

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

October 7, 2020

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Table of Contents

- General Overview
- July 17th Budget updated for actuals through 10/2/20
- July 17th Budget
- July 17th Budget With Actuals Through 10/2 vs July 17th Budget Cash Bridge



General Overview

- The July 17th Budget With Actuals Through 10/2 vs July 17th Budget Cash Bridge captures the cumulative variance from 7/10/20 through 10/2/20
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before July 17, 2020.

On March 12, 2020, Governor Wanda Vázquez Garced declared a state of emergency for Puerto Rico in response to the worldwide COVID-19 outbreak. On March 15, 2020, the Governor signed Executive Order 2020-023 (the "Executive Order") to Make Viable the Necessary Government and Private Closures to Fight the Effects of Coronavirus (COVID-19) and Control the Risk of Contagion on Our Island. Among other things, the Executive Order directed the closure of all businesses in Puerto Rico and imposed a curfew for all residents of Puerto Rico. Since March 15, 2020, the Governor has issued subsequent Executive Orders modifying the timeframe and extent of restrictions on certain businesses and residents.

On October 1, 2020, the Governor issued Executive Order 2020-076. Executive Order 2020-076 extends the curfew through October 16, 2020. The curfew remains in effect between the hours of 10pm and 5am from Monday through Sunday. There was no change in the restrictions that were in place during the previous Executive Order.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to material change.



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July 17th Budget With Actuals Through 10/2

n millions) ek ending		ctual 6/19	Actual 06/26		ctual 7/03	Actual 07/10	Actual 07/17	Actual 07/24	Actual 07/31	Actual 08/07	Actual 08/14	Actual 08/21	Actual 08/28	Actual 09/04	Actual 09/11	Actual 09/18	Actual 09/25	Actual 10/02	1 10/09	13 Wee TOTAL
OPERATING RECEIPTS																				
Customer Collections Other	\$	54.7	\$ 64.4	\$	61.3	\$ 71.4	\$ 58.9	\$ 59.8	\$ 42.7	\$ 63.1	\$ 67.9	\$ 59.2	\$ 50.8	\$ 69.1	\$ 60.2	\$ 69.5	\$ 51.0	\$ 71.3	\$ 58.1	\$ 783
Total Operating Receipts	\$	54.7	\$ 64.4	\$	61.3	\$ 71.4	\$ 58.9	\$ 59.8	\$ 42.7	\$ 63.1	\$ 67.9	\$ 59.2	\$ 50.8	\$ 69.1	\$ 60.2	\$ 69.5	\$ 51.0	\$ 71.3	\$ 58.1	\$ 781
ENERGY PURCHASES																				
Power purchase - AES	\$	(28.4)	\$ -	\$	- 5	\$ -	\$ (28.7)	\$ -	\$ (16.2)	\$ -	\$ -	\$ (21.5)	\$ -	\$ -	\$ -	\$ (18.9)	\$ -	\$ -	\$ -	\$ (85
Power purchase - EcoElectrica		(31.0)			-	-	(30.4)	(0.7)	- ,	-	-	(33.3)	-	-	-	(32.8)	-			(97
Power purchase - Renewable sources		(6.9)	(0.1	L)	-	-	(7.4)	- '	-	-	-	(6.2)	(1.4)	-	-	(4.2)	(0.1)	(0.1)	-	(19
Fuel purchase - Fleet and storage		(0.1)	-		(0.1)	(0.0)	(1.9)	(0.1)	(0.2)	(4.2)	(0.0)	-	- ′	(2.5)	(0.0)	- ′	(0.4)			(9
Fuel purchase - Freepoint		(9.2)	(8.4	1)	(2.3)	(10.1)	(5.3)	(9.4)	(6.1)	(3.1)	(18.6)	(15.0)	(7.0)	(12.3)	(10.5)	(16.5)	(10.9)			
Fuel purchase - Puma		(5.0)	(8.7		(11.2)	(8.2)	(10.3)	(10.6)	(10.0)	(12.1)	(8.5)	(6.7)	(10.6)	(6.2)	(4.5)	(5.2)	(7.2)			
LNG purchase - Naturgy		-		,	- '	-	- 1	` - '		` - '	- 1	- 1	- 1	- 1	- 1	- 1	- 1	(0.1)	(11.0	(1:
LNG purchase - NFE		-	-		(5.7)	-	-	-	(5.9)	-	-	-	-	(14.9)	-	-	-	(13.9)		
Total Energy Purchases	\$	(80.6)	\$ (17.1	.) \$	(19.3)	\$ (18.3)	\$ (84.0)	\$ (20.8)	\$ (38.3)	\$ (19.3)	\$ (27.1)	\$ (82.6)	\$ (19.0)	\$ (35.9)	\$ (15.0)	\$ (77.7)	\$ (18.6)	\$ (38.3)	\$ (50.6	\$ (527
EMPLOYEE DISBURSEMENTS																				
Salaries and Wages	\$	-	\$ (8.3	3) \$	_	\$ (8.3)	\$ (0.0)	\$ (8.4)	\$ -	\$ (8.0)	\$ (0.0)	\$ (9.5)	\$ (0.0)	\$ (8.7)	\$ (0.0)	\$ (8.9)	\$ (0.0)	\$ (8.7)	\$ -	\$ (52
Christmas Bonus		_	- (, +	_	- ()	- (5.5)	- (,		- ()	- ()	- (,	- ()	- (=,	- ()	- (=.=,	- (=.=,	- (,		- (
Medical Benefits		_			_	_	(2.6)	(0.9)	_	_	(2.2)	_	_	_	(0.9)	(3.2)	_	(3.2)	-	(13
Worker's Compensation		_			_	_	-	-	_	_	-	_	_	_	-	(10.0)	_	-	-	(10
Other Benefits		_	(4.6	5)	_	(4.8)	_	(4.8)	_	(4.6)	(0.3)	(4.8)	_	(4.8)	_	(5.0)	_	(4.7)		(28
Estimated Gross Overtime		-	(1.2		-	(1.1)	-	(1.2)	_	(1.2)	-	(2.7)	-	(1.5)		(1.9)		(1.5)		(9
Total Employee Disbursements	\$	-	\$ (14.1	•	- :	\$ (14.2)	\$ (2.6)		\$ -	\$ (13.8)	\$ (2.5)		\$ (0.0)	. ,	\$ (0.9)		\$ (0.0)			\$ (114
THER OPERATING DISBURSEMENTS																				
	\$	(1.9)	\$ (1.0) ¢	(3.1)	\$ (2.9)	\$ (4.3)	\$ (0.8)	\$ (0.9)	\$ (0.4)	\$ (2.2)	\$ (2.1)	\$ (1.8)	\$ (0.1)	\$ (0.9)	\$ (0.2)	\$ (0.9)	\$ (2.2)	\$ (2.8) \$ (19
Necessary Maintenance Spend	Ф	. ,				. ,											. ,			
Other Accounts Payable		(4.5)	(9.2	<u>-</u>)	(13.7)	(14.8)	(2.9)	(5.7)	(2.3)	(3.0)	(34.4)	(9.1)	(1.3)	(33.5)	(7.5)	4.9	6.2	(22.7)		
Front-End Transition Fee		-					-							(6.4)					(15.1	
Total Other Operating Disbursements	\$	(6.5)	\$ (10.1	.) \$	(16.8)	\$ (17.7)	\$ (7.2)	\$ (6.5)	\$ (3.2)	\$ (3.4)	\$ (36.6)	\$ (11.2)	\$ (3.1)	\$ (39.9)	\$ (8.4)	\$ 4.6	\$ 5.3	\$ (24.9)	\$ (22.6	\$ (157
PROFESSIONAL SERVICES																				
Professional & Technical Outsourced Services	\$	(3.1)	\$ (0.4	1) \$	(0.5)	\$ (0.2)	\$ (2.5)	\$ (0.5)	\$ (0.2)	\$ (1.8)	\$ (0.4)	\$ (0.2)	\$ (1.1)	\$ (1.2)	\$ (0.1)	\$ (0.1)	\$ (0.4)	\$ (0.3)	\$ (0.5) \$ (9
Legal Services		(0.9)	(0.4	1)	(0.2)	(0.4)	-	(0.0)	(0.0)	-	(0.3)	(0.0)	(0.1)	(0.0)	(0.1)	(0.0)	(1.4)	-	(0.4) (2
P3 Authority Transaction Costs		-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	(1.6)	-	(:
PREPA Restructuring & Title III		(1.9)	(1.3	3)	(1.8)	(0.4)	-	(0.2)	(0.4)	(1.0)	(0.7)	(0.0)	-	(0.2)	-	-	(0.3)	(0.6)	(0.1) (3
FOMB Advisor Costs allocated to PREPA		-	-		(12.1)	-	(9.7)	-	-	-	-	-	(5.0)	-	-	-	-	-	-	(14
otal Professional Services	\$	(6.0)	\$ (2.1	.) \$	(14.6)	\$ (1.0)	\$ (12.2)	\$ (0.7)	\$ (0.6)	\$ (2.8)	\$ (1.4)	\$ (0.3)	\$ (6.2)	\$ (1.4)	\$ (0.2)	\$ (0.1)	\$ (2.1)	\$ (2.5)	\$ (0.9	\$ (31
RESTORATION, RECONSTRUCTION & INSURANCE																				
Restoration & Reconstruction	\$	(0.6)	\$ (1.7	7) \$	(0.2)	\$ (0.4)	\$ (0.2)	\$ -	\$ (0.3)	\$ (0.2)	\$ -	\$ (0.9)	\$ (0.7)	\$ (0.5)	\$ (0.0)	\$ (0.1)	\$ (0.0)	\$ (0.4)	\$ -	\$ (3
FEMA Proceeds		0.1	-		-	-	-	-	-	-	1.0	0.1	7.8	-	0.0	-	-	-	-	
Insured Repair Expense		-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.1) (:
Insurance Proceeds		-	-		-	-	3.0	-	-	-	-	-	-	-	-	-	8.9	-	-	1:
otal Restoration, Reconstruction & Insurance	\$	(0.6)	\$ (1.7) \$	(0.2)	\$ (0.4)		\$ -	\$ (0.3)	\$ (0.2)	\$ 1.0	\$ (0.8)	\$ 7.0	\$ (0.5)	\$ (0.0)	\$ (0.1)	\$ 8.9	\$ (0.4)	\$ (1.1	
NET CASH FLOW	\$	(39.0)	\$ 19.2	\$	10.5	\$ 19.8	\$ (44.4)	\$ 16.5	\$ 0.3	\$ 23.7	\$ 1.2	\$ (52.5)	\$ 29.5	\$ (23.5)	\$ 35.6	\$ (32.6)	\$ 44.5	\$ (12.7)	\$ (17.1	\$ (31
OPERATING BANK ACCOUNTS																				
Beginning Balance	\$	507.4					\$ 517.9					\$ 515.3		\$ 492.3			\$ 471.8			
Net Cash Flow		(39.0)	19.2		10.5	19.8	(44.4)	16.5	0.3	23.7	1.2	(52.5)	29.5	(23.5)	35.6	(32.6)	44.5	(12.7)	(17.1	
Ending Balance	\$	468.4	\$ 487.6	\$.	498.2	\$ 517.9	\$ 473.5	\$ 490.1	\$ 490.3	\$ 514.0	\$ 515.3	\$ 462.8	\$ 492.3	\$ 468.8	\$ 504.4	\$ 471.8	\$ 516.3	\$ 503.5	\$ 486.4	\$ 486
OTHER BANK ACCOUNTS																				
FEMA Emergency Accounts	\$		\$ -	\$		\$ -	\$ -	\$ -		\$ -					\$ -	\$ -	\$ -	\$ 0.0		
Insurance Account		70.2	71.4		71.4	71.4	69.1	69.1	69.1	69.1	69.1	69.1	69.1	69.1	69.1	69.1	60.2	60.2	60.2	
Other Destricted R Ossets et al. Assessment		53.7	53.7	7	53.7	53.7	53.9	53.9	53.9	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	54.2	54.2	54
Other Restricted & Construction Accounts		55.1	55.1		55.1	55.1	55.5	55.5	55.5	33.1	55.1	55.1	55.1	55.1	55.1	33.1	33.1	34.2	J-1.2	-



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

July 17th Budget

n millions) ek ending		Actual 06/19	Act 06/		Actual 07/03	Actual 07/10	1 07/17	2 07/24	0.	3 7/31	4 08/07	5 08/14	6 08/21	7 08/28	8 09/04	9 09/11	10 09/18	11 09/25	12 10/02	13 10/09	13 Weel TOTAL
OPERATING RECEIPTS		,			,					, -	,	,				,		,		-,	
Customer Collections	\$	54.7	\$	64.4 \$	61.3	\$ 71.4	\$ 58.9	\$ 58.4	\$	62.9	54.9	\$ 54.9	\$ 54.9	\$ 56.4	\$ 66.7 \$	56.2	\$ 56.2	\$ 56.2	\$ 67.0	\$ 58.1	\$ 762
Other	*		•	-	-		- 00.0					-									
Total Operating Receipts	\$	54.7	\$ (64.4 \$	61.3	\$ 71.4	\$ 58.9	\$ 58.4	. \$	62.9 \$	54.9	\$ 54.9	\$ 54.9	\$ 56.4	\$ 66.7 \$	56.2	\$ 56.2	\$ 56.2	\$ 67.0	\$ 58.1	\$ 762
	4	54.1	•	U-1	01.5	₩ 11.4	4 56.5	Ψ 36.4	•	02.5	. 54.5	¥ 54.5	<i>y</i> 34.8	, 30.4 .	4 00.1 4	30.2	4 30.2	\$ 30.2	4 01.0	4 56.1	¥ 702
ENERGY PURCHASES																					
Power purchase - AES	\$			- \$	-	\$ -	\$ (28.7)	\$ -	\$	- \$	(16.2)	\$ -	\$ (21.4)	\$ - \$	\$ - \$	-		\$ -	\$ -	\$ -	\$ (86
Power purchase - EcoElectrica		(31.0)		-	-	-	(30.4)	-		-	-	-	(33.3)	-	-	-	(31.3)	-	-	-	(94
Power purchase - Renewable sources		(6.9)		(0.1)	-	-	(7.4)	-		(0.0)	-	-	(7.5)	-	-	-	(8.3)	-	-	-	(23
Fuel purchase - Fleet and storage		(0.1)		-	(0.1)	(0.0)	(1.9)	-		-	-	-	(1.5)	-	-	-	(1.5)	-	-	-	(4
Fuel purchase - Freepoint		(9.2)		(8.4)	(2.3)	(10.1)	(5.3)	(9.4		(6.1)	(3.1)	(18.6)	(15.0)	(7.0)	(19.2)	(20.2)	(14.7)	(9.5)	(3.7)	(17.1)	(149
Fuel purchase - Puma		(5.0)		(8.7)	(11.2)	(8.2)	(10.3)	(11.5	5)	(10.5)	(12.5)	(6.3)	(6.8)	(6.0)	(8.0)	(2.4)	(1.9)	(4.6)	(7.9)	(5.9)	(87
LNG purchase - Naturgy		-		-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	(11.0)	(11
LNG purchase - NFE		-		-	(5.7)	-	-	-		-	-	(5.9)	-	-	-	(19.1)	-	-	-	(16.5)	(41
Total Energy Purchases	\$	(80.6)	\$ (:	17.1) \$	(19.3)	\$ (18.3)	\$ (84.0)	\$ (21.0) \$	(16.7) \$	(31.8)	\$ (30.8)	\$ (85.6)	\$ (13.0)	\$ (20.1) \$	(41.8)	\$ (77.5)	\$ (14.1)	\$ (11.6)	\$ (50.6)	\$ (498
MPLOYEE DISBURSEMENTS																					
Salaries and Wages	\$	-	\$	(8.3) \$	-	\$ (8.3)	\$ -	\$ (8.5	5) \$	- \$	(8.5)	\$ -	\$ (8.5)	\$ - \$	\$ (8.5) \$	- :	\$ (8.5)	\$ -	\$ (8.5)	\$ -	\$ (51
Christmas Bonus		-		-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits		-		-	-	-	-	(3.8)	3)	-	-	-	(3.8)	-	-	-	-	(4.2)	-	-	(11
Worker's Compensation		-		-	-	-	-	- '-		-	-	(10.0)	- '	-	-	-	-	- '-	-	-	(10
Other Benefits		-		(4.6)	-	(4.8)	-	(4.8	3)	-	(4.8)	- '	(4.8)	-	(4.8)	_	(4.8)	_	(4.8)	-	(28
Estimated Gross Overtime		_		(1.2)	_	(1.1)		(1.3		_	(1.3)	-	(1.3)	-	(1.3)	_	(1.3)	-	(1.3)	-	(7
Total Employee Disbursements	\$	-	\$ (:	14.1) \$		\$ (14.2)	\$ -	\$ (18.3		- \$		\$ (10.0)		s - !	\$ (14.5) \$:	\$ (14.5)	\$ (4.2)		\$ -	\$ (109
				, •		, ,,	·	,	, .	•	(=,	(,	. (,	•	. (=, .		. (=,	,	, (=,	Ť	
OTHER OPERATING DISBURSEMENTS																					
Necessary Maintenance Spend	\$	/		(1.0) \$	(3.1)				2) \$	(2.2) \$	/										\$ (36
Other Accounts Payable		(4.5)		(9.2)	(13.7)	(14.8)	(4.8)	(4.8	3)	(57.7)	(4.6)	(4.6)	(4.6)	(4.6)	(4.6)	(4.6)	(4.6)	(4.6)	(7.1)	(4.6)	(115
Front-End Transition Fee		-		-	-	-	-	-		-	-	(2.2)	-	-	-	(10.9)	-	-	-	(15.1)	(28
Total Other Operating Disbursements	\$	(6.5)	\$ (:	10.1) \$	(16.8)	\$ (17.7)	\$ (9.1)	\$ (7.0) \$	(59.9) \$	(7.4)	\$ (9.6)	\$ (7.4)	\$ (7.4)	\$ (7.4) \$	(18.3)	\$ (7.4)	\$ (7.4)	\$ (9.9)	\$ (22.6)	\$ (181
PROFESSIONAL SERVICES																					
Professional & Technical Outsourced Services	\$	(3.1)	\$	(0.4) \$	(0.5)	\$ (0.2)	\$ (2.6)	\$ (0.5	5) \$	(1.5) \$	(0.5)	\$ (0.5)	(0.5)	\$ (0.5)	\$ (1.5) \$	(0.5)	\$ (0.5)	\$ (0.5)	\$ (1.5)	\$ (0.5)	\$ (11
Legal Services		(0.9)		(0.4)	(0.2)	(0.4)		(0.4		(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	. (4
P3 Authority Transaction Costs		-		-	-	-		3.0)		-	-	-	(0.8)	-	-	-	-	(0.8)	-	-	(2
PREPA Restructuring & Title III		(1.9)		(1.3)	(1.8)	(0.4)		(0.2		(0.2)	(1.6)	(3.4)	(1.3)	_	(1.5)	(1.0)	(1.3)	(0.5)	(1.8)	(0.1)	(12
FOMB Advisor Costs allocated to PREPA		(1.5)		(1.5)	(12.1)	(0.4)	(9.7)	(0.2	,	(0.2)	(1.0)	(5.0)	(1.5)	_	(1.5)	(1.0)	(1.5)	(0.5)	(1.0)	(0.1)	(14
	_	(0.0)	_	(0.4)	. ,	<u> </u>		A (4.5		(0.0) 4	(0.4)		• (0.0)	<u> </u>	. (0.0) 4	(4.0)	<u> </u>	<u> </u>	<u> </u>	A (0.0)	•
Total Professional Services	\$	(6.0)	Þ	(2.1) \$	(14.6)	\$ (1.0)	\$ (12.4)	\$ (1.8) \$	(2.0) \$	(2.4)	\$ (9.2)	\$ (3.0)	\$ (0.8)	\$ (3.3) \$	(1.9)	\$ (2.2)	\$ (2.1)	\$ (3.6)	\$ (0.9)	\$ (45
RESTORATION, RECONSTRUCTION & INSURANCE																					
Restoration & Reconstruction	\$	(/	\$	(1.7) \$	(0.2)	\$ (0.4)	\$ -	\$ -	\$	- \$	- :	\$ -	\$ - :	,	\$ - \$	-	\$ -	\$ (16.3)	•	\$ -	\$ (16
FEMA Proceeds		0.1		-	-	-	-	-		1.7	-	-	-	10.6	-	-	-	21.7	-	-	34
Insured Repair Expense		-		-	-	-	-	(0.6	5)	(0.6)	(1.6)	(1.6)	(1.6)	(1.6)	(1.6)	(1.6)	(1.6)	(1.6)	(1.1)	(1.1)	(16
Insurance Proceeds		-		-	-	-	3.0	-		-	-	-	-	-	-	-	-	20.0	-	-	23
Total Restoration, Reconstruction & Insurance	\$			(1.7) \$	(0.2)			\$ (0.6	•	1.1 \$. (=,		· (=,		• • • •	(1.6)			\$ (1.1)		
NET CASH FLOW	\$	(39.0)	\$:	19.2 \$	10.5	\$ 19.8	\$ (43.6)	\$ 9.8	\$	(14.5) \$	(2.8)	\$ (6.3)	\$ (60.9)	\$ 44.1 \$	\$ 19.8 \$	(7.3)	\$ (47.0)	\$ 52.2	\$ 26.2	\$ (17.1)	\$ (47
OPERATING BANK ACCOUNTS		507.4			107.0											400.4					
Beginning Balance	\$	507.4		168.4 \$						484.1 \$							\$ 456.1			\$ 487.5	
Net Cash Flow		(39.0)		19.2	10.5	19.8	(43.6)	9.8		(14.5)	(2.8)	(6.3)	(60.9)	44.1	19.8	(7.3)	(47.0)	52.2	26.2	(17.1)	(47
Ending Balance	Þ	408.4	3 48	01.0 \$	498.2	P 517.9	P 4/4.4	р 484.1	. >	409.0 \$	400./	\$ 460.5	⊅ 399.5	⊅ 443. / 3	\$ 463.4 \$	450.1	9 409.1	a 401.3	⇒ 487.5	₽ 4/0.4	\$ 470
OTHER BANK ACCOUNTS																					
FEMA Emergency Accounts	\$	-	\$	- \$		\$ -	\$ -	\$ -	\$	- \$		•					•	*			\$ -
Insurance Account		70.2		71.4	71.4	71.4	69.1	69.1		69.1	69.1	69.1	69.1	69.1	69.1	69.1	69.1	49.1	49.1	49.1	49
Other Restricted & Construction Accounts		53.7		53.7	53.7	53.7	53.7	53.7	,	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53



July 17th Budget With Actuals Through 10/2 vs July 17th Budget Cash Bridge as of October 2, 2020



- "Customer Collections" variance primarily due to timing of collections, including certain large Government payments
- "Energy Purchases" variance primarily due to timing of NFE payment and higher than budgeted diesel volumes
- "Necessary Maintenance Spend" variance primarily due to lower than budgeted necessary maintenance spend
- "Professional Services" variance primarily due to timing of PREPA Restructuring & Title III, Professional & Technical Outsourced Services and non-Title III Legal Services related payments

Electric Power
Authority

"Restoration, Reconstruction & Insurance" variance primarily due to timing of transfers from Insurance accounts, Costa Sur related payments and FEMA reimbursements related to local contractors

Puerto Rico

17,711,983.63

\$

\$

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 10/2/2020

\$ In millions

Printed: 10/7/2020 17:04

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9 \$	106.4 \$	143.3
Cobra	1,094.9	198.9	1,293.8
XGL	26.3	=	26.3
PREPA Force Account	177.7	=	177.7
Local Contractors (Labor)	29.4	0.1	29.5
Potentially Insured Assets	45.6	=	45.6
POs for Restoration Materials	44.4	2.2	46.5
Other Payables	9.2	0.1	9.2
Mutual Aid Parties	295.9	37.0	332.8
Street Lights	25.0	-	25.0
Restoration and Reconstruction Spend Total	\$ 1,785.2 \$	344.6 \$	2,129.8

Notes:
(a) Estimated and subject to change.

(b) Based on Cobra invoice summaries provided by IGS as of 10/2/20. (c) Includes Force Account submissions to FEMA through 10/2/20.

(d) Represents invoice amounts associated with potentially insured assets through 10/2/20.

(e) Represents value of purchase orders issued for restoration materials issued between 9/19/17 and 12/18/17.

(f) Mutual Aid party invoices received through 10/2/20.

				Funds Transferred	
				to PREPA	Funds Remaining in
		Obligated	Funds Received	Operating	PREPA Emergency
Description	Amount	by FEMA	by PREPA	Account (a)	Account
PREPA Force Account	\$ 177.7 \$	54.6	\$ 52.2	\$ 52.2	\$ -
Peaking Unit Fuel and O&M	149.1	149.1	147.4	147.4	-
Cobra Restoration Work through August 16, 2018	1,008.5	1,008.5	904.0	904.0	=
Cobra Restoration Work post August 16, 2018	468.9	-	=	=	- (b
Purchase Equipment	10.3	10.3	10.2	10.2	-
XGL	7.9	7.9	6.4	6.4	-
Mutual Aid Parties	425.0	414.6	295.9	295.9	0.0 (c
Local Contractors	26.7	12.7	3.0	3.0	- (d
Del Valle Contract (Guajataca Dam Project)	10.4	10.4	3.6	3.6	=
Whitefish	143.6	-	=	=	=
Management Cost - Irma and Maria	52.8	52.8	8.1	8.1	- (e
PREPA Architectural and Engineering	111.5	111.5	-	=	- (f)
US Contractor Inspections	0.7	4.0	=	=	=
PREPA Emergency Protective Measures COVID-19	3.8	1.9	-	-	-
Subtotal	\$ 2,596.9 \$	1,838.4	\$ 1,430.7	\$ 1,430.7	\$ 0.0
Appeals - Generators	 58.5	-	=	=	- (g
Appeals - Local Contractors	1.0	-	-	=	-
Total	\$ 2,656.4 \$	1,838.4	\$ 1,430.7	\$ 1,430.7	\$ 0.0

Notes:

(a) Transfers to PREPA Operating Account cumulative through 10/2/20.
(b) FEMA deobligated a portion of the Cobra restoration work through 8/16/18 PW for work performed after 8/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 8/16/18 at the 10% cost share.

(c) Total of 31 PWs for an amount of \$423.2M submitted to FEMA for review. One PW included represents MOU insurance for an amount of \$1.8M. (d) Amount based on local contractor PW packages submitted to FEMA through 10/2/20.

(g) FEMA advised PREPA on 1/10/19 that this PW will be deobligated. As of 10/2/20 PREPA and FEMA have agreed to deobligate this PW and the project will be considered for reimbursement under permanent work repairs.

In Process - Restoration Project Worksheet Summary		
Description	Count	Amount Comments
Local Contractors	- \$	1.2 (a)
PREPA Distribution	26	TBD
PREPA Transmission	1	TBD (b)
Microgrid Management	1	TBD
Circuit Breakers	1	TBD
Total	29 \$	1.2
Notes:	<u> </u>	

(a) All local contractor packages are submitted to FEMA. Amount represents potential additional support for packages already submitted, as of 10/2/20.

(b) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission. In Process - Reconstruction Work Project Worksheet Summary

	Obligated by								
Description	Count	Amount	FEMA Commen						
RFP – Grid Hardening	2	TBD	TBD						
Vieques and Culebra	1	127.3	- (a)						
PREPA NET	1	0.0	- (a)						
Total	4 \$	127.4 \$	-						
Notes:									
(a) PWs were removed from restoration related work and moved into reconstruction (Category F) work									