order to Make Viable the Necessary Government and Private Closures to Fight the Effects of Coronavirus (COVID-19) and Control the Risk of Contagion on Our Island, Administrative Bulletin No. OE-2020-023 (the "Executive Order"). The Executive Order directed the closure of all businesses in Puerto Rico as of March 15 at 6:00 p.m. until March 30, 2020 (the "Emergency Period") and imposed a curfew from 9:00 p.m. through 5:00 a.m. during which all residents of Puerto Rico must remain in their residences. In addition, on March 23, 2020, the Governor formally announced that the utilities in Puerto Rico, including PREPA would not disconnect customers for non-payment during the Emergency Period.

On April 11, 2020, Governor Vazquez extended the Emergency Period until May 3, 2020.

The projections presented herein do not take into account the COVID-19 crisis and its impact to residential, commercial and industrial customers of PREPA and therefore the cash flow budget is subject to material change. PREPA is in the process of preparing updated cash flow projections based on the ongoing situation, such projections are likely to vary materially from the projections provided herein. As a result, these projections, particularly of cash receipts, should not be relied upon.



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## February 14th Budget With Actuals Through 4/17

(\$ in millions) Week ending	Actu 01/		Actual 01/24	Actual 01/31		Actual 02/07	Actual 02/14		ctual 2/21	Actual 02/28	Actual 03/06	Actual 03/13	Actual 03/20	Actual 03/27		Actual 04/03	Actual 04/10	Actual 04/17	1 04/2	4	2 05/01	3 05/08		Week
OPERATING RECEIPTS Customer Collections Other		67.9 \$ -					\$ 69.						\$ 29.9			*		\$ 51.4			60.3			692.0
Total Operating Receipts	\$ 6	7.9	59.1	\$ 62.8	B \$	81.1	\$ 69.	8 \$	56.8	\$ 52.5	\$ 63.0	\$ 74.6	\$ 29.9	\$ 25.	2 \$	36.9	\$ 42.8	\$ 51.4	\$ 5	9.2	60.3	\$ 69.6	\$	692.0
ENERGY PURCHASES  Power purchase - AES  Power purchase - EcoElectrica  Power purchase - Renewable sources  Fuel purchase - Fleet and storage  Fuel purchase - Freepoint  Fuel purchase - Puma  LNG purchase - Naturgy/NFE	(2	25.7) \$ 27.9) (1.5) (1.1) 15.5) 13.5)	(0.2) (0.80) (28.0) (14.2)	\$ - (1. (0. (10. (16.	2) 5)	(1.8) (0.3) (5.1) (16.0)	\$ - (0. (0. (10. (22. (38.	1) 9) 0)	(27.3) (27.4) (5.5) (1.1) (5.6) (14.1)	(5.5) (15.3)	\$ - - - (18.2) (17.4)	\$ - (1.3) (25.6) (9.9) (7.5)	\$ (23.8) (18.5) (4.0) (0.1) (12.4) (13.7)	- (5		(23.7)	\$ - - - (10.5) (5.6)	\$ (28.1) (24.7) - (1.0) (9.8) (7.9)	(2	- \$ - - - 22.5) (9.9)	(15.3)	\$ - - (4.7 (10.9 (9.2	)	(79.2) (70.5) (10.1) (3.6) (170.3) (147.4) (55.1)
Total Energy Purchases	\$ (8	5.1) \$	(42.3)	\$ (28.3	3) \$	(23.1)	\$ (71	8) \$	(81.0)	\$ (20.8)	\$ (35.6)	\$ (44.3)	\$ (72.6)	\$ (12.	0) \$	(27.7)	\$ (16.1)	\$ (716)	\$ (3	2.4)	(25.6)	\$ (24.8	) \$	(536.2)
EMPLOYEE DISBURSEMENTS Salaries and Wages Christmas Bonus Medical Benefits Worker's Compensation Other Benefits Estimated Gross Overtime		(0.0) \$ - (6.1) -	(8.7) - - (4.8) (2.0)	\$ (0. - (0. -		(9.2) - - (5.0) (2.2)	\$ (O. - (3. -		(9.2) - - (5.0) (2.0)	\$ (0.0) - - - (0.1)	\$ (8.8) - - (4.9) (1.8)	\$ (0.0) - - - (0.2)	\$ (8.7) - - (4.9) (1.8)	-	0) \$	(9.3) \$ (4.8) (2.6)	\$ - - - - -	\$ (10.2) - - - (4.8) (4.7)	\$	- :	\$ (8.7) - - (4.8) (1.9)	\$ - (3.8 - -	\$	(55.0) - (7.2) - (29.5) (14.8)
	\$ (	(6.1)	(15.5)	\$ (0.9	9) \$	(16.4)	\$ (3.	4) \$	(16.1)	\$ (0.1)	\$ (15.5)	\$ (0.2)	\$ (15.4)	\$ (0.	0) \$	(16.8)	\$ -	\$ (19.7)	\$	- ;	(15.4)	\$ (3.8	) \$	(106.5)
OTHER OPERATING DISBURSEMENTS Necessary Maintenance Spend Other Accounts Payable Total Other Operating Disbursements		(0.6) \$ 16	(0.5) (3.0) (3.5)	(3.	2) \$ 1) <b>3) \$</b>	(3.0) (3.1) (6.1)	(17.	4) \$ 3) <b>7) \$</b>	(5.4)	\$ (1.9) (0.2) <b>\$ (2.0)</b>	(7.9)	\$ (2.2) (9.0) <b>\$ (11.2)</b>	1.7	\$ - (2.	\$ O) \$	(3.6)	\$ - (2.4) <b>\$ (2.4)</b>	\$ (17) 15 <b>\$</b> (0.2)		(2.0) (4.0) (6.0) (5.0)	(4.0)	(4.0	)	(13.6) (56.4) (70.0)
PROFESSIONAL SERVICES Professional & Technical Outsourced Services Legal Services P3 Authority Transaction Costs PREPA Restructuring & Title III FOMB Advisor Costs allocated to PREPA		(0.5) \$ (0.0) - (1.3)	(0.2) (0.0) - (0.6)	\$ (0. (0. - (1.	4)	(0.6) (0.0) (0.8) (1.5)	\$ (0. (0. - (0.	3)	(3.0) (0.9) - (1.5) (15.7)	\$ (2.4) (0.0) (0.8) (1.1)	\$ (0.2) (0.0) -	\$ (1.2) (0.0) - (0.2)	\$ - (0.3)	\$ -	\$	(0.0)	\$ (1.1) - - -	\$ (0.0)		(0.6) : (0.1) - (0.1) -	(0.6) (0.1) - (0.5)	\$ (0.6 (0.7 (0.8 (2.4	)	(10.8) (2.6) (1.6) (6.8) (15.7)
Total Professional Services	\$ (	(1.8)	(0.8)	\$ (2.9	9) \$	(3.0)	\$ (2.	2) \$	(21.1)	\$ (4.3)	\$ (0.2)	\$ (1.4)	\$ (0.3)	\$ -	\$	(0.0)	\$ (1.1)	\$ (0.0)	\$ (	0.8)	(1.3)	\$ (4.6	) \$	(37.4)
RESTORATION, RECONSTRUCTION & INSURANCE Restoration & Reconstruction FEMA Proceeds Insured Repair Expense Insurance Proceeds	\$	(0.2) \$	(2.5) 0.1 -	\$ (1. 1. -		(3.4)	\$ (O. O. -		0.1	\$ (1.6) - -	\$ (1.5) 0.1 -	\$ (1.5) 1.1 -	\$ (1.1) 0.4 -		\$	- \$ 2.0 - 8.6	\$ - 0.1 -	\$ -		10.6) : 10.5 -	(0.2) - -	\$ (0.2 - -	) \$	(17.1) 14.4 - 8.6
	\$ (	(0.2)	(2.4)	\$ (0.	1) \$	(3.3)	\$ (0.	4) \$	0.1	\$ (1.6)	\$ (1.4)	\$ (0.4)	\$ (0.7)	\$ 0.	2 \$	10.7	\$ 0.1	\$ -	\$ (	0.2)	(0.2)	\$ (0.2	\$	6.0
NET CASH FLOW	\$ (2	4.3) \$	(5.5)	\$ 24.	3 \$	29.2	\$ (25.	6) \$	(67.3)	\$ 23.6	\$ 1.3	\$ 17.1	\$ (57.4)	\$ 11.	4 \$	(0.6)	\$ 23.3	\$ (40.1)	\$ 1	9.8	11.9	\$ 30.4	\$	(52.1)
Net Cash Flow	(2	24.3)	(5.5) 460.6	24.	3	29.2	(25.	6)	(67.3)	23.6	\$ 444.8 1.3 <b>\$ 446.1</b>	17.1	(57.4)	11	4	(0.6)	23.3	\$ 440.0 (40.1) <b>\$ 399.8</b>		19.8	419.6 11.9 431.6	30.4		514.1 (52.1) <b>462.0</b>
Insurance Account Other Restricted & Construction Accounts		2.1 \$ 5.6 56.4 \$	5.6 56.4	\$ 2.5 5. 56.	7	2.0 6.2 54.3	10. 54.	0	2.0 3 11.9 54.3	12.5 54.3	\$ 3.1 30.7 54.0 \$ 87.8	\$ 2.0 30.7 54.0 \$ 86.7	\$ 2.1 30.7 54.2 \$ 87.0	30. 54.	2	22.0 54.2 <b>76.2</b>	\$ - 22.0 54.2 <b>\$ 76.2</b>	\$ - 22.0 54.2 <b>\$ 76.2</b>	2	- \$22.0 54.2	22.0 54.2 76.2	\$ - 22.0 54.2 <b>\$ 76.2</b>		22.0 54.2 <b>76.2</b>



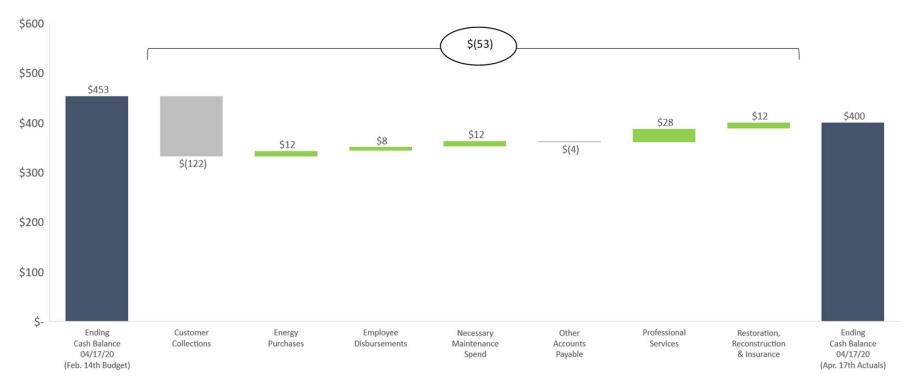
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## February 14<sup>th</sup> Budget

n millions) ek ending	Actua   01/17		Actual 01/24	Actual 01/31		ctual 2/07	1 02/14	2 02/21	C	3 )2/28	4 03/06	5 03/13		6 03/20	7 03/27	8 04/03	0.	9 4/10	10 04/17	1 04/	11 1/24	12 05/01		13 5/08	13 We
OPERATING RECEIPTS	01/11		01/2:	02,01	٠.	_,	02/11	02/2		2, 20	00,00	00, 10		70, 20	00/21	0 1, 00		,,	0 1/ 11	. 0.7	,	00,01		,, 00	
Customer Collections	\$ 67	7.9 \$	59.1	\$ 62.	8 \$	80.1	\$ 69.6	5 \$ 62	2.3 \$	62.3	\$ 68.4	\$ 58.	4 \$	58.4	58.4	\$ 58.9	\$	69.2	\$ 59.2	2 \$	59.2	\$ 60.	3 \$	69.6	\$ 81
Other	-		-							-	-			-	-		•	-	-			-		-	
Total Operating Receipts	\$ 67.	.9 \$	59.1	\$ 62.	B \$	80.1	\$ 69.6	\$ 62	.3 \$	62.3	68.4	\$ 58.	4 \$	58.4	58.4	\$ 58.9	\$	69.2	\$ 59.2	2 \$ !	59.2	\$ 60.3	3 \$	69.6	\$ 81
ENERGY PURCHASES  Power purchase - AES	\$ (25	57) \$	_	\$ -	\$		\$ -	\$ (27	7.0) \$			\$ -	\$	(23.6)		\$ -	\$		\$ (26.9	9) \$		\$ -	\$		\$ (7
•		,	-	Φ -	Ф	-	Φ -	+ (	,		-	Φ -	Φ	. ,	, -	Φ -	Φ	-	+ (	. , .	-	Φ -	Ф	-	Ψ (.
Power purchase - EcoElectrica	(27		(0.0)	-	4.	- (4.0)	- (0.5		7.3)	(0.0)	-	-		(23.1)	-	-		-	(26.9		-	-		-	(7
Power purchase - Renewable sources		L.5)	(0.2)	(1.		(1.8)	(0.5		5.5)	(0.2)	-	-		(4.0)	-	-		-	(4.6		-	-		-	(:
Fuel purchase - Fleet and storage		L.1)	-	(0.		(0.3)	(0.2			(1.3)		-		(1.5)	-			-	(1.5		-	-		-	
Fuel purchase - Freepoint	(15	- /	(28.0)	(10.		(5.1)	(10.9	, .	5.6)	(5.5)	(18.2)	(25.	-,	(12.4)	(5.7)	(28.3	,	(14.5)	(16.5	- /	(22.5)	(15.	- /	(4.7)	(1
Fuel purchase - Puma	(13	.5)	(14.2)	(16.	6)	(8.9)	(15.3		3.1)	(15.0)	(6.7)	(8.		(7.6)	(12.3)	(4.1	L)	(9.6)	(9.9	<del>3</del> )	(9.9)	(10.	3)	(10.9)	(1
LNG purchase - Naturgy/NFE	-		-	-		-	(38.4	1) -		-	-	(7.	5)	-	-	-		-	-		-	-		(9.2)	(!
Total Energy Purchases	\$ (85	.1) \$	(42.3)	\$ (28.	3) \$	(16.0)	\$ (65.3	) \$ (78	.7) \$	(22.1)	(24.8)	\$ (41.	0) \$	(72.2)	(18.0)	\$ (32.4	) \$	(24.1)	\$ (86.4	1) \$ (:	32.4)	\$ (25.6	6) \$ (	(24.8)	\$ (54
MPLOYEE DISBURSEMENTS																									
Salaries and Wages	\$ (0	0.0) \$	(8.7)	\$ (0.	0) \$	(9.2)	\$ -	\$ (8	3.7) \$	-	\$ (8.7)	\$ -	\$	(8.7) \$	-	\$ (8.7	) \$	-	\$ (8.7	7) \$	-	\$ (8.	7) \$	-	\$ (
Christmas Bonus	-		-	-		- 1	-	-		-	-	-		-	-	-		-	-		-	-		-	
Medical Benefits	(6	3.1)	-	(0.	9)	- 1	(3.4	1) -		-	-	(3.	8)	-	-	-		(3.8)	-		-	-		(3.8)	(
Worker's Compensation	-		-	-		- 1	-	-		_	(7.5)	-		-	-	-		-	-		-	-		-	
Other Benefits	-		(4.8)	-		(5.0)		(4	1.8)	-	(4.8)	-		(4.8)	-	(4.8	3)	-	(4.8	3)	_	(4.	8)	-	(
Estimated Gross Overtime			(2.0)	_		(2.2)			L.9)	-	(1.9)			(1.9)		(1.9			(1.9	,		(1.	,	-	Ċ
Total Employee Disbursements	\$ (6.	.1) \$	(15.5)	\$ (0.	9) \$	(16.4)	\$ (3.4	) \$ (15		- :	(22.9)	\$ (3.	8) \$	(15.4)		\$ (15.4		(3.8)	\$ (15.4	,	-	\$ (15.4		(3.8)	
OTHER OPERATING DISBURSEMENTS  Necessary Maintenance Spend	\$ (0	).6) \$	(0.5)	\$ (3.	2) \$	(3.0)	\$ (2.0	0) \$ (2	2.0) \$	(2.0)	\$ (2.0)	\$ (2.	0) \$	(2.0)	\$ (2.0)	\$ (2.0	)) \$	(2.0)	\$ (2.0	0) \$	(2.0)	\$ (2.0	0) \$	(2.0)	\$ (
Other Accounts Payable		ι.6, φ L.6	(3.0)	(3.		(9.3)	(4.1		1.3)	(4.5)	(4.0)	Ψ (2. (4.		(4.0)	(4.0)	Ψ (2.0		(4.0)	Ψ (2.0		(4.0)	Ψ (2.)		(4.0)	Ψ (
Total Other Operating Disbursements		.0 \$		•		(12.2)	`		.3) \$	(6.5)	. , ,		1) \$	(6.0)	( -,			(6.0)		<u> </u>	(6.0)		0) \$	(6.0)	
	, -		(0.0)	, ,,,,	-, +	(,	, ,,,,	, , (	, .	(5.5)	(0.0)	. (5.	-, -	(5.5)	(0.0)	, ,,,,	, •	(0.0)	, (5.5	, •	(0.0)	. (5	., •	(0.0)	
PROFESSIONAL SERVICES																									
Professional & Technical Outsourced Services	\$ (0	0.5) \$	(0.2)	\$ (0.	9) \$	(0.6)	\$ (1.1	L) \$ (C	0.6) \$	(0.6)	\$ (0.6)	\$ (0.	6) \$	(0.6)	\$ (0.6)	\$ (0.6		(0.6)	\$ (0.6	6) \$	(0.6)	\$ (0.	6) \$	(0.6)	\$
Legal Services	(0	0.0)	(0.0)	(0.	4)	(0.0)	(0.3	3) (0	0.1)	(0.1)	(0.1)	(0.	7)	(0.1)	(0.1)	(0.1	<u>(</u> )	(0.7)	(0.2	1)	(0.1)	(0.	1)	(0.7)	
P3 Authority Transaction Costs	-		-	-		(0.8)	-	-		-	(0.8)	-		-	-	3.0)	3)	-	-		-	-		(0.8)	
PREPA Restructuring & Title III	(1	L.3)	(0.6)	(1.	5)	(1.5)	(0.9	9) -		(2.8)	(1.6)	(0.	3)	(1.0)	(0.1)	(2.1	<u>(</u> )	(1.4)	(0.5	5)	(0.1)	(0.	5)	(2.4)	(
FOMB Advisor Costs allocated to PREPA	-		-	-		-	-	(15	i.O)	-	-	-		(12.8)	-	-		-	(9.7	7)	-	-		-	(
Total Professional Services	\$ (1.	.8) \$	(0.8)	\$ (2.5	9) \$	(3.0)	\$ (2.3	) \$ (15	.7) \$	(3.5)	(3.1)	\$ (1.	7) \$	(14.5)	(0.8)	\$ (3.6	) \$	(2.7)	\$ (11.0	)) \$	(8.0)	\$ (1.5	3) \$	(4.6)	\$ (
RESTORATION, RECONSTRUCTION & INSURANCE	İ					į																			
Restoration & Reconstruction	\$ (0	0.2) \$	(2.5)	\$ (1.	4) \$	(3.4)	\$ (1.5	5) \$ (6	3.5) \$	(1.5)	\$ (1.5)	\$ (12.	0) \$	(1.5)	\$ (1.5)	\$ (12.0	)) \$	(1.5)	\$ (1.5	5) \$ (	(10.6)	\$ (0.:	2) \$	(0.2)	\$
FEMA Proceeds		1	0.1	1.		0.1			5.0	-	- ( - /	10.		- '	- ( - /	10.5		-	9.5		10.5		, .	-	
Insured Repair Expense	-		_	-				-		_	-	_		-	-	-		-	-		-	-		-	
Insurance Proceeds				_						_												-		-	
Total Restoration, Reconstruction & Insurance	\$ (0.	.2) \$	(2.4)	\$ (0.	1) \$	(3.3)	\$ (1.5	5) \$ (1	.5) \$	(1.5)	(1.5)	\$ (1.	5) \$	(1.5)	(1.5)	\$ (1.5	) \$	(1.5)	\$ 8.0	) \$	(0.2)	\$ (0.	2) \$	(0.2)	\$
NET CASH FLOW	\$ (24.	.3) \$	(5.5)	\$ 24.	3 \$	29.2	\$ (9.1	.) \$ (55	.3) \$	28.7	10.1	\$ 4.	2 \$	(51.2)	32.1	\$ (0.1	.) \$	31.1	\$ (51.6	3) \$	19.8	\$ 11.9	9 \$	30.4	\$
OPERATING BANK ACCOUNTS							•												-						
Beginning Balance	\$ 490	0.4 \$	466.1	\$ 460.	6 \$	484.9	\$ 514.1	L \$ 505	5.0 \$	449.7	478.3	\$ 488.	4 \$	492.6	441.4	\$ 473.5	\$	473.4	\$ 504.5	5 \$ 4	452.9	\$ 472.	8 \$ 4	484.7	\$ 5
Net Cash Flow	(24	.3)	(5.5)	24.	3	29.2	(9.1	L) (55	.3)	28.7	10.1	4.	2	(51.2)	32.1	(0.1	_)	31.1	(51.€	3)	19.8	11.9	Э	30.4	
Ending Balance	\$ 466	.1 \$	460.6	\$ 484.	9 \$ !	514.1	\$ 505.0	\$ 449	.7 \$	478.3	488.4	\$ 492.	6 \$	441.4	473.5	\$ 473.4	<b>\$</b> !	504.5	\$ 452.9	\$ 4	72.8	\$ 484.	7 \$ 5	515.1	\$ 5:
OTHER BANK ACCOUNTS						į																			
	\$ 2	2.1 \$	3.0	\$ 2.	0 \$	2.0	\$ 2.0	) \$ 2	2.0 \$	2.0	2.0	\$ 2.	0 \$	2.0	2.0	\$ 2.0	) \$	2.0	\$ 2.0	0 \$	2.0	\$ 2.0	0.\$	2.0	\$
FEMA Emergency Accounts	1 0 2	I P	3.0	Ψ 2.	Ο Ψ	2.0	Ψ 2.0	, ψ 2	υ ψ	2.0 .	2.0	Ψ 2.	ΟΨ	2.0 4				2.0	Ψ 2.0	υψ	2.0	Φ 2.	υp	2.0	
FEMA Emergency Accounts Insurance Account	-	5.6		Ψ 2. 5.		6.2	6.2		5.2	6.2	31.2	31.		31.2	31.2	31.2		31.2	31.2		31.2	31.		31.2	
	-	5.6	5.6 56.4		7			2 6	5.2				2				2			2			2		



# February 14<sup>th</sup> Budget With Actuals Through 4/17 vs February 14<sup>th</sup> Budget Cash Bridge as of April 17, 2020



- "Customer Collection" variance primarily due to a decrease in collections beginning the week of 3/20 due to the initial impacts of the COVID-19 virus on the island. The forecast period included in this report is based on the February 14th Budget and DOES NOT reflect any potential impacts of COVID-19 in the forecast period. The collections included in the forecast period should not be relied upon and are subject to material change.
- "Energy Purchases" variance primarily due to the timing of diesel payments, the delay in returning Aguirre #2 to service, lower purchased power due to outage at EcoElectrica and timing of renewable payments
- "Employee Disbursements" variance primarily due to the timing of a worker's compensation premium payment and timing of medical benefit costs partially offset by higher overtime
- "Necessary Maintenance Spend" variance due in part to timing and lower than budgeted maintenance spend
- "Other Accounts Payable" variance primarily due to the timing of check receipts and disbursements clearing our operating accounts and payments related to certain 2019 activities
- "Professional Services" variance primarily due to timing of FOMB Advisor Costs allocated to PREPA and PREPA Restructuring & Title III related payments
- "Restoration, Reconstruction & Insurance" variance primarily due to the timing of payments related to the street lighting repair projects and transfers into the operating accounts from the FEMA and Insurance accounts

  Puerto Rico

Electric Power
Authority

		rural areas in Puerto Rico	and the state of t	
Firstbank		Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	Investment Held By REA	1,148,401.81
	Total Investment Held By	, REA		\$ 1,148,401.81
Citibank		Funds used to cover the cost of unusual or extraordinary maintenance or repairs, including major items of equipment as stipulated in the Trust Agreement	Reserve Maintenance Fund	-
Firstbank		Funds used to cover the cost of unusual or extraordinary maintenance or repairs, including major items of equipment as stipulated in the Trust Agreement	Reserve Maintenance Fund	16,711,329.19
	<b>Total Reserve Maintenar</b>	nce Fund		\$ 16,711,329.19

		Trust Agreement		
	Total Reserve Mai	ntenance Fund		\$ 16,711,329.19
		1	Table 1 and 1 and 1	 
Banco Popular		Land Acquisition Project	Other Restricted Fund	 1,977,452.54
Citibank		PREPA Trust Investment Clearing	PREPA Trust Investment Clearing	-
	Total Other Restri	cted Fund		\$ 1,977,452.54
		<u></u>		
Citibank		One-time transaction	Invested funds regarding EcoElectrica transaction	-
Firstbank		One-time transaction	Invested funds regarding EcoElectrica transaction	3,302,392.69
	Total PREPA Client	Fund		\$ 3,302,392.69
US Bank		Sinking Fund Interest		16,876,086.93
US Bank		Sinking Fund Reserve		59,809.28
US Bank		Self Insurance		944.65
US Bank		Self Insurance Sub A		5.13
US Bank		Self Insurance		35,106.80
US Bank		Sinking Fund Reserve Sub A		129.94
US Bank		Sinking Fund Reserve Sub B		250.39
US Bank		Sinking Fund Reserve Sub C		5.03
US Bank		Sinking Fund Reserve Sub D		799,927.42
US Bank		Ser VV Escrow Dep		9.96
US Bank		CAPI Series 2012A		9.32

PREPA Rev Fund Ser 2013A CAPI Series 2013A Total Sinking and Self-Insurance Account Funds

Ś

65,698.05

76.217.127.87

US Bank

US Bank

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 4/17/2020

\$ In millions

Printed: 4/22/2020 11:10

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9 \$	106.4 \$	143.3
Cobra	1,094.9	198.9	1,293.8 (
XGL	26.3	-	26.3
PREPA Force Account	177.7	-	177.7 (
Local Contractors (Labor)	29.6	0.1	29.7
Potentially Insured Assets	45.6	-	45.6 (
POs for Restoration Materials	44.4	2.2	46.5 (6
Other Payables	9.2	0.1	9.2
Mutual Aid Parties	295.9	37.0	332.8 (1
Street Lights	17.3	-	17.3
Restoration and Reconstruction Spend Total	\$ 1,777.8 \$	344.6 \$	2,122.4

(a) Estimated and subject to change.

(b) Based on Cobra invoice summaries provided by IGS as of 4/17/20.

(c) Includes Force Account submissions to FEMA through 4/17/20.
(d) Represents invoice amounts associated with potentially insured assets through 4/17/20.

(e) Represents value of purchase orders issued for restoration materials issued between 9/19/17 and 12/18/17. (f) Mutual Aid party invoices received through 4/17/20.

Submitted - Restoration and Reconstruction Project Worksh	eets Summary					
					Funds	
					Transferred to	Funds Remaining
			Obligated	Funds Received	PREPA Operating	in PREPA
Description		Amount	by FEMA	by PREPA	Account (a)	Emergency Account
PREPA Force Account	\$	177.7 \$	54.6	\$ 52.2	\$ 52.2	\$ -
Peaking Unit Fuel and O&M		149.1	149.1	147.4	147.4	-
Cobra Restoration Work through August 16, 2018		1,008.5	1,008.5	904.0	904.0	-
Cobra Restoration Work post August 16, 2018		468.9	-	-	-	- (b)
Purchase Equipment		10.3	10.3	10.2	10.2	=
XGL		7.9	7.9	6.4	6.4	=
Mutual Aid Parties		425.0	412.7	295.9	295.9	- (c)
Local Contractors		26.6	7.6	1.5	1.5	- (d)
Del Valle Contract (Guajataca Dam Project)		10.4	10.4	3.6	3.6	=
Whitefish		143.6	-	-	-	=
Management Cost - Irma and Maria		52.8	52.8	0.4	0.4	- (e)
PREPA Architectural and Engineering		111.5	111.5	-	-	=
Subtotal	\$	2,592.5 \$	1,825.4	\$ 1,421.5	\$ 1,421.5	\$ -
Appeals - Generators		58.5	58.5	-	-	- (f)
Appeals - Local Contractors		1.0	-	-	-	-

Notes:

(a) Transfers to PREPA Operating Account cumulative through 4/17/20.

(b) FEMA deobligated a portion of the Cobra restoration work through 8/16/18 PW for work performed after 8/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 8/16/18 at the 10% cost share. (c) Total of 31 PWs for an amount of \$423.2M submitted to FEMA for review. One PW included represents MOU Insurance for an amount of \$1.8M.

(d) Amount based on local contractor PW packages submitted to FEMA through 4/17/20.
(e) PREPA submitted PWs for an amount of \$94.0M. FEMA input the PWs in the FEMA system at \$52.8M.
(f) FEMA advised PREPA on 1/10/19 that this PW will be deobligated (as of 4/17/20 deobligation not reflected in FEMA system). PREPA/COR3 is actively engaged with FEMA to appeal this decision.

in Flocess - Restolation Floject Worksheet Summary			
Description	Count	Amount	Comments
Local Contractors	-	\$ 1.5	(a)
PREPA Distribution	26	TBD	
PREPA Transmission	1	TBD	(b)
Microgrid Management	1	TBD	
Circuit Breakers	1	TBD	
Total	29	\$ 1.5	

2,652.0 \$

1,883.9 \$

1,421.5 \$

1,421.5 \$

(a) All local contractor packages are submitted to FEMA. Amount represents potential additional support for packages already submitted, as of 4/17/20.
(b) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

In Process - Reconstruction Work Project Worksheet Summary

		Obligated by							
Description	Count	Amount	FEMA (						
RFP – Grid Hardening	2	TBD	TBD						
Vieques and Culebra	1	127.3	- (						
PREPA NET	1	0.0	-						
otal	4 \$	127.4 \$	-						