

Puerto Rico Electric Power Authority

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

June 3, 2020

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General Overview

- The April 24th Budget With Actuals Through 5/29 vs April 24th Budget Cash Bridge captures the cumulative variance from 04/17/20 through 05/29/20
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before April 24, 2020.

On March 12, 2020, Governor Wanda Vázquez Garced declared a state of emergency for Puerto Rico in response to the worldwide COVID-19 outbreak. On March 15, 2020, the Governor signed Executive Order 2020-023 (the "Executive Order") to Make Viable the Necessary Government and Private Closures to Fight the Effects of Coronavirus (COVID-19) and Control the Risk of Contagion on Our Island. The Executive Order directed the closure of all businesses in Puerto Rico as of March 15 at 6:00 p.m. until March 30, 2020 (the "Emergency Period") and imposed a curfew from 9:00 p.m. through 5:00 a.m. during which all residents of Puerto Rico must remain in their residences. In addition, on March 23, 2020, the Governor formally announced that the utilities in Puerto Rico, including PREPA would not disconnect customers for non-payment during the Emergency Period.

On March 30, 2020, Governor issued Executive Order 2020-029 extending the Emergency Period until April 12, 2020. On April 12, 2020, Governor issued Executive Order 2020-033 extending the Emergency Period until May 3, 2020. On May 1, 2020, the Governor issued Executive Order 2020-038 extending the mandatory lockdown through May 25, 2020, with certain exceptions. On May 21, 2020, the Governor issued Executive Order 2020-041 extending the mandatory lockdown through June 15, 2020 and the gradual opening of certain economic sectors and outdoor activities with limitations.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to material change.



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

April 24th Budget With Actuals Through 5/29

(\$ in millions)	2	Actual		Actual		ctual	Actual		Actual	Actual		Actual	Actual		Actual	Actual		1	2		3	4		5		6	7	121	Neek
Week ending		03/27		4/03		/10	04/17		04/24	05/01		05/08	05/15		05/22	05/29			2 06/12	o)6/19	06/2	6	07/03	c		07/17		TAL
OPERATING RECEIPTS		10 1 - Charles						1								2													
Customer Collections	\$	25.2	2 \$	36.9	\$	42.8	\$ 51	4 9	44.0	\$ 55	.5 \$	59.8	\$ 60.	3 \$	60.5	\$ 63.8	\$	60.0	\$ 40.0	5 0	40.0	\$ 4:	2.5 \$	52.5	5\$	42.5	42.5	\$	663.8
Other		-		-		-	-		-	-		-	-		-	-		-	5		-	3	-	-		-	8		-
						201102000		-										5.000 million 10										75.0 07	
Total Operating Receipts	\$	25.2	2 \$	36.9	\$	42.8	\$ 51.	4 5	6 44.0	\$ 55	5 \$	59.8	\$ 60.	3 \$	60.5	\$ 63.8	\$	60.0	5 40.0) \$	40.0	\$ 42	2.5 \$	52.5	\$	42.5	42.5	\$ 0	663.8
ENERGY PURCHASES								i																					
Power purchase - AES	\$	-	\$	-	\$	-	\$ (28.	1)¦\$		\$ -	\$	-	\$ -	\$	(28.4)	\$ -	\$	- 5	5 -	\$	(26.9)	5 .	- \$	5 -	\$	- 5	(24.8)	\$	(80.1)
Power purchase - EcoElectrica				-		-	(24.	7)	-	-		-	-		(30.2)	-			18		(33.2)	9	-0				(32.3)		(95.8)
Power purchase - Renewable sources		-		-		-	-		(6.2)	-		-	(4.		(0.9)	(0.3)		-			(7.1)	1	-	-		-	(5.7)		(25.0)
Fuel purchase - Fleet and storage		-		-		-	(1.	1.1	(0.0)		.0)	(0.0)	(1.		(0.5)	-		-	5 -		(1.5)	2	-1	-		-	(1.5)		(4.6)
Fuel purchase - Freepoint		(5.7		(23.7)		(10.5)	(9.		(18.4)	(23		(8.5)	(18.		(14.0)	(6.7)		(13.9)	(10.0		(10.2)		(5.6)	(10.2		(10.5)	(5.8)	0	(155.8)
Fuel purchase - Puma		(6.3	3)	(4.0)		(5.6)	(7.	9)¦	(4.4)	(4	.6)	(9.7)	(8.	4)	(12.1)	(3.5)		(4.5)	(7.5		(5.0)	(1	.3.7)	(2.7	()	(9.8)	(12.0)		(97.9)
LNG purchase - Naturgy/NFE	_	100		-		-		1	-			-			-				(8.6	<u></u>		3	<u>52</u>	~		1.5	(13.7)		(22.3)
Total Energy Purchases	\$	(12.0) \$	(27.7)	\$	(16.1)	\$ (71.	5) \$	(29.0)	\$ (27	9) \$	(18.3)	\$ (33.	1) \$	(86.0)	\$ (10.4)	\$	(18.4)	6 (26.1	L) \$	(83.8)	\$ (19).3) \$	6 (12.9)\$	(20.3)	(95.8)	\$ (4	481.5)
EMPLOYEE DISBURSEMENTS																													
Salaries and Wages	\$	(0.0) \$	(9.3)	\$	-	\$ (10.	2) \$	6 (0.0)	\$ (9	.5) \$	- 1	\$ (10.	1) \$	(0.0)	\$ (8.7)	\$		6 (9.0	D) \$	2	\$ ((9.0) \$		\$	(9.0) \$	-	\$	(55.4)
Christmas Bonus		-		-		-	-	1	-	-		-	-		-	-							-	-					-
Medical Benefits		-		-		-	-	ł	(3.4)	-		-	(0.	9)	(4.1)	-		-			-	((3.8)	~		-	-		(12.2)
Worker's Compensation		100		-		-	-		-			-	-		-	-			17		-	2	5 .2				<i></i>		
Other Benefits		-		(4.8)		-	(4.	8)	-	(4	.8)	-	(4.	7)	-	(4.7)		-	(4.9	9)	-	((4.9)	-		(4.9)	-		(28.9)
Estimated Gross Overtime				(2.6)		-	(4.	7)i	-	(3	.7)	-	(4.	2)	-	(1.7)		-	(3.0	D)	-	((2.0)			(2.0)			(16.6)
Total Employee Disbursements	\$	(0.0)))\$	(16.8)	\$	-	\$ (19.	7) \$	6 (3.4)	\$ (18	0) \$	-	\$ (20.	0)\$	(4.1)	\$ (15.0)	\$	- :	\$ (16.9	9) \$	-	\$ (19	9.7) \$; -	\$	(15.9) \$; -	\$ (:	113.1)
OTHER OPERATING DISBURSEMENTS								1																					
Necessary Maintenance Spend	\$	121	\$	-	\$	1.00	\$ (1.	7) \$	6 (1.7)	\$ (1	.8) \$	(3.7)	\$ (0.	8) \$	(0.2)	\$ (0.4)	\$	(1.8)	5 (1.8	B) \$	(1.8)	\$ (:	(1.8) \$	(1.5	3)\$	(1.3) \$	(1.3)	\$	(19.6)
Other Accounts Payable		(2.0		(3.6)		(2.4)	1		1.2		.5)	(7.3)	0.		(2.3)	(4.9)		(7.9)	(7.9		(7.9)		(7.9)	(7.9		(7.9)	(44.5)		(106.1)
Total Other Operating Disbursements	\$		S			(2.4)		2) \$			2) \$	M 282		2) \$	12-12-1	10. YS		(9.7)		7) \$	(9.7)		9.7) \$		2) \$	(9.2)	- 40 - <i>14</i>		125.8)
PROFESSIONAL OF DUICES								i.																					
PROFESSIONAL SERVICES Professional & Technical Outsourced Services	\$		\$	(0.0)	\$	(1.1)	\$ (0	0)	(2.2)	¢ (0	.3) \$	(0.9)	¢ (0	1) \$	(1.8)	\$ (0.2)	¢	(1.0)	E (1)	D) \$	(1.0)	¢ /	(1.0) \$		D) \$	(1.0) \$	(1.0)	¢	(12.3)
Legal Services	3		3	(0.0)	Ð	(1.1)	5 (0.		(0.0)		.3) 5 .4)	(0.9)	5 (U. -	1) 5	(0.4)	5 (0.2)	æ	(0.4)	(0.4		(0.4)		(0.4)	(0.4		(0.4)	(0.4)	Φ	(12.3)
P3 Authority Transaction Costs								ł	(0.0)	(0	.4)	(1.0)			(0.4)	(0.8)		(0.4)	(0.4	+)	(0.4)	0	0.4)	(0.4		(0.4)	(0.4)		(2.4)
PREPA Restructuring & Title III		-							(0.1)			-	(0.	9)	-	(0.0)		(1.0)	(1.5	5)	(1.1)	1	(2.4)	(0.5		-	(3.8)		(11.4)
FOMB Advisor Costs allocated to PREPA				- <u>-</u>		2	<u> </u>	ł	(0.1)			-	(0.	5)	_	<u> </u>		(1.0)	- (1.	.,	(1.1)	(.	2	-			(0.0)		(11.4)
Total Professional Services	\$		\$	(0.0)	¢	(1.1)	\$ (0)		(2.3)	\$ (0	7) \$	(2.8)	¢ (1)	0) \$	(2.1)	\$ (1.0)	¢	(3.2)	= 12 0) \$	(2.5)	¢ /'	3.8) \$. 07	7) \$	(1.4) \$	5 (5.2)	¢	(31.7)
Total Professional Services	9		ð	(0.0)	Ð	(1.1)	\$ (0.) (2.3)	\$ (0	1) 3	(2.0)	ə (1.	0) \$	(2.1)	\$ (1.0)	Э	(3.2)	D (2.8	9) S	(2.5)	» (c	3.0) 3	(2.1) >	(1.4) 1	6 (5.2)	Э	(31.7)
RESTORATION, RECONSTRUCTION & INSURANCE																													
Restoration & Reconstruction	\$		\$	•	\$		\$ -	1			.2) \$	(0.1)	\$ -	\$		\$ (0.2)	\$	(0.4)		5) \$	(0.4)		(0.4) \$		4) \$	(0.4) \$		\$	(4.5)
FEMA Proceeds		0.2	2	2.0		0.1	-		0.1	0	.1	-	-		0.1	0.0		-	1.3		0.4		0.0	-		-	0.6		12.6
Insured Repair Expense		-				-			-			-	-		-			(1.4)	(1.4	4)	(1.4)	((1.4)	(0.7		(0.7)	(0.7)		(7.6)
Insurance Proceeds	-	-		8.6		•	-	-	-	-		-	-	-	-	-					-		-	22.0	<u></u>				22.0
Total Restoration, Reconstruction & Insurance	\$				\$	0.1		1		- 10	1) \$		5	\$		\$ (0.2)		(1.8)	S. 55,222	5) \$	(1.4)		8.2 \$	2	S - S -	(1.1) \$		122	22.5
NET CASH FLOW	\$	11.4	5	(0.6)	\$	23.3	\$ (40.	1) 3	7.8	\$ 5.	5 \$	27.7	\$ 6.	0 \$	(34.3)	\$ 31.9	\$	26.8	6 (16.3	5) \$	(57.5)	\$ (1	1.8) \$	48.6	5	(5.4)	6 (104.9)	\$	(65.8)
OPERATING BANK ACCOUNTS	*	105.0		4470	•	1100	e 110		200.0	A 107	7 6	112.0	* 440		1100	* 440.0					155.0	* 20	70 0	205			120.0		200.0
Beginning Balance	\$	405.8		417.2		416.6		S 11 11	399.8 7.8	\$ 407	.7 \$					\$ 412.6	\$		471.3		455.0			395.8		444.3 \$		\$	399.8
Net Cash Flow Ending Balance	\$	11.4 417.2		(0.6) 416.6		23.3 140.0	(40. \$ 399.		1.0	-		27.7 440.9	6. \$ 446.		(34.3) 412.6	31.9 \$ 444.5	\$ 4	26.8 471.3	(16.3 5 455.0		(57.5) 397.6		(1.8) 5.8 \$	48.6		(5.4) 438.9	(104.9) 334.1	\$:	(65.8) 334.1
OTHER BANK ACCOUNTS								1																					
FEMA Emergency Accounts	\$	2.0	5	-	\$	-	s -	1.5	0.0	\$ -	s		\$-	\$	0.0	s -	\$	- 5	-	\$	-	\$	- \$	-	\$	- 5	-	\$	
Insurance Account	9	30.7		22.0	9	22.0	22.	1.7	23.5	26	-	28.9	a - 29.		44.5	47.0	Φ	47.0	47.0		47.0		7.0	25.0		25.0	25.0	Ŷ	25.0
Other Restricted & Construction Accounts		54.2		54.2		54.2	54.	0.10	23.5 54.3	53		53.7	29. 53.		53.7	53.7		53.7	53.		53.7		3.7	53.7		53.7	53.7		25.0 53.7
	-																												
Total Other Bank Accounts	\$	86.9	\$	/6.2	\$	76.2	\$ 76.	4 5	77.9	\$ 79	7 \$	82.6	3 83.	2 \$	98.2	\$ 100.7	\$ 1	100.7	100. 7	5	100.7	» 100	J.1 \$	5 78.7	\$	78.7	78.7	5	78.7
																								1			-		

Salaries and Wages includes payroll, payroll taxes and social security. Other Benefits includes contributions to employee benefit programs.

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The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

April 24th Budget

ı millions) :k ending	Act 03/		Actual 04/03	Acti 04/		Actual 04/17	1 04/24	_0	2)5/01	3 05/08	_0	4 05/15	5 05/22	6 05/29	7 06/05	8 06/12	2	9 06/19	10 06/26	11 07/03		12 7/10	13 07/17	13 Week TOTAL
DPERATING RECEIPTS			,,	/					.,	,														
Customer Collections	\$	25.2	\$ 36.9	9 \$.	42.8	\$ 51.4	\$ 44	.0 \$	56.1	\$ 52	.0 \$	40.0 \$	80.0	\$ 40.0	\$ 60.0	\$ 40).0 \$	40.0	\$ 42.5	\$ 52.5	5\$	42.5	\$ 42.5 \$	\$ 632
Other		-	-		-	-	-		-	-		-	-	-	-	-		-	-	-		-	-	-
fotal Operating Receipts	\$ 2	25.2	\$ 36.9) \$ 4	42.8	\$ 51.4	\$ 44	.0 \$	56.1	\$ 52.	0\$	40.0 \$	80.0	\$ 40.0	\$ 60.0	\$ 40	.0 \$	40.0	\$ 42.5	\$ 52.5	5\$	42.5 \$	\$ 42.5 \$	\$ 632
ENERGY PURCHASES																								
Power purchase - AES	\$	-	\$-	\$	-	\$ (28.1)		\$	-	\$-	\$	(28.3) \$	-	\$ -	\$ -	\$ -	\$	(26.9)	\$-	\$-	\$	- 4	\$ (24.8) \$	
Power purchase - EcoElectrica		-	-		-	(24.7)			-	-		(30.2)	-	-	-	-		(33.2)	-	-		-	(32.3)	(9
Power purchase - Renewable sources		-	-		-	-	(6	5.2)	-	-		-	(6.3)	-	-	-		(7.1)	-	-		-	(5.7)	(2
Fuel purchase - Fleet and storage		-	-		-	(1.0)			(0.5)	-		-	(1.5)	-	-	-		(1.5)	-	-		-	(1.5)	(
Fuel purchase - Freepoint		(5.7)	(23.	7) ((10.5)	(9.8)	(18	6.4)	(23.2)	(10	.8)	(25.4)	(6.1)	(7.9)	(13.9)	(10	0.0)	(10.2)	(5.6)	(10.2	2)	(10.5)	(5.8)	(15
Fuel purchase - Puma LNG purchase - Naturgy/NFE		(6.3)	(4.	D)	(5.6)	(7.9)	(4	.4)	(4.1)	(7	.4)	(9.1)	(6.1)	(11.3)	(4.5)		7.5) 3.6)	(5.0)	(13.7)	(2.	7)	(9.8)	(12.0) (13.7)	(9
otal Energy Purchases	\$ (1	12.0)	\$ (27.7	7)\$(1	16.1)	\$ (71.6)	\$ (29	.0) \$	(27.9)	\$ (18.	2)\$	(93.0) \$	(20.0)	\$ (19.1)	\$ (18.4)	(-) .1) \$	(83.8)	\$ (19.3)	\$ (12.9) \$	(20.3) \$	(-)	
_									. ,	•		. , .	. ,			•		. ,	,	•		• • •		•
MPLOYEE DISBURSEMENTS Salaries and Wages	\$	(0.0)	\$ (9.3	3)\$	-	\$ (10.2)	\$-	\$	(9.5)	\$-	\$	(9.0) \$	-	\$ (9.0)	\$-	\$ (9	9.0) \$	-	\$ (9.0)	\$-	\$	(9.0) \$	\$ - \$	\$ (!
Christmas Bonus		-	-		-	-			-	-		-	-	-	-	-		-	-	-		-	-	
Medical Benefits		-	-		-	-	(3	.4)	-	-		-	-	(7.6)	-	-		-	(3.8)	-		-	-	(1
Worker's Compensation		-	-		-	-			-	-		-	-	-	-	-		-	-	-		-	-	
Other Benefits		-	(4.		-	(4.8)	-		(4.8)	-		(4.9)	-	(4.9)	-		1.9)	-	(4.9)	-		(4.9)	-	(2
Estimated Gross Overtime		-	(2.		-	(4.7)	-		(3.7)	-		(3.0)	-	(3.0)	-		3.0)	-	(2.0)	-		(2.0)	-	(1
otal Employee Disbursements	\$	(0.0)	\$ (16.8	3)\$	-	\$ (19.7)	\$(3	.4) \$	(18.0)	\$-	\$	(16.9) \$	-	\$ (24.5)	\$ -	\$ (16	.9) \$		\$ (19.7)	\$ -	\$	(15.9) \$	\$ - \$	\$ (11
THER OPERATING DISBURSEMENTS																								
Necessary Maintenance Spend	\$		\$ -	*		\$ (1.7)		.7) \$	(1.8)		.8) \$	()	(<i>)</i>	,			.8) \$. ,	\$ (1.8)		3)\$	(1.3) \$		
Other Accounts Payable Total Other Operating Disbursements	\$	(2.0)	(3.)	- ,	(2.4)	1.5 \$ (0.2)		2 .5) \$	(1.5)	(7) \$ (9)	.3) (1) \$	(6.6)	(6.4)	(6.4) \$ (8.2)	(7.9) \$ (9.7)		7.9)	(7.9) (9.7)	(7.9) \$ (9.7)	(7.9	9) 2) \$	(7.9) (9.2) \$	(44.5) \$ (45.8) \$	(11 \$ (14)
	•	(110)	• (0.0	, +	()	• (0.12)	• (•	, •	(0.2)	• (0.	-, +	(0.1.) 🕈	(0.2)	¢ (0.12)	v (0.1.)	• (0	, •	(011)	• (011)	• (0	., •	(012) 4	(1010) 4	, (2
PROFESSIONAL SERVICES	•		* (0)		(4.4)	* (0.0)			(a 1)			(1.0)		• 4 •	• (1.0)	• •		(1.0)	* (1.0)	• •	a . a	(1.0) (1		• · ·
Professional & Technical Outsourced Services	\$	-	\$ (0.0	D) \$	(1.1)	\$ (0.0)	\$ (2	.2) \$	(0.4)		.0) \$	(1.0) \$	(=)	+ (=-+)	\$ (1.0)		.0) \$	(-)	\$ (1.0)		0)\$	(1.0) \$		
Legal Services		-	-		-	-	-		(0.2)	(0	·	(0.4)	(0.4)	(0.4)	(0.4)	(C	0.4)	(0.4)	(0.4)	(0.4	,	(0.4)	(0.4)	
P3 Authority Transaction Costs		-	-		-	-	-		-	(1		-	-	-	(0.8)	-		-	-	(0.8		-	-	
PREPA Restructuring & Title III		-	-		-	-	(0	.2)	(1.3)	(4	.6)	(3.4)	(0.1)	(0.2)	(1.0)	(1	5)	(1.1)	(2.4)	(0.5	5)	-	(3.8)	(2
FOMB Advisor Costs allocated to PREPA		-	-		-	-	-		-	-	~ •	-	-	-	-	-		-	-	-		-	-	
otal Professional Services	\$	-	\$ (0.0))\$	(1.1)	\$ (0.0)	\$ (2	.4) \$	(1.9)	\$ (7.	6)\$	(4.8) \$	(1.5)	\$ (1.6)	\$ (3.2)	\$ (2	.9) \$	(2.5)	\$ (3.8)	\$ (2.7	7)\$	(1.4) \$	\$ (5.2) \$	\$ (4
RESTORATION, RECONSTRUCTION & INSURANCE Restoration & Reconstruction	\$	-	\$ -	¢	-	\$ -	• (1)	0.4) \$	(0.4)	¢ (0	.4) \$	(16.8) \$	6 (0.4)	\$ (0.4)	¢ (0.4)	¢ (7		(0.4)	\$ (0.4)	¢ (0	4) \$	(0.4) \$	\$ (0.4) \$	\$ (2
	⊅	0.2				ф -	\$ (0	9.4) \$	(0.4)			, , ,	(<i>)</i>	\$ (0.4)	\$ (0.4)		0.5) \$			\$ (0.4	+) Þ	(0.4) \$		
FEMA Proceeds		0.2	2.0	J	0.1	-	-		-	0		16.5	0.4	-	-		3	0.4	10.0	-		-	0.6	2 (1
Insured Repair Expense Insurance Proceeds		1	- 8.0	6	-	-			-	(2	.2)	(1.0)	(1.0)	(1.0)	(1.4)	-	.4)	(1.4)	(1.4)	(0.1 22.0	,	(0.7)	(0.7)	2
otal Restoration, Reconstruction & Insurance	\$	0.2	\$ 10.7	7 \$	0.1	\$ -	\$ (0	.4) \$	(0.4)	\$ (2.	4) \$	(1.3) \$	(1.0)	\$ (1.4)	\$ (1.8)	\$ (0	.6) \$	(1.4)	\$ 8.2	\$ 20.9	9\$	(1.1) \$	\$ (0.5) \$	\$1
NET CASH FLOW	\$ 1	11.4	\$ (0.6	3)\$2	23.3	\$ (40.1)	\$8	.2 \$	4.7	\$ 14.	7 \$	(84.4) \$	49.3	\$ (14.7)	\$ 26.8	\$ (16	.3) \$	(57.5)	\$ (1.8)	\$ 48.6	6\$	(5.4) \$	\$ (104.9) \$	\$ (13:
PERATING BANK ACCOUNTS																								
Beginning Balance	\$ 4		\$ 417.			\$ 440.0				\$ 412		427.4 \$			\$ 377.6		1.4 \$					377.4 \$		
Net Cash Flow		11.4	(0.		23.3	(40.1)		.2	4.7	14		(84.4)	49.3	(14.7)	26.8	(16		(57.5)	(1.8)	48.6		(5.4)	(104.9)	(13
Ending Balance	\$ 41	17.2	\$ 416.0	5 \$ 44	40.0	\$ 399.8	\$ 408	.0\$	412.7	\$ 427.	4 \$	343.0 \$	392.3	\$ 377.6	\$ 404.4	\$ 388	.1 \$	330.6	\$ 328.9	\$ 377.4	1 \$	372.0 \$	\$ 267.2 \$	\$ 26
THER BANK ACCOUNTS FEMA Emergency Accounts	\$	2.0	\$ -	\$	_	\$ -	\$ -	\$	_	\$-	\$	- \$	_	\$ -	\$-	\$-	\$		\$-	\$-	\$	- \$	5 - \$	•
FEMA Emergency accounts Insurance Account						*	1 T	-				- \$ 34.5	47.0	\$ - 47.0	\$ - 47.0		-				-	•		
		30.7	22.0		22.0	22.0	22		22.0	22	υ.	34.5	47.0	47.0	47.0	47	.0	47.0	47.0	25.0	J	25.0	25.0	2
		E4.0		`	E4 0	E 4 0	. e.	2	E 4 0	- ·	2	E A O	E 4 0	F 4 9	E 4 0		1.2	E 4 0	E 4 0		2	E4 0	E 4 0	
Other Restricted & Construction Accounts Total Other Bank Accounts		54.2 86.9	54.: \$ 76.2		54.2 76.2	54.3 \$ 76.4	54 \$76		54.3 76.4	54 \$ 76.		54.3 88.9 \$	54.3	54.3 \$ 101.4	54.3 \$ 101.4		4.3	54.3 101.4	54.3 \$ 101.4	54.3 \$ 79.4		54.3 79.4 \$	54.3 \$ 79.4 \$	5

Electric Power

Authority

Salaries and Wages includes payroll, payroll taxes and social security. Other Benefits includes contributions to employee benefit programs.

6

April 24th Budget With Actuals Through 5/29 vs April 24th Budget Cash Bridge as of May 29, 2020



- "Customer Collection" variance due to lower Government collections primarily due to timing, offset by higher than budgeted run rate of General client collections
- "Energy Purchases" variance primarily due to lower than budgeted diesel payments
- "Employee Disbursements" variance primarily due timing of medical benefit payments
- "Other Accounts Payable" variance partially due to the timing of check receipts and disbursements clearing our operating accounts and lower than budgeted run rate
- "Professional Services" variance primarily due to timing of PREPA Restructuring & Title III payments
- "Restoration, Reconstruction & Insurance" variance primarily due to timing of payments related to Costa Sur repairs



PUERTO RICO ELECTRIC POWER AUTHORITY

in bank and time dep	osit accounts		-	Date
Name	Account Number	Description	Notes	05/29/20
Banco Popular		Revenue Deposit Account	ZBA to	-
Banco Popular		Revenue Deposit Account (Credit Cards)	ZBA to	-
Banco Popular		Concentration Account	Active Concentration Account	28,566,943.79
Banco Popular		Disbursement Account	Per Diem & Small Local Vendors	1,445,024.91
Banco Popular		Revenue Deposit Account (Corp. Clients)	ZBA to	-
Banco Popular		Revenue Deposit Account (Gov't Clients)	ZBA to	-
Banco Popular		Concentration Account	Old Concentration Account	162,119.41
Banco Popular		Revenue Deposit Account	ZBA to	-
Banco Popular		Project Guavate (related to mitigation work performed in Guavate; construction of underground lines)	Old FEMA Reimbursement Account	2,490,266.00
Oriental		Concentration Account	Active Concentration Account	112,068,996.79
Oriental		Revenue Deposit Account	ZBA to	-
Oriental		Revenue Deposit Account - Lockbox	ZBA to	-
Banco Santander		Revenue Deposit Account	Revenue Deposit Account and used for certain payments	484,904.20
Scotiabank		Revenue Deposit Account	Manual Transfer to Popular or Citi	1,110,131.4
Firstbank		Revenue Deposit Account	Manual Transfer to Popular or Citi	74,399,775.93
GDB		PREPA Deposit Account at GDB	No longer used	-
GDB		PREPA Deposit Account at GDB	No longer used	-
Citibank		Disbursement Fuel Oil & Power Purchase	No longer used	-
Citibank		Concentration Account	Active Concentration Account	223,486,053.8
Citibank		Revenue Deposit Account	ZBA to	-
Citibank		CWL Segregated Account	CWL Segregated Account	-
	Total General Fund and	CWL Segregated Accounts	-	\$ 444,214,216.34
Banco Popular		Payroll Account	Disbursement account to pay PREPA payroll	251,913.55
Banco Popular		Payroll Account	Disbursement account to pay PREPA payroll	5,460.75
banco i opular	Total Working Funds	1 Byron Account		\$ 257,374.30
Citibank		Disbursement	Debt Service Related	
CILIDAIIK	Total Revenue Fund Ac			<u>-</u>
	Total Revenue Fund Ac	count	-	ə -
Banco Popular		M PR Irma	FEMA Irma	-
Banco Popular		R PR Irma	FEMA Irma	-

[Banco Popular			R PR Irma	FEMA Irma	
[Banco Popular			R PR Maria	FEMA Maria	
		Total Restoration & Re	econstruction Fu	und Accounts		\$

\$ 444,471,590.64 TOTAL CASH AND CASH EQUIVALENT

32,921,728.41 223,486,053.88 112,068,996.79 74,399,775.93 484,904.20 1,110,131.43

\$

General Fund Accounts By Deposity Institution Banco Popular de Puerto Rico Citibank N.A. Oriental Bank First Bank Banco Santander Scotia Bank Government Development Bank for Puerto Rico (GDB)

	Government Developme	ent Bank for Puerto Rico (GDB)		
				<mark>\$ 444,471,590</mark>
Name	Account Number	Description	Notes	05/29/20
Citibank		Remaining funds related 2013 Series Bond Issuance	Construction Fund Accounts	1,539,855
Banco Popular		Funds used for project to rehabilitate San Juan generating unit	Construction Fund Accounts	2,152,980
GDB		PREPA Deposit Account at GDB	Construction Fund Accounts	
Citibank		Special federal assignments to fund sponsored projects by the Environmental Quality Board ("JCA" in Spanish)	Construction Fund Accounts	9,263,026
Banco Popular		Legacy accounts (consider for closure)	Construction Fund Accounts	
Banco Popular		2016 A Bond - Used for specific projects identified at the time of bond issuance process	Construction Fund Accounts	257,738
Citibank		2016 D Bond - Used for specific projects identified at the time of bond issuance process	Construction Fund Accounts	
Citibank		PREPA Insurance	Insurance proceeds account related specifically to Hurricane Maria substation repair	47,035,438
	Total Construction Fund	Accounts		\$ 60,249,039

Citibank		Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	Investment Held By REA		-
Firstbank		Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	Investment Held By REA		1,156,516.23
	Total Investment Held By	REA		\$	1,156,516.23
	1			1	

	Total Reserve Maintenan	ice Fund		\$	16,829,408.66
		Trust Agreement			
Firstbank		or repairs, including major items of equipment as stipulated in the	Reserve Maintenance Fund	1	16,829,408.66
		Funds used to cover the cost of unusual or extraordinary maintenance		1	
		Trust Agreement			
Citibank		or repairs, including major items of equipment as stipulated in the	Reserve Maintenance Fund	1	-
		Funds used to cover the cost of unusual or extraordinary maintenance		1	

Banco Popular		Land Acquisition Project	Other Restricted Fund	1,977,611.92
Citibank		PREPA Trust Investment Clearing	PREPA Trust Investment Clearing	-
	Total Other Rest	ricted Fund	·	\$ 1,977,611.92
Citibank		One-time transaction	Invested funds regarding EcoElectrica transaction	-
Firstbank		One-time transaction	Invested funds regarding EcoElectrica transaction	3,325,726.8
	Total PREPA Clie	nt Fund	· · · ·	\$ 3,325,726.8
US Bank		Sinking Fund Interest		16,876,225.20
US Bank		Sinking Fund Reserve		59,809.7
US Bank		Self Insurance		944.6
US Bank		Self Insurance Sub A		5.1
US Bank		Self Insurance		35,107.0
US Bank		Sinking Fund Reserve Sub A		129.9
US Bank		Sinking Fund Reserve Sub B		250.3
US Bank		Sinking Fund Reserve Sub C		5.0
US Bank		Sinking Fund Reserve Sub D		126,533.5
US Bank		Ser VV Escrow Dep		9.9
US Bank		CAPI Series 2012A		9.3
US Bank		PREPA Rev Fund Ser 2013A		65,698.5
US Bank		CAPI Series 2013A		152.6
	Total Sinking and	d Self-Insurance Account Funds		\$ 17,164,881.29
	TOTAL CONSTRU	JCTION FUND AND OTHER		\$ 100,703,184.30

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 5/29/2020 \$ In millions

Printed: 6/3/2020 10:56

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9 \$	106.4 \$	143.3
Cobra	1,094.9	198.9	1,293.8 (b
XGL	26.3	-	26.3
PREPA Force Account	177.7	-	177.7 (c)
Local Contractors (Labor)	29.5	0.1	29.6
Potentially Insured Assets	45.6	-	45.6 (d
POs for Restoration Materials	44.4	2.2	46.5 (e)
Other Payables	9.2	0.1	9.2
Mutual Aid Parties	295.9	37.0	332.8 (f)
Street Lights	18.8	-	18.8
Restoration and Reconstruction Spend Total	\$ 1,779.1 \$	344.6 \$	2,123.8

Notes:

a) Estimated and subject to change

(b) Based on Cobra invoice summaries provided by IGS as of 5/29/20.

(c) Includes Force Account submissions to FEMA through 5/29/20.
(d) Represents invoice amounts associated with potentially insured assets through 5/29/20.

(e) Represents value of purchase orders issued for restoration materials issued between 9/19/17 and 12/18/17.
 (f) Mutual Aid party invoices received through 5/29/20.

Submitted - Restoration and Reconstruction Project Worksh	eets Summary					
					Funds	
					Transferred to	Funds Remaining
			Obligated	Funds Received	PREPA Operating	in PREPA
Description		Amount	by FEMA	by PREPA	Account (a)	Emergency Account
PREPA Force Account	\$	177.7 \$	54.6	\$ 52.2	\$ 52.2	\$-
Peaking Unit Fuel and O&M		149.1	149.1	147.4	147.4	-
Cobra Restoration Work through August 16, 2018		1,008.5	1,008.5	904.0	904.0	-
Cobra Restoration Work post August 16, 2018		468.9	-	-	-	- (b
Purchase Equipment		10.3	10.3	10.2	10.2	-
XGL		7.9	7.9	6.4	6.4	-
Mutual Aid Parties		425.0	412.7	295.9	295.9	- (c
Local Contractors		26.6	10.5	1.8	1.8	- (d
Del Valle Contract (Guajataca Dam Project)		10.4	10.4	3.6	3.6	-
Whitefish		143.6	-	-	-	-
Management Cost - Irma and Maria		52.8	52.8	0.4	0.4	- (e
PREPA Architectural and Engineering		111.5	111.5	-	-	-
Subtotal	\$	2,592.5 \$	1,828.3	\$ 1,421.7	\$ 1,421.7	\$-
Appeals - Generators		58.5	58.5	-	-	- (f
Appeals - Local Contractors		1.0	-	-	-	-
Total	\$	2,652.0 \$	1,886.8	\$ 1,421.7	\$ 1,421.7	\$ -

Notes: (a) Transfers to PREPA Operating Account cumulative through 5/29/20.

(c) Total of 31 PWs for an amount of \$423.2M submitted to FEMA for review. One PW included represents MOU Insurance for an amount of \$1.8M.

(d) Amount based on local contractor PW packages submitted to FEMA through 5/29/20. (e) PREPA submitted PWs for an amount of \$94.0M. FEMA input the PWs in the FEMA system at \$52.8M. (f) FEMA advised PREPA on 1/10/19 that this PW will be deobligated (as of 5/29/20 deobligation not reflected in FEMA system). PREPA/COR3 is actively engaged with FEMA to appeal this decision.

In Process - Restoration Project Worksheet Summary

Description	Count	Amount	Comments
Local Contractors	-	\$ 1.4	(a)
PREPA Distribution	26	TBD	
PREPA Transmission	1	TBD	(b)
Microgrid Management	1	TBD	
Circuit Breakers	1	TBD	
Total	29	\$ 1.4	

Notes:

(a) All local contractor packages are submitted to FEMA. Amount represents potential additional support for packages already submitted, as of 5/29/20.
(b) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

In Process - Reconstruction Work Project Worksheet Summary

	Obligated by								
Description	Count	Amount	FEMA Comme						
RFP – Grid Hardening	2	TBD	TBD						
Vieques and Culebra	1	127.3	- (a)						
PREPA NET	1	0.0	- (a)						
Total	4 \$	127.4 \$	-						
Notes:									

(a) PWs were removed from restoration related work and moved into reconstruction (Category F) work.