

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

January 15, 2020

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General Overview

- The Current Forecast included in this report has been updated for actuals through 01/10/20; the forecast period is based on the December 13th Budget
- The Current Forecast vs December 13th Budget Cash Bridge captures the cumulative variance from 12/6/19 through 01/10/20
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis



Current Forecast

| \$ in millions) | ! | ctual | Actua | | Actual | Actual | Actual | Δ. | tual | Actual | Actual | Act | ual - | 1 | 2 | 3 | | 4 | 5 | ε | | 7 | 8 | .4: | .3 Week |
|---|------|---------------|-------------|---------|-----------------|----------------|------------|-------------|--------|----------------|----------------|--------|----------------|----------------|---------------------|---------|--------|----------------|----------------|---------|----------------|-----------|----------------|-----------|------------------|
| veek ending | | ctuai 1/15 | 11/2: | | 11/29 | 12/06 | 12/13 | | /20 | 12/27 | 01/03 | 01/ | | 01/17 | 01/24 | 01/31 | 0 | 4 2/07 | o2/14 | 02/ | | 02/28 | 03/06 | | TOTAL |
| OPERATING RECEIPTS | - | | | | | | l | | | | | | | | | | | | | | | | | | |
| Customer Collections | \$ | 74.3 | \$ 74 | 1.2 | \$ 50.4 | \$ 77.9 | \$ 78. | 4 \$ | 70.7 | 48.9 | \$ 46.9 | \$ | 60.5 | \$ 61.1 | \$ 61.1 | \$ 61 | .1 \$ | 77.0 | \$ 67.0 | \$ | 67.0 | \$ 67.0 | \$ 69 | .7 \$ | 836.4 |
| Other | | - | - | | - | - | - | | - | - | - | | - | - | - | - | | - | - | | - | - | - | | - |
| Total Operating Receipts | \$ | 74.3 | \$ 74 | .2 | \$ 50.4 | \$ 77.9 | \$ 78. | 4 \$ | 70.7 | 48.9 | \$ 46.9 | \$ | 60.5 | \$ 61.1 | \$ 61.1 | \$ 61. | 1 \$ | 77.0 | \$ 67.0 | \$ 6 | 37.0 | \$ 67.0 | \$ 69. | 7 \$ | 836.4 |
| ENERGY PURCHASES | | | | | | | | | | | | | | | | | | | | | | | | | |
| Power purchase - AES | \$ | - | \$ (22 | 2.8) \$ | \$ - | \$ - | \$ - | \$ | (27.7) | \$ - | \$ - | \$ | - 1 | \$ (25.7) | \$ - | \$ - | \$ | - | \$ - | \$ (| 28.9) \$ | \$ - | \$ - | \$ | (82.4) |
| Power purchase - EcoElectrica | | - | (29 | 9.2) | - | - | - | | (29.6) | - | - | | - | (27.9) | - | - | | - | - | (| 33.0) | - | - | | (90.5) |
| Power purchase - Renewable sources | | (3.9) | | 0.9) | - | - | - | | (5.0) | - | - | | - | (5.0) | - | - | | - | - | | (5.1) | - | - | | (15.1) |
| Fuel purchase - Fleet and storage | - | - | | 0.0) | - | (0.2) | , | , | (0.1) | (0.2) | (0.8 | | - | (1.5) | - | - | | - | | | (1.5) | | | | (4.4) |
| Fuel purchase - Freepoint | | (9.4) | , | 1.8) | (5.5) | (15.6) | | , | (5.2) | (10.5) | (10.5 | | (5.1) | (15.5) | (28.0) | | , | (15.8) | (10.8 | , , | 10.8) | (14.9) | | , | (153.4) |
| Fuel purchase - Puma | | (9.6) | (: | 3.6) | (14.4) | (5.1) | (2. | 6) | (15.5) | (5.7) | (3.2 | | (6.0) | (6.8) | (11.8) | (4 | .6) | (3.8) | (3.1 | | (4.8) | (3.3) |) (5 | .8) | (77.0) |
| LNG purchase - Naturgy | | - | - | | - | (35.0) | - | | - | - | - | | (37.8) | - | - | - | | - | (39.4 | | - | - | | | (77.2) |
| Total Energy Purchases | \$ | (22.9) | \$ (61 | .3) | \$ (19.9) | \$ (56.0) | \$ (13.4 | 4) \$ (| 83.1) | (16.5) | \$ (14.4 | \$ (| (48.8) | \$ (82.5) | \$ (39.8) | \$ (15. | 1) \$ | (19.6) | \$ (53.2) |) \$ (8 | 34.0) | \$ (18.2) | \$ (11. | 2) \$ | (499.9) |
| EMPLOYEE DISBURSEMENTS | | | | | | | I I | | | | | | | | | | | | | | | | | | |
| Salaries and Wages | \$ | (7.9) | \$ (0 | 0.0) | , | \$ (0.1) | \$ (8. | 4) \$ | (0.0) | (8.7) | \$ - | \$ | (8.4) | \$ - | \$ (8.5) | \$ - | \$ | (8.5) | \$ - | \$ | (8.5) | \$ - | \$ (8 | .5) \$ | (59.5) |
| Christmas Bonus | İ | - | - | | (3.2) | - | - | | - | - | - | | - | - | - | - | | - | - | | - | - | - | | - |
| Medical Benefits | - | - | - | | - | - | (2. | 9) | (0.9) | - | - | | - | - | (3.8) | - | | (3.8) | - | | - | - | (3 | .8) | (15.1) |
| Worker's Compensation | - | - (4.0) | - | | - (4.0) | - | - | -, | - | - (4.0) | - (0.4 | | - (4.0) | - | - (4.5) | | | - (4.5) | (7.5 | | - (4.5) | - | - | -, | (7.5) |
| Other Benefits | | (4.2) | - | | (4.2) (1.5) | - | (4. (1. | , | - | (4.3) (1.7) | (0.1 |) | (4.8) (1.4) | - | (4.5) (1.5) | | | (4.5) (1.5) | - | | (4.5) (1.5) | - | (4 (1 | | (31.7) (10.5) |
| Estimated Gross Overtime | • | (13.4) | * (C | .0) : | | + (0.4) | \$ (17.: | | (0.9) | | \$ (0.1 | | (1.4) | \$ - | \$ (18.3) | | | (18.3) | + /7 E | \ | (1.5) 14.5) | • | \$ (18. | | (124.4) |
| Total Employee Disbursements | 4 | (13.4) | a (C | .0) . | a (10.9) | a (U.I) | Ф (11 | 2) P | (0.9) | P (14.7) | \$ (0.1 |) \$ (| (14.0) | . | a (10.3) | ъ - | Ð | (10.3) | a (7.5) |) 4 (1 | 14.5) | . | \$ (10. | 3) | (124.4) |
| OTHER OPERATING DISBURSEMENTS | | | | | | | | | | | | | | | | | | | | | | | | | |
| Necessary Maintenance Spend | \$ | (0.6) | | | \$ (0.3) | \$ (2.8) | | | (3.3) | | | \$ | | \$ (2.0) | | | .0) \$ | | \$ (2.0 | | (2.0) | | | .0) \$ | (20.9) |
| Other Accounts Payable | | (6.1) | (| 0.2 | 6.4 | (7.8) | (5. | 0) | (6.8) | (10.4) | (5.3 |) | (3.6) | (3.7) | (3.7) | (3. | .7) | (3.9) | (3.7 |) | (4.0) | (4.2) |) (3 | .7) | (61.7) |
| Total Other Operating Disbursements | \$ | (6.7) | \$ C | .1 : | \$ 6.0 | \$ (10.6) | \$ (6. | 6) \$ (| 10.1) | (10.4) | \$ (5.3 | \$ | (3.6) | \$ (5.7) | \$ (5.7) | \$ (5. | 7) \$ | (5.9) | \$ (5.7) |) \$ | (6.0) | \$ (6.2) | \$ (5. | 7) \$ | (82.6) |
| PROFESSIONAL SERVICES | - | | | | | | | | | | | | | | | | | | | | | | | | |
| Professional & Technical Outsourced Services | \$ | (0.1) | \$ (0 | 0.1) | \$ (1.5) | \$ (0.1) | \$ (0. | 4) \$ | (0.7) | (0.4) | \$ - | \$ | (0.4) | \$ (0.4) | \$ (0.6) | \$ (0. | .6) \$ | (0.6) | \$ (0.6 |) \$ | (0.6) | \$ (0.6) |) \$ (0 | .6) \$ | (6.6) |
| Legal Services | | (1.8) | (0 | 0.0) | (0.0) | (0.3) | (0. | 0) | (1.9) | (0.1) | - | | - | (0.7) | (0.1) | (0. | .1) | (0.1) | (0.7 |) | (0.1) | (0.1 |) (0 | .1) | (4.2) |
| P3 Authority Transaction Costs | | - | - | | - | (8.0) | - | | - | (0.8) | - | | - | - | - | - | | (8.0) | - | | - | - | (0 | | (2.4) |
| PREPA Restructuring & Title III | | - | - | | - | (1.4) | (2. | 9) | (3.3) | (6.3) | - | | - | (2.2) | (1.2) | (1 | .8) | (1.8) | (0.1 | .) | (0.6) | (2.4) |) (1 | .9) | (24.5) |
| FOMB Advisor Costs allocated to PREPA | | - | - | | - | - | - | | - | - | - | | - | - | - | - | | - | - | | - | - | - | | ÷ |
| Total Professional Services | \$ | (1.9) | \$ (0 | .1) | \$ (1.5) | \$ (2.6) | \$ (3.4 | 4) \$ | (5.9) | (7.6) | \$ - | \$ | (0.4) | \$ (3.4) | \$ (1.9) | \$ (2. | 6) \$ | (3.3) | \$ (1.4) |) \$ | (1.4) | \$ (3.1) | \$ (3. | 4) \$ | (37.7) |
| RESTORATION, RECONSTRUCTION & INSURANCE | | | | | | | l I | | | | | | | | | | | | | | | | | | |
| Restoration & Reconstruction | \$ | (1.0) | \$ (: | 1.0) | \$ (2.0) | \$ (2.8) | \$ (5. | 4) \$ | (4.0) | (0.5) | \$ (1.7 |) \$ | - | \$ (2.4) | \$ (2.4) | \$ (17. | .4) \$ | (2.4) | \$ (2.4 |) \$ (| 15.2) | \$ (0.2) |) \$ (0 | .1) \$ | (53.8) |
| FEMA Proceeds | - | - | - | | - | 0.8 | ¦ 8. | 6 | 0.3 | - | - | | 0.0 | - | - | 15 | | 1.6 | - | | 15.0 | - | | .6 | 43.1 |
| Insured Repair Expense | | - | - | | - | - | - | | - | - | - | | - | (0.5) | (0.5) | (0. | .5) | (0.5) | (0.5 |) | (0.5) | (0.5) |) (0 | .5) | (4.0) |
| Insurance Proceeds | | - | - | | - | 45.6 | - | | - | - | - | | - | - | - | - | | - | - | | - | - | - | | - |
| Total Restoration, Reconstruction & Insurance | \$ | (1.0) | | .0) | | | <u> </u> | | (3.7) | | | | 0.0 | | | | 9) \$ | (1.3) | | | (0.7) | | | 1 \$ | (14.7) |
| NET CASH FLOW | \$ | 28.3 | \$ 12 | .0 : | \$ 16.1 | \$ 52.3 | \$ 40.9 | 9 \$ (| 33.0) | (0.7) | \$ 25.4 | \$ | (7.0) | \$ (33.3) | \$ (7.4) | \$ 34. | 9 \$ | 28.7 | \$ (3.6) |) \$ (3 | 39.5) | \$ 38.8 | \$ 33. | 1 \$ | 77.2 |
| OPERATING BANK ACCOUNTS Beginning Balance | | 356.1 | \$ 384 | 1.4 \$ | \$ 396.4 | t 410 E | \$ 464. | 0 4 0 | 505.7 | 472.6 | \$ 472.0 | ¢ . | 1071 | £ 400.4 | \$ 457.1 | ¢ 440 | .7 \$ | 1016 | \$ 513.3 | | 00.7 | \$ 470.1 | ¢ =00 | .9 \$ | 464.8 |
| Net Cash Flow | 1 4 | 28.3 | | 2.0 | 16.1 | 52.3 | 404. | | (33.0) | (0.7) | 25.4 | Φ 4 | (7.0) | (33.3) | (7.4) | | | 28.7 | (3.6 | | 39.5) | 38.8 | 33 | | 77.2 |
| Ending Balance | \$: | 384.4 | | | | | \$ 505. | | | | | \$ 4 | | | \$ 449.7 | | | | \$ 509.7 | | | \$ 508.9 | | | 542.0 |
| OTHER BANK ACCOUNTS | | | | | | | | | | | | | | | | | | | | | | | | | |
| FEMA Emergency Accounts | \$ | 2.5 | \$: | 2.5 | \$ 11.4 | 10.6 | \$ 2. | 0 \$ | 2.0 | 2.0 | \$ 2.0 | \$ | 2.0 | \$ 2.0 | \$ 2.0 | \$ 2 | .0 \$ | 2.0 | \$ 2.0 | \$ | 2.0 | \$ 2.0 | \$ 2 | .0 \$ | 2.0 |
| Insurance Account | | 51.2 | | 1.2 | 51.2 | 5.6 | 5. | | 5.6 | 5.6 | 5.6 | - | 5.6 | 5.6 | 5.6 | 5. | | 5.6 | 5.6 | | 30.6 | 30.6 | | | 30.6 |
| Other Restricted & Construction Accounts | | 51.3 | 53 | 2.0 | 52.1 | 50.9 | 51. | 0 | 51.1 | 51.1 | 56.4 | | 56.4 | 56.4 | 56.4 | 56 | .4 | 56.4 | 56.4 | | 56.4 | 56.4 | 56 | .4 | 56.4 |
| Total Other Bank Accounts | \$ | 105.0 | \$ 105 | 8 | \$ 114.7 | \$ 67.1 | \$ 58 | 7 \$ | 58.8 | 58.8 | \$ 64.1 | \$ | 64.1 | \$ 64.1 | \$ 64.1 | \$ 64 | 1 \$ | 64.1 | \$ 64.1 | \$ 5 | 39.1 | \$ 89.1 | \$ 89. | 1 \$ | 89.1 |
| Total Other Bally Accounts | Ψ. | 200.0 | φ 10t | | W 114.1 | ₩ U1.1 | Ψ 50. | . • | 00.0 | , 00.0 | ₩ U-4.1 | Ψ | U-1.1 | ₩ 0-4.1 | ₩ 0 4. 1 | φ 04. | - * | J-4.1 | ¥ 04.1 | Ψ 0 | | ¥ 05.1 | Ψ 69. | - v | 05.1 |

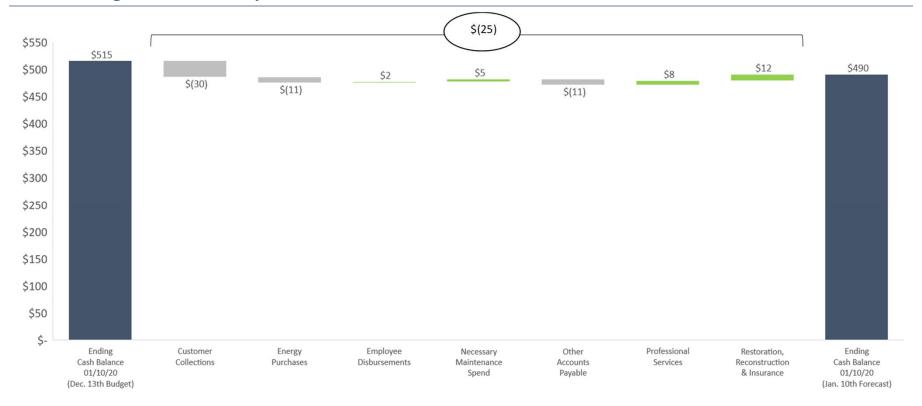


December 13th Budget

| LA | | | | | | | | | | | | | | | | | 4.0 | | | | | |
|---|--------------|----------------|-----------------|-----------------|------------------------|-----------------|---------------------|----------------|------------------|------------------|----------------|----------------|-----------|----------------|-----------------|-----------------|---------------|---------------|------------|-----------------|-----------------|---------------------------|
| (\$ in millions) Week ending | Act 11/ | | Actual 11/22 | Actual 11/29 | Actual 12/06 | 1 12/13 | 1 | 2 L2/20 | 3 12/27 | 4 01/03 | 5 01/10 | 6 01/17 | 7 01/2 | | 8 01/31 | 9 02/07 | 10 02/14 | | 11 2/21 | 12 02/28 | 13 03/06 | 13 Week TOTAL |
| OPERATING RECEIPTS | 11/ | 10 | 11/22 | 11/23 | 12/00 | 12/10 | | 12/20 | 12/21 | 01/03 | 01/10 | 01/11 | 01/. | | 01/01 | 02/01 | 02/14 | 02, | -/21 | 02/20 | 03/00 | TOTAL |
| Customer Collections | \$ | 74.3 | \$ 74.2 | \$ 50.4 | \$ 77.9 | \$ 77 | 7.3 \$ | 62.7 | \$ 62.7 | \$ 61.8 | \$ 71.3 | \$ 61. | 1 \$ 6 | 61.1 \$ | 61.1 | \$ 77.0 | \$ 67.0 | 0 \$ | 67.0 | \$ 67.0 | \$ 69.7 | \$ 866.6 |
| Other | | - | - | - | - | - | | - | - | - | - | - | | - | - | - | - | | - | - | - | - |
| Total Operating Receipts | \$ | 74.3 | \$ 74.2 | \$ 50.4 | \$ 77.9 | \$ 77 | .3 \$ | 62.7 | \$ 62.7 | \$ 61.8 | \$ 71.1 | . \$ 61. | 1 \$ 6 | 1.1 \$ | 61.1 | \$ 77.0 | \$ 67.0 | 0 \$ | 67.0 | \$ 67.0 | \$ 69.7 | \$ 866.6 |
| ENERGY PURCHASES | | | | | | | | | | | | | | | | | | | | | | |
| Power purchase - AES | \$ | - : | \$ (22.8) | \$ - | \$ - | \$ - | \$ | (27.7) | \$ - | \$ - | \$ - | \$ (25. | .7) \$ | - \$ | - | \$ - | \$ - | \$ | (28.9) | \$ - | \$ - | \$ (82.4) |
| Power purchase - EcoElectrica | 1 | - | (29.2) | - | - | - | | (29.6) | - | - | - | (27. | - / | - | - | - | - | | (33.0) | - | - | (90.5) |
| Power purchase - Renewable sources | | (3.9) | (0.9) | - | | - | | (5.0) | - | - | - | (5. | , | - | - | - | - | | (5.1) | - | - | (15.1) |
| Fuel purchase - Fleet and storage | | - | (0.0) | - | (0.2) | ٠. |).3) | (1.2) | - | - | - | (1. | , | - | - | - | - | | (1.5) | - | - | (4.5) |
| Fuel purchase - Freepoint | | (9.4) (9.6) | (4.8) | (5.5) (14.4) | (15.6) (5.1) | |).5) 6.2) | (5.2) (3.3) | (10.5) (3.0) | (15.5) (3.0) | (6.9 | (15. 9) (6. | | 28.0) 11.8) | (10.5) (4.6) | (15.8) (3.8) | | | (10.8) | (14.9) | (5.4 (5.8 | |
| Fuel purchase - Puma LNG purchase - Naturgy | | (9.6) | (3.6) | (14.4) | (35.0) | (6 | 0.2) | (3.3) | (3.0) | (3.0) | (87.8) | , . | .8) (. | 11.8) | (4.6) | (3.8) | (39.4 | , | (4.8) | (3.3) | (5.8) | (77.2) |
| = | * /* | 22.9) | \$ (61.3) | \$ (19.9) | \$ (56.0) | ¢ (17 | .0) \$ | (72.1) | \$ (13.5) | \$ (18.5) | | , | 5) \$ (3 | 9.8) \$ | (15.1) | \$ (19.6) | • | | (84.0) | \$ (18.2) | e /11 2 |) \$ (489.4) |
| Total Energy Purchases | a (. | 22.9) | a (01.3) | Ф (та.а) | \$ (56.0) | Φ (±/ | .0) ф | (12.1) | \$ (13.5) | \$ (10.5) | Ф (44.7 |) \$ (02. | o) a (o | 19.0) 4 | (15.1) | \$ (Ta.0) | \$ (55.2 | 2) (2 | (84.0) | a (10.2) | \$ (11.2 |) \$ (4 69.4) |
| EMPLOYEE DISBURSEMENTS Salaries and Wages | \$ | (7.9) | \$ (0.0) | \$ (8.0) | \$ (0.1) | e /s | 3.4) \$ | | \$ (8.5) | ¢ | \$ (8.5 | 5) \$ - | \$ | (8.5) \$ | | \$ (8.5) | • | \$ | (8.5) | \$ - | \$ (8.5 |) \$ (59.4) |
| Christmas Bonus | Ψ | (1.5) | Ψ (0.0) - | (3.2) | Ψ (0.1) | Ψ (c | 5. 4) Ψ | - | Ψ (6.5) | Ψ - | Ψ (Ο | ,, ψ - - | Ψ | - (0.5) | - | Ψ (0.5) | | Ψ | (0.5) | ψ - - | Ψ (0.0 |) \$ (59.4) - |
| Medical Benefits | | _ | _ | - | _ | (2 | 2.9) | _ | _ | _ | (3.8) | 3) - | | (3.8) | _ | (3.8) | | | _ | _ | (3.8) |) (18.0) |
| Worker's Compensation | | - | - | - | - | · - | , | - | - | - | - | - | | - | - | - () | (7.5 | 5) | - | - | - | (7.5) |
| Other Benefits | | (4.2) | - | (4.2) | - | (4 | 1.5) | - | (4.5) | - | (4.5 | 5) - | | (4.5) | - | (4.5) | | | (4.5) | - | (4.5 |) (31.5) |
| Estimated Gross Overtime | | (1.3) | - | (1.5) | - | (1 | .4) | - | (1.5) | - | (1.5 | 5) - | | (1.5) | - | (1.5) | - | | (1.5) | - | (1.5 | (10.4) |
| Total Employee Disbursements | \$ (: | 13.4) | \$ (0.0) | \$ (16.9) | \$ (0.1) | \$ (17 | .1) \$ | - | \$ (14.5) | \$ - | \$ (18.3 |) \$ - | \$ (1 | .8.3) \$ | ; - | \$ (18.3) | \$ (7.5 | 5) \$ (| (14.5) | \$ - | \$ (18.3 | \$ (126.7) |
| OTHER OPERATING DISBURSEMENTS | | | | | | | | | | | | | | | | | | | | | | |
| Necessary Maintenance Spend | \$ | (0.6) | \$ (0.1) | \$ (0.3) | \$ (2.8) | \$ (2 | 2.0) \$ | (2.0) | \$ (2.0) | \$ (2.0) | \$ (2.0 |) \$ (2. | .0) \$ | (2.0) \$ | (2.0) | \$ (2.0) | \$ (2.0 | 0) \$ | (2.0) | \$ (2.0) | \$ (2.0 |) \$ (26.0) |
| Other Accounts Payable | | (6.1) | 0.2 | 6.4 | (7.8) | (4 | 1.9) | (3.7) | (3.9) | (3.7) | (3.7 | ") (3. | 7) | (3.7) | (3.7) | (3.9) | (3. | 7) | (4.0) | (4.2) | (3.7 | (50.5) |
| Total Other Operating Disbursements | \$ | (6.7) | \$ 0.1 | \$ 6.0 | \$ (10.6) | \$ (6 | .9) \$ | (5.7) | \$ (5.9) | \$ (5.7) | \$ (5.7 |) \$ (5. | 7) \$ (| (5.7) \$ | (5.7) | \$ (5.9) | \$ (5.7 | 7) \$ | (6.0) | \$ (6.2) | \$ (5.7 | \$ (76.5) |
| PROFESSIONAL SERVICES | į | | | | | | | | | | | | | | | | | | | | | |
| Professional & Technical Outsourced Services | \$ | (0.1) | \$ (0.1) | \$ (1.5) | \$ (0.1) | \$ (0 |).5) \$ | (0.4) | \$ (0.7) | \$ (0.4) | \$ (0.4 | l) \$ (0. | 4) \$ | (0.6) \$ | (0.6) | \$ (0.6) | \$ (0.6 | 6) \$ | (0.6) | \$ (0.6) | \$ (0.6 |) \$ (6.9) |
| Legal Services | | (1.8) | (0.0) | (0.0) | (0.3) | - | | (1.8) | (0.3) | (0.3) | (0.2 | .) (0. | .7) | (0.1) | (0.1) | (0.1) | (0. | 7) | (0.1) | (0.1) | (0.1 | (4.5) |
| P3 Authority Transaction Costs | | - | - | - | (0.8) | - | | - | - | (0.8) | - | - | | - | - | (0.8) | - | | - | - | 8.0) | |
| PREPA Restructuring & Title III | i | - | - | - | (1.4) | (2 | 2.8) | (4.4) | (2.3) | - | (1.3 | 3) (2. | 2) | (1.2) | (1.8) | (1.8) | (0.: | 1) | (0.6) | (2.4) | (1.9 | |
| FOMB Advisor Costs allocated to PREPA | i | - | - | - | - | - | | - | - | (8.9) | - | - | | - | = | - | - | | - | - | - | (8.9) |
| Total Professional Services | \$ | (1.9) | \$ (0.1) | \$ (1.5) | \$ (2.6) | \$ (3 | .3) \$ | (6.5) | \$ (3.2) | \$ (10.3) | \$ (1.8 |) \$ (3. | 4) \$ (| (1.9) \$ | (2.6) | \$ (3.3) | \$ (1.4 | 4) \$ | (1.4) | \$ (3.1) | \$ (3.4 | \$ (45.6) |
| RESTORATION, RECONSTRUCTION & INSURANCE | | | | | | | | | | | | | | | | | | | | | | |
| Restoration & Reconstruction | \$ | (1.0) | \$ (1.0) | \$ (2.0) | \$ (2.8) | |).9) \$ | (2.4) | \$ (2.4) | \$ (2.4) | | , | 4) \$ | (2.4) \$ | . , | \$ (2.4) | \$ (2.4 | 4) \$ | . , | \$ (0.2) | | |
| FEMA Proceeds | | - | - | - | 0.8 | | 3.6 | - | - | - | 10.0 | | | - | 15.0 | 1.6 | - | | 15.0 | - | 2.6 | |
| Insured Repair Expense | | - | - | - | 45.0 | (0 |).5) | (0.5) | (0.5) | (0.5) | (0.5 | 5) (0. | 5) | (0.5) | (0.5) | (0.5) | (0.5 | ٥) | (0.5) | (0.5) | (0.5 | (6.5) |
| Insurance Proceeds Total Restoration, Reconstruction & Insurance | \$ | (1.0) | \$ (1.0) | \$ (2.0) | 45.6 \$ 43.6 | e (2 | .9) \$ | (2.9) | \$ (2.9) | \$ (2.9) | t /2 0 |) \$ (2. | 9) \$ (| (2.9) \$ | (2.9) | \$ (1.3) | \$ (2.9 | 9) \$ | (0.7) | \$ (0.7) | \$ 2.1 | \$ (26.2) |
| NET CASH FLOW | | | \$ 12.0 | | | | | (24.4) | | | |) \$ (33. | | (7.4) \$ | | | | | (39.5) | | | \$ 102.2 |
| OPERATING BANK ACCOUNTS | | | | | | i | | | | | | | | | | | | | | | | |
| Beginning Balance | \$ 3 | 56.1 | \$ 384.4 | \$ 396.4 | \$ 412.5 | \$ 464 | 1.8 \$ | 494.8 | \$ 470.5 | \$ 493.2 | \$ 517.6 | \$ 515. | 4 \$ 48 | 82.1 \$ | 474.7 | \$ 509.6 | \$ 538.3 | 3 \$ | 534.7 | \$ 495.1 | \$ 533.9 | \$ 464.8 |
| Net Cash Flow | | 28.3 | 12.0 | 16.1 | 52.3 | 30 | | (24.4) | 22.7 | 24.4 | (2.2 | | | (7.4) | 34.9 | 28.7 | (3.6 | | (39.5) | 38.8 | 33.1 | 102.2 |
| Ending Balance | \$ 38 | 84.4 | \$ 396.4 | \$ 412.5 | \$ 464.8 | \$ 494 | .8 \$ | 470.5 | \$ 493.2 | \$ 517.6 | \$ 515.4 | \$ 482. | 1 \$ 47 | 4.7 \$ | 509.6 | \$ 538.3 | \$ 534.7 | 7 \$ 4 | 195.1 | \$ 533.9 | \$ 567.0 | \$ 567.0 |
| OTHER BANK ACCOUNTS | | | | | | | | | | | | | | | | | | | | | | |
| FEMA Emergency Accounts | \$ | 2.5 | \$ 2.5 | \$ 11.4 | \$ 10.6 | \$ 7 | 2.0 \$ | 2.0 | \$ 2.0 | \$ 2.0 | \$ 2.0 |) \$ 2. | 0 \$ | 2.0 \$ | 2.0 | \$ 2.0 | \$ 2.0 | 0 \$ | 2.0 | \$ 2.0 | \$ 2.0 | \$ 2.0 |
| Insurance Account | | 51.2 | 51.2 | 51.2 | 5.6 | | 5.6 | 5.6 | 5.6 | 5.6 | Ψ 2.0 5.0 | | | 5.6 | 5.6 | 5.6 | Ψ 2.V | | 30.6 | 30.6 | 30.6 | |
| Other Restricted & Construction Accounts | | 51.3 | 52.0 | 52.1 | 50.9 | |).9 | 50.9 | 50.9 | 50.9 | 50.9 | | | 50.9 | 50.9 | 50.9 | 50.9 | | 50.9 | 50.9 | 50.9 | |
| Total Other Bank Accounts | | | | \$ 114.7 | | | .6 \$ | | | \$ 58.6 | | | | 8.6 \$ | | \$ 58.6 | | | | \$ 83.6 | | |
| Total Other Bank Accounts | \$ 10 | 03.0 | 4 TO9.8 | φ 114./ | ₩ 07.1 | , φ 5 8 | . О Ф | 36.0 | φ 50.0 | φ 50.0 | φ 58.0 | , ф 56. | U # 5 | 0.0 | 00.0 | φ 50.0 | 4 58.0 | , a | 03.0 | φ os.0 | y 03.0 | φ 03.0 |



Current Forecast vs December 13th Budget Cash Bridge as of January 10, 2020



- "Customer Collections" variance primarily due to the timing of customer collections, including government entities, over the holiday periods in the past three weeks
- "Energy Purchases" variance primarily due to the timing of diesel spend
- "Other Accounts Payable" variance primarily due to a \$10M payment to the Puerto Rico Energy Bureau which was not forecasted
- "Professional Services" variance due to the timing of PREPA Restructuring & Title III payments, including FOMB Advisor Costs
- "Restoration & Reconstruction" variance primarily due to the timing of payments related to street lighting repair projects



| | Scotia Bank | | | 238,525.83 |
|---------------|-------------------------|---|--|-------------------|
| | Government Developme | nt Bank for Puerto Rico (GDB) | | \$ 492,410,349.34 |
| Name | Account Number | Description | Notes | 01/10/20 |
| Citibank | | Remaining funds related 2013 Series Bond Issuance | Construction Fund Accounts | 1,535,654.92 |
| Banco Popular | | Funds used for project to rehabilitate San Juan generating unit | Construction Fund Accounts | 2,150,686.71 |
| GDB | | PREPA Deposit Account at GDB | Construction Fund Accounts | - |
| Citibank | | Special federal assignments to fund sponsored projects by the Environmental Quality Board ("JCA" in Spanish) | Construction Fund Accounts | 9,058,119.82 |
| Banco Popular | | Legacy accounts (consider for closure) | Construction Fund Accounts | - |
| Banco Popular | | 2016 A Bond - Used for specific projects identified at the time of bond issuance process | Construction Fund Accounts | 257,505.61 |
| Citibank | | 2016 D Bond - Used for specific projects identified at the time of bond issuance process | Construction Fund Accounts | - |
| Citibank | | PREPA Insurance | Insurance proceeds account related specifically to Hurricane Maria substation repair | 5,645,944.87 |
| | Total Construction Fund | Accounts | | \$ 18,647,911.93 |

| Citibank | | Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico | Investment Held By REA | - |
|-----------|--------------------------|---|------------------------|--------------------|
| Firstbank | | Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico | Investment Held By REA | 1,148,401.81 |
| | Total Investment Held By | REA | | \$ 1,148,401.81 |

| Funds used to cover the cost of unusual or extraordinary maintenance | | |
|--|---|--|
| or repairs, including major items of equipment as stipulated in the | Reserve Maintenance Fund | - |
| Trust Agreement | | |
| Funds used to cover the cost of unusual or extraordinary maintenance | | |
| or repairs, including major items of equipment as stipulated in the | Reserve Maintenance Fund | 16,711,329.19 |
| Trust Agreement | | |
| | or repairs, including major items of equipment as stipulated in the Trust Agreement Funds used to cover the cost of unusual or extraordinary maintenance or repairs, including major items of equipment as stipulated in the | or repairs, including major items of equipment as stipulated in the Trust Agreement Funds used to cover the cost of unusual or extraordinary maintenance or repairs, including major items of equipment as stipulated in the |

| Total Reserve Maintenance Fund | \$ 16,711,329.19 |
|--------------------------------|---------------------|
| | |

| Banco Popular | | Land Acquisition Project | Other Restricted Fund | 1,975,505.19 |
|---------------|--------------------------|---------------------------------|---|-----------------|
| Citibank | | PREPA Trust Investment Clearing | PREPA Trust Investment Clearing | - |
| | Total Other Restricted F | und | | \$ 1,975,505.19 |
| | | | | |
| Citibank | | One-time transaction | Invested funds regarding EcoElectrica transaction | - |
| Firstbank | | One-time transaction | Invested funds regarding EcoElectrica transaction | 3,302,392.69 |
| | Total PREPA Client Fund | | | \$ 3,302,392.69 |
| | | | | |
| US Bank | | Sinking Fund Interest | | 19,028,944.71 |
| US Bank | | Sinking Fund Reserve | | 59,785.18 |
| US Bank | | Self Insurance | | 944.27 |
| US Bank | | Self Insurance Sub A | | 5.13 |
| US Bank | | Self Insurance | | 35,092.52 |
| US Bank | | Sinking Fund Reserve Sub A | | 129.88 |
| US Bank | | Sinking Fund Reserve Sub B | | 250.29 |
| US Bank | | Sinking Fund Reserve Sub C | | 5.03 |
| US Bank | | Sinking Fund Reserve Sub D | | 1,086,052.41 |
| US Bank | | Ser VV Escrow Dep | | 9.96 |
| US Bank | | CAPI Series 2012A | | 9.32 |
| IIS Bank | | DREDA Pay Fund Sar 2013A | | 65 671 32 |

CAPI Series 2013A nsurance Account Funds

\$

152 54

20,277,052.56

US Bank

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 1/10/2020

\$ In millions

1/15/2020 14:16

| Restoration and Reconstruction Spend To Date | | | |
|--|------------------|------------|------------|
| Description | Paid | Unpaid (a) | Total |
| Whitefish | \$ 36.9 \$ | 106.4 \$ | 143.3 |
| Cobra | 1,094.9 | 198.9 | 1,293.8 (b |
| XGL | 26.3 | = | 26.3 |
| PREPA Overtime | 122.1 | = | 122.1 (c) |
| Local Contractors (Labor) | 28.8 | 1.0 | 29.7 |
| Potentially Insured Assets | 45.6 | = | 45.6 (d) |
| POs for Restoration Materials | 44.4 | 2.2 | 46.5 (e) |
| Other Payables | 9.2 | 0.1 | 9.2 |
| Mutual Aid Parties | 293.1 | 38.6 | 331.7 (f) |
| Street Lights | 8.3 | - | 8.3 |
| Restoration and Reconstruction Spend Total | \$ 1,709.5 \$ | 347.1 \$ | 2,056.6 |

Notes:
(a) Estimated and subject to change.
(b) Based on Cobra invoice summaries provided by IGS as of 1/10/20.
(c) Includes amounts from payroll for overtime for the period 9/10/17 through 8/11/18.
(d) Represents invoice amounts associated with potentially insured assets through 1/10/20.
(e) Represents value of purchase orders issued for restoration materials issued between 9/19/17 and 12/18/17.
(f) Mutual Aid party invoices received through 1/10/20.

| Submitted - | Restoration and | Reconstruction | Draiget W | arkchaate (| Summar |
|-------------|-----------------|----------------|-----------|-------------|--------|
| | | | | | |

| | | | | Funds | |
|--|------------------|-----------|-----------------------|-----------------|--------------------------|
| | | | | Transferred to | Funds Remaining |
| | | Obligated | Funds Received | PREPA Operating | in PREPA |
| Description | Amount | by FEMA | by PREPA | Account (a) | Emergency Account |
| PREPA Force Account | \$ 54.6 \$ | 54.6 | \$ 52.2 | \$ 50.2 | \$ 2.0 |
| Peaking Unit Fuel and O&M | 149.1 | 149.1 | 147.4 | 147.4 | - |
| Cobra Restoration Work through August 16, 2018 | 1,008.5 | 1,008.5 | 904.0 | 904.0 | - |
| Cobra Restoration Work post August 16, 2018 | 468.9 | - | - | = | - (b) |
| Purchase Equipment | 10.3 | 10.3 | 10.2 | 10.2 | - |
| XGL | 7.9 | 7.9 | 6.4 | 6.4 | - |
| Mutual Aid Parties | 425.0 | 412.7 | 293.3 | 293.3 | - (c) |
| Local Contractors | 25.8 | 2.9 | 1.0 | 1.0 | - (d) |
| Del Valle Contract (Guajataca Dam Project) | 10.4 | 10.4 | 3.6 | 3.6 | - |
| Whitefish | 143.6 | - | - | - | - |
| Management Cost - Irma and Maria | 52.8 | 0.4 | - | - | - (e) |
| PREPA Architectural and Engineering | 111.5 | 111.5 | - | - | - |
| Subtotal | \$ 2,468.5 \$ | 1,768.3 | \$ 1,418.0 | \$ 1,415.9 | \$ 2.0 |
| Appeals - Generators | 58.5 | 58.5 | - | - | - (f) |
| Appeals - Local Contractors | 1.0 | _ | - | - | - |
| Total | \$ 2,528.0 \$ | 1,826.8 | \$ 1,418.0 | \$ 1,415.9 | \$ 2.0 |

Notes:
(a) Transfers to PREPA Operating Account cumulative through 1/10/20.

[a) Transfers to PREPA Operating Account cumulative through 1/10/20. (b) FEMA deobligated a portion of the Cobra restoration work through 8/16/18 PW for work performed after 8/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 8/16/18 at the 10% cost share. (c) Total of 31 PWs for an amount of \$423.2M submitted to FEMA for review. One PW included represents MOU Insurance for an amount of \$1.8M.
(d) Amount based on local contractor PW packages submitted to FEMA through 1/10/20.
(e) PREPA submitted PWs for an amount of \$40.0M. FEMA input the PWs in the FEMA system at \$52.8M.
(f) FEMA advised PREPA on 1/10/19 that this PW will be deobligated (as of 1/10/20 deobligation not reflected in FEMA system). PREPA/COR3 is actively engaged with FEMA to appeal this decision.

| Description | Count | Amount | Comments |
|----------------------|-------|-----------|----------|
| Local Contractors | - | \$ 2.3 | (a) |
| PREPA Distribution | 26 | TBD | |
| PREPA Transmission | 1 | TBD | (b) |
| Microgrid Management | 1 | TBD | |
| Circuit Breakers | 1 | TBD | |
| Total | 29 | \$ 2.3 | |

Notes:
(a) All local contractor packages are submitted to FEMA. Amount represents potential additional support for packages already submitted, as of 1/10/20.

(b) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

| | | | Obligated by |
|---|-------|----------|--------------|
| Description | Count | Amount | FEMA Comment |
| RFP – Grid Hardening | 2 | TBD | TBD |
| Vieques and Culebra | 1 | 127.3 | - (a) |
| PREPA NET | 1 | 0.0 | - (a) |
| Total | 4 \$ | 127.4 \$ | - |
| Notes: | | | |
| (a) PWs were removed from restoration related work and moved into reconstruction (Category F) work. | | | |