

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

April 7, 2021

Disclaimer

The information contained herein (the "Information") has been provided and prepared by the Puerto Rico Power Authority ("PREPA" or the "Company") and is in draft form subject to further discussions and revisions. No representation or warranty, express or implied, is made by the Company or its advisors as to the accuracy or completeness of the Information, that has not been independently verified. The Company and its advisors shall have no responsibility or liability for the accuracy or completeness of the Information, any errors, inaccuracies or omissions in the Information or the consequences of any reliance upon the Information. Without limitation of the foregoing, no representation or warranty, express or implied, is made by the Company or its advisors as to the accuracy or completeness of any forecasts or projections contained in the Information. Nothing contained in the Information may be relied upon as a promise or representation as to the future. The Information does not constitute an offer or solicitation to sell or purchase securities. Neither the Company or its advisors shall have any liability, whether direct or indirect, in contract or tort or otherwise, to any person in connection with the Information.

Projections are included in the Information. Such projections have not been examined by auditors. The projections and other material set forth herein contain certain statements that are "forward-looking statements". These statements are subject to a number of assumptions, risks, and uncertainties, many of which are and will be beyond the control of the Company including, among others, availability and timing of liquidity sources, availability of supplies and supplier financing, changes in general economic, political, governmental and business conditions globally and in Puerto Rico, the Company's ability to achieve cost savings, changes in interest rates, changes in inflation rates, changes in exchange rates, changes in fuel prices, changes in business strategy and various other factors. These statements speak as of the date indicated and are not guarantees of future performance. Actual results or developments may differ materially from the expectations expressed or implied in the forward-looking statements, and the Company undertakes no obligation to update any such statements whether as a result of new information, future events or otherwise.

Recipients of the Information agree to keep the Information strictly confidential. The Information is highly confidential and contains proprietary and confidential information about the Company, its subsidiaries and its operations. This document material is being presented solely for your information and may not be copied, reproduced or redistributed to any other person in any manner. At the request of the Company, the recipient will promptly return all non-public material received from the Company (including this document) without retaining any copies thereof. For the avoidance of doubt, Information includes the nature, substance, status, and terms of any discussions related to the Information discussed herein.

The Information does not constitute an offer or invitation to purchase or subscribe for any shares or other securities of the Company and neither any part of this document nor any information or statement contained therein shall form the basis of or be relied upon in connection with any contract or commitment whatsoever. By receiving the Information, you agree to be bound by the foregoing limitations.



Table of Contents

- General Overview
- January 15th Budget updated for actuals through 4/2/21
- January 15th Budget
- January 15th Budget With Actuals Through 4/2 vs January 15th Budget Cash Bridge



General Overview

- The January 15th Budget With Actuals Through 4/2 vs January 15th Budget Cash Bridge captures the cumulative variance from 1/8/21 through 4/2/21
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before January 15, 2021.

On March 12, 2020, Governor Wanda Vázquez Garced declared a state of emergency for Puerto Rico in response to the worldwide COVID-19 outbreak. On March 15, 2020, the Governor signed Executive Order 2020-023 (the "Executive Order") to Make Viable the Necessary Government and Private Closures to Fight the Effects of Coronavirus (COVID-19) and Control the Risk of Contagion on Our Island. Among other measures, the Executive Order directed the closure of all businesses in Puerto Rico and imposed a curfew for all residents of Puerto Rico. Since March 15, 2020, subsequent Executive Orders have been issued modifying the curfew hours and extent of restrictions on certain businesses and residents.

On March 11, 2021, Governor Pedro R. Pierluisi issued Executive Order 2021-019. Executive Order 2021-019, in effect from March 15, 2021 to April 11, 2021, maintains the curfew hours from 12:00 p.m. to 5:00 a.m. from Monday through Sunday, and maintains the business hours of certain commercial activities and of all restaurants, including "food courts", to 11:00 p.m. The indoor occupancy capacity of restaurants is increased to 50%.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

January 15th Budget With Actuals Through 4/2

(\$ in millions) Week ending		octual 2/18	Actual 12/25	Actual 01/01	Actual 01/08	Actual 01/15	Actual 01/22	Actual 01/29	Actual 02/05	Actual 02/12	Actual 02/19	Actual 02/26	Actual 03/05	Actual 03/12	Actual 03/19	Actual 03/26	Actual 04/02	1 04/09		Week OTAL
· ·		2/ 10	12/25	01/01	01/08	01/15	01/22	01/29	02/05	02/12	02/19	02/26	03/05	03/12	03/19	03/26	04/02	04/09		UTAL
OPERATING RECEIPTS Customer Collections	\$	77.7 \$	32.6	\$ 39.0	\$ 67.7	\$ 74.9	\$ 44.0	\$ 52.6	\$ 66.0	\$ 57.8	\$ 45.0	\$ 59.7	\$ 57.6	\$ 52.4	\$ 62.5	\$ 36.7	\$ 40.2	\$ 51.	2 \$	700.6
Other	Ψ	- · · · · ·	-	- 33.0		Ψ 14.5 -	-	- 32.0	-			ψ 33.1 -		- 32.4	Ψ 02.5 -	ψ 30.7 -	Ψ + 0.2	. W 31.	- Ψ	-
Total Operating Receipts	\$	77.7 \$	32.6	\$ 39.0	\$ 67.7	\$ 74.9	\$ 44.0	\$ 52.6	\$ 66.0	\$ 57.8	\$ 45.0	\$ 59.7	\$ 57.6	\$ 52.4	\$ 62.5	\$ 36.7	\$ 40.2	\$ 51.	2 \$	700.6
ENERGY PURCHASES																				
Power purchase - AES	\$	(27.9) \$	-	\$ -	\$ -	\$ (28.0)	\$ -	\$ -	\$ -	\$ -	\$ (25.2)	\$ -	\$ -	\$ -	\$ (26.2)	\$ -	\$ -	\$ -	\$	(79.3)
Power purchase - EcoElectrica		(4.3)	-	-	-	(13.2)	(3.0)	-	-	-	(13.2)	-	-	-	(15.0)	-	(2.3	3) -		(46.7)
Power purchase - Renewable sources		(5.6)	-	-	-	(4.1)	(0.7)	-	-	-	(5.2)	-	-	-	(5.8)		-	-		(15.8)
Fuel purchase - Fleet and storage		(0.2)	(0.1)	(0.3)	(1.9)	(0.0)	(0.4)	(0.0)	(0.0)	(2.3)	(0.4)	(0.0)	(0.0)	(1.9)	(0.3)		(0.5	*		(5.8)
Fuel purchase - Freepoint		(3.7)	(17.3)	(7.2)	(7.0)	(3.6)	(14.0)	(7.7)	(16.4)	(4.2)	(8.6)	(4.4)	(20.0)	(8.8)	(9.4)					(130.2)
Fuel purchase - Puma LNG purchase - Naturgy		(6.1)	(2.2)	(2.8)	(5.4) (40.4)	(5.5)	(6.4)	(6.3)	(5.4)	(2.1) (39.3)	(8.7)	(2.0)		(4.5) (37.8)	(7.8)	(0.1	.) (2.3	(2. (55.		(53.5) (132.1)
LNG purchase - NFE				(13.1)	- (40.4)				(17.1)	(35.3)			(21.1)	(37.8)			(12.5		0)	(50.7)
Total Energy Purchases	\$	(47.8) \$	(19.5)	\$ (23.4)	\$ (54.7)	\$ (54.4)	\$ (24.5)	\$ (14.0)	\$ (39.0)	\$ (47.9)	\$ (61.2)	\$ (6.4)	\$ (41.1)	\$ (53.1)	\$ (64.3)	\$ (9.5) \$ (31.5	\$ (67.	2) \$	(514.1)
EMPLOYEE DISBURSEMENTS						 														
Salaries and Wages	\$	(0.0) \$	(8.6)	\$ (0.0)	\$ (8.1)	\$ (0.0)	\$ (8.3)	\$ -	\$ (8.6)	\$ (0.0)	\$ (8.6)	\$ -	\$ (8.6)	\$ (0.1)	\$ (8.6)	\$ (0.0) \$ (8.3	3) \$ -	\$	(50.9)
Christmas Bonus		- (4.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-
Medical Benefits Worker's Compensation		(4.0)		(3.5)	-		-	-	(2.9)			-		(2.6)	-	(1.3	-	(4.	2)	(11.1)
Other Benefits		-	(4.5)	(0.2)	(4.9)		(4.8)		(4.8)	(0.1)	(4.8)		(4.8)	-	(4.8)	_	(4.5	5) -		(28.6)
Estimated Gross Overtime		-	(1.3)	-	(1.3)	-	(1.2)	-	(1.4)	-	(1.5)	-	(1.4)	-	(1.6)		(1.4			(8.5)
Total Employee Disbursements	\$	(4.0) \$	(14.4)	\$ (3.8)	\$ (14.2)	\$ (0.0)	\$ (14.2)	\$ -	\$ (17.7)	\$ (0.1)	\$ (14.9)	\$ -	\$ (14.7)	\$ (2.7)	\$ (15.0)	\$ (1.3) \$ (14.2	\$ (4.	2) \$	(99.1)
OTHER OPERATING DISBURSEMENTS						 														
Necessary Maintenance Spend	\$	(1.8) \$	(2.4)	\$ (3.7)	\$ -	\$ (1.9)	\$ (1.5)	\$ (1.8)	\$ (0.5)	\$ (1.4)	\$ (0.6)	\$ (2.3)	\$ (1.7)	\$ (2.4)	\$ (0.2)	\$ (1.1	.) \$ (4.4	1) \$ (2.	0) \$	(21.9)
Other Accounts Payable		(6.4)	4.0	(17.6)	(12.8)	(1.7)	5.5	(8.7)	(11.9)	(1.9)	11.3	(13.7)	(7.0)	(8.3)	(5.8)					(49.4)
Front-end Transition Services Fee and Expenses		-	(4.9)	-	-	-	-	(4.9)	(21.9)	(6.6)	-	(4.9)	-	-	(5.2)	(4.9) -	-		(48.5)
Total Other Operating Disbursements	\$	(8.2) \$	(3.4)	\$ (21.3)	\$ (12.8)	\$ (3.6)	\$ 4.0	\$ (15.5)	\$ (34.3)	\$ (10.0)	\$ 10.7	\$ (20.9)	\$ (8.8)	\$ (10.7)	\$ (11.3)	\$ (8.4) \$ (3.3	\$ (7.	B) \$	(119.7)
PROFESSIONAL SERVICES																				
Professional & Technical Outsourced Services	\$	(6.9) \$	(1.7)	\$ (3.6)	\$ (0.0)	\$ -	\$ (6.0)	\$ (2.4)	\$ (1.2)	\$ (2.1)	\$ (3.1)	\$ (5.0)	\$ (1.3)	\$ (2.1)	\$ (3.0)	\$ (4.7) \$ (0.9	9) \$ (1.	8) \$	(33.5)
Legal Services		(0.0)	(3.2)	(0.0)	-	(0.4)	(0.4)	(0.4)	(0.9)	-	(0.0)	(0.0)	(0.4)	(0.1)	-	(0.1	.) (0.5	(O.	4)	(3.5)
P3 Authority Transaction Costs		- (0.0)	-	- (0.0)	-	-	-	- (0.0)	- (0.4)	-	-	- (0.0)	-	-	- (0.0)	(4.0) -	-		(4.0)
PREPA Restructuring & Title III FOMB Advisor Costs allocated to PREPA		(0.2)	(0.1)	(0.2) (1.4)	-	-	-	(0.3)	(0.1)	(0.8)	(4.5)	(0.3)	-	-	(0.0)	(2.5		(0.	0)	(6.1) (4.5)
Total Professional Services	\$	(7.1) \$	(5.0)	\$ (5.2)	\$ (0.0)	\$ (0.4)	\$ (6.3)	\$ (3.4)	\$ (2,2)	\$ (3.0)	\$ (7.6)		\$ (1.7)	\$ (2.1)	\$ (3.1)			· • (0	2) \$	(51.5)
	Ψ	(1.1) 4	(5.0)	4 (5.2)	a (0.0)	φ (U.4)	4 (0.3)	φ (3.4 <i>)</i>	4 (2.2)	a (3.0)	4 (7.0)	\$ (7.0)	4 (1.7)	φ (Z.1)	Ф (З.1)	φ (±±.2) ((1.4	·) # (2.	2) 4	(51.5)
RESTORATION, RECONSTRUCTION & INSURANCE		(0.0)	(0.0)	A (0.0)			A (0.4)	A (0.0)	* (0.0)	A (0.5)	A (4.5)	A (0.0)	A (0.0)	A (0.0)	A (4.0)					(0.0)
Restoration & Reconstruction FEMA Proceeds	\$	(0.0) \$	(0.3)	\$ (0.0) 187.9	\$ -	\$ -	\$ (0.1)	\$ (0.3) 0.0	\$ (0.8)	\$ (0.5) 7.4	\$ (1.5)	\$ (0.3)	\$ (2.6)	\$ (0.0) 0.7	\$ (1.0)	\$ (0.0 50.1		7) \$ -	\$	(8.9) 58.2
Insured Repair Expense		-		-				-						-		-				-
Insurance Proceeds		50.0	-	-	-	-	-	2.5	-	-	-	-	-	-	-	-	-	-		2.5
Total Restoration, Reconstruction & Insurance	\$	50.0 \$	(0.3)	\$ 187.9	\$ -	\$ -	\$ (0.1)	\$ 2.2	\$ (0.8)	\$ 7.0	\$ (1.5)	\$ (0.3)	\$ (2.6)	\$ 0.6	\$ (1.0)	\$ 50.0	\$ (1.7) \$ -	\$	51.8
NET CASH FLOW	\$	60.6 \$	(9.9)	\$ 173.3	\$ (14.1)	\$ 16.4	\$ 2.8	\$ 22.0	\$ (28.0)	\$ 3.8	\$ (29.5)	\$ 25.1	\$ (11.3)	\$ (15.6)	\$ (32.1)	\$ 56.3	\$ (11.9) \$ (30.	2) \$	(32.1)
OPERATING BANK ACCOUNTS																				
Beginning Balance	\$	409.8 \$ 60.6	470.4 (9.9)	\$ 460.5 173.3	\$ 633.8 (14.1)	4 010	\$ 636.1 2.8			\$ 632.9 3.8		\$ 607.2	\$ 632.3 (11.3)	\$ 621.1 (15.6)	\$ 605.5					619.7
Net Cash Flow Ending Balance	\$	470.4 \$				16.4 \$ 636.1		22.0 \$ 660.9	(28.0) \$ 632.9		(29.5) \$ 607.2	25.1 \$ 632.3	\$ 621.1		(32.1) \$ 573.4					(32.1) 587.6
OTHER BANK ACCOUNTS																			•	
FEMA Emergency Accounts	\$	- \$	187.9	\$ -	\$ -	\$ -	\$ 0.0	\$ -	\$ 7.4	\$ -	\$ -	\$ -	\$ 0.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
Insurance Account		35.2	35.2	35.2	35.2	35.2	35.2	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	42.	7	42.7
Other Restricted & Construction Accounts		55.9	55.9	55.9	55.7	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.1	56.1	56.	1	56.1
Total Other Bank Accounts	\$	91.1 \$	279.0	\$ 91.1	\$ 90.9	\$ 91.2	\$ 91.2	\$ 88.7	\$ 96.2	\$ 88.7	\$ 88.7	\$ 88.7	\$ 89.4	\$ 88.8	\$ 88.8	\$ 88.8	\$ 88.8	\$ 98.	в \$	98.8



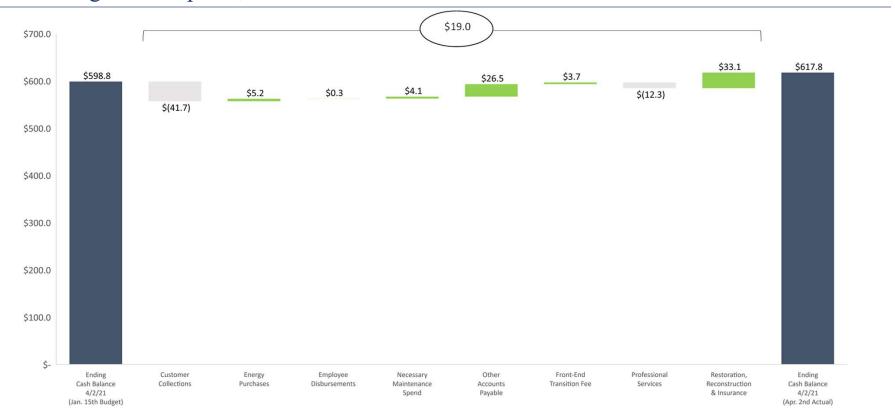
The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

January 15th Budget

(\$ in millions) Week ending		Actual .2/18	Actual 12/25			Actual 01/08	01,		2 01/22		3 L/29	4 02/05	_(5 02/12	6 02/1		7 02/26	8 03/05	; _	9 03/12	10 03/19		11 03/26	12 04/02	(L3 Week TOTAL
OPERATING RECEIPTS																											
Customer Collections Other	\$	77.7	\$ 32.6	5 \$	39.0 \$	67.7	\$	74.5	\$ 53.8	\$	53.8	\$ 55.	7 \$	55.7	\$ 6	68.2	\$ 65.7	\$ 48	3.0 \$	48.0	\$ 60.	4 \$	48.0	\$ 59	1.2 \$	51.2 \$	742.3
Total Operating Receipts	\$	77.7	\$ 32.6	\$	39.0 \$	67.7	\$	74.5	\$ 53.8	\$	53.8	\$ 55.	7 \$	55.7	\$ 6	8.2	65.7	\$ 48	.0 \$	48.0	\$ 60.4	1 \$	48.0	\$ 59	.2 \$	51.2 \$	742.3
ENERGY PURCHASES																											
Power purchase - AES	\$	(27.9)	\$ -	\$	- \$	-	\$	(28.0)	\$ -	\$	-	\$ -	\$	-	\$ (2	25.1) \$	-	\$ -	\$	-	\$ (26.	3) \$	- :	\$ -	\$	- \$	(79.4)
Power purchase - EcoElectrica		(4.3)	-		-			(13.2)	-		-	-		-		13.2)	-	-		-	(12.		-	-		-	(38.8)
Power purchase - Renewable sources		(5.6) (0.2)	(0.:	1.	- (0.2)	(1.0)		(4.1) (0.0)	(0.7)	(0.1)	-		-		(5.2) (2.0)	-	-		-	(6. (2.	- /	-	-		-	(16.9) (4.1)
Fuel purchase - Fleet and storage Fuel purchase - Freepoint		(3.7)	(17.3		(0.3) (7.2)	(1.9) (7.0)		(3.6)	(14.0))	(7.7)	(16.	4)	(4.2)		(8.6)	(4.4)	(24	1.5)	(13.6)	(9.		(9.6)	(9	0.6)	(9.7)	(135.5)
Fuel purchase - Puma		(6.1)	(2.2		(2.8)	(5.4)		(7.5)	(6.4		(6.2)	(3.	,	(4.0)		(6.6)	(2.0)	•	1.4)	(3.2)	(4.	,	(9.2)		2.3)	(2.5)	(62.7)
LNG purchase - Naturgy		-	-		-	(40.4)		-	-		-	-		(39.3)		-	-	-		(35.3)	-		-	-		(55.0)	(129.6)
LNG purchase - NFE		-	-		(13.1)	-		-	-		-	(17.	,	-		-	(9.1)	`		-	-		-		3.6)	-	(52.3)
Total Energy Purchases	\$	(47.8)	\$ (19.5	i) \$	(23.4) \$	(54.7)	\$ (56.4)	\$ (21.1)) \$	(14.0)	\$ (37.	1) \$	(47.5)	\$ (6	0.6) \$	(15.5)	\$ (46	.5) \$	(52.2)	\$ (61.9	9) \$	(18.8)	\$ (20.	.4) \$	(67.2) \$	(519.3)
EMPLOYEE DISBURSEMENTS																											
Salaries and Wages Christmas Bonus	\$	(0.0)	\$ (8.6	5) \$	(0.0) \$	(8.1)	\$	-	\$ (8.5) \$	-	\$ (8.	5) \$	-	\$	(8.5) \$	-	\$ (8	3.5) \$	-	\$ (8.	5) \$	-	\$ (8	3.5) \$	- \$	(51.1)
Medical Benefits		(4.0)			(3.5)			-	-		(3.4)			-		-	-	(4	1.2)	-				-		(4.2)	(11.8)
Worker's Compensation		-	-		-			-	-		-	-		-		-	-	-	,	-	-		-	-		- ′	-
Other Benefits		-	(4.5		(0.2)	(4.9)		-	(4.7		-	(4.		-		(4.7)	-		1.7)	-	(4.	,	-		.7)	-	(28.2)
Estimated Gross Overtime		-	(1.3		-	(1.3)		-	(1.4		-	(1.		-		(1.4)	-		.4)	-	(1.		-		.4)	-	(8.4)
Total Employee Disbursements	\$	(4.0)	\$ (14.4) \$	(3.8) \$	(14.2)	\$	-	\$ (14.6)) \$	(3.4)	\$ (14.	B) \$	-	\$ (1	.4.6) \$	• -	\$ (18	.8) \$	• -	\$ (14.0	5) \$	-	\$ (14.	.6) \$	(4.2) \$	(99.5)
OTHER OPERATING DISBURSEMENTS																											
Necessary Maintenance Spend	\$	()	\$ (2.4		(3.7) \$	- 1	\$		\$ (2.0		()	\$ (2.		()		(2.0)	+ ()		2.0) \$	(=)	\$ (2.		,		2.0) \$	() +	(26.0)
Other Accounts Payable Front-end Transition Services Fee and Expenses		(6.6)	3.8 (4.9		(17.7)	(12.8)		(5.8)	(5.8	;)	(5.8) (26.9)	(5.	8)	(5.8)	•	(5.8)	(6.0) (12.0)	(5	5.8)	(5.8)	(6.	4)	(5.8) (13.3)	(6	6.0)	(5.8)	(75.9) (52.2)
Total Other Operating Disbursements	\$	(8.4)		s) \$	(21.3) \$	(12.8)	\$	(7.8)	\$ (7.8) \$	(34.6)	\$ (7.	B) \$	(7.8)	\$ (7.8) \$. ,	\$ (7	.8) \$	(7.8)	\$ (8.4	1) \$		\$ (8.	.0) \$	(7.8) \$	(154.1)
, -		(,			(,	,,	·							,	•					(/			,,				,,
PROFESSIONAL SERVICES Professional & Technical Outsourced Services	\$	(6.7)	¢ (1.0	5) \$	(3.5) \$	(0.0)	\$	(0.1)	\$ (2.7) \$	(0.5)	\$ (2.	1) \$	(2.1)	\$	(2.1)	\$ (2.1)	\$ (2	2.1) \$	(2.1)	\$ (2.	1) \$	(2.1)	\$ (1	8) \$	(1.8) \$	(23.4)
Legal Services	Ф	(0.0)	Φ (1.: (3.2		(0.0)	- (0.0)	ð	(0.1)	(0.4		(0.5)	\$ (2.		(0.4)		(0.4)	(2.1) (0.4)).4)	(0.4)	Φ (2. (0.		(0.4)		.o) p).4)	(0.4)	(4.8)
P3 Authority Transaction Costs		-	-	_	-	-		-	-		(0.8)	-	,	-		-	(0.8)	-	,	-	-	,	-	(0	.8)	-	(2.4)
PREPA Restructuring & Title III		(0.2)	(0.3	L)	(0.2)	-		-	-		(0.3)	-		(1.4)		-	(0.6)	-		-	(0.	2)	(0.5)).4)	(0.0)	(3.3)
FOMB Advisor Costs allocated to PREPA		-	-		(1.4)	-		-	-		(0.2)	-		-		-	-		2.5)	-	-		-		2.5)	-	(5.2)
Total Professional Services	\$	(6.9)	\$ (4.7	') \$	(5.2) \$	(0.0)	\$	(0.5)	\$ (3.1)) \$	(2.1)	\$ (2.	5) \$	(3.8)	\$ ((2.5) \$	(3.8)	\$ (4	.9) \$	(2.4)	\$ (2.	7) \$	(2.9)	\$ (5.	.8) \$	(2.2) \$	(39.2)
RESTORATION, RECONSTRUCTION & INSURANCE																											
Restoration & Reconstruction	\$	(0.0)	\$ (0.3	3) \$	(0.0) \$		\$	- :	\$ -	\$		\$ (0.		-		(0.0) \$		\$ (10		()	\$ (2.	,	()		\$	- \$	(20.8)
FEMA Proceeds Insured Repair Expense		-	-		187.9	-		-	-		0.0	0.	0	-		2.5	7.1	11	1	3.0	7.	3	7.0	1	1	-	39.5
Insurance Proceeds		50.0	-		-	-		-	-		-	-		-		-	-	-		-	-		-	-		-	-
Total Restoration, Reconstruction & Insurance	\$	50.0	\$ (0.3	3) \$	187.9 \$	-	\$	-	\$ -	\$	0.0	\$ -	\$	-	\$	2.4	7.1	\$ 0	.2 \$	2.7	\$ 5.:	L \$	-	\$ 1.	.1 \$	- \$	18.7
NET CASH FLOW	\$	60.6	\$ (9.9) \$	173.3 \$	(14.1)	\$	9.8	\$ 7.3	\$	(0.2)	\$ (6.:	2) \$	(3.3)	\$ (1	.4.9) \$	33.5	\$ (29	.8) \$	(11.8)	\$ (22.0) \$	5.2	\$ 11.	.6 \$	(30.2) \$	(51.1)
OPERATING BANK ACCOUNTS	\$	400.0			100 5 4	0000																	500.4				040.7
Beginning Balance Net Cash Flow	\$	409.8 60.6	\$ 470.4 (9.9		460.5 \$ 173.3	633.8 (14.1)	\$ (9.8	\$ 629.5 7.3		(0.2)	\$ 636. (6.		630.3 (3.3)		27.0 \$ 14.9)	612.2 33.5	\$ 645		615.8 (11.8)	\$ 604.		582.1 5.2	\$ 587 11		598.8 \$ (30.2)	619.7 (51.1)
Ending Balance	\$	470.4			633.8 \$	619.7	\$ 6		\$ 636.7		636.6			627.0				\$ 615					587.3			568.6 \$	568.6
OTHER BANK ACCOUNTS																											
FEMA Emergency Accounts	\$		\$ 187.9		- \$	-	\$		\$ -	\$		\$ -	\$	-	*	- \$		\$ -	\$		\$ -	\$		\$ -	\$	- \$	-
Insurance Account		35.2	35.2		35.2	35.2		35.2	35.2		35.2	35.		35.2		35.2	35.2	35		35.2	35.		35.2	35		45.2	45.2
Other Restricted & Construction Accounts		55.9	55.9		55.9	55.7	_	55.7	55.7		55.7	55.		55.7		55.7	55.7	55		55.7	55.		55.7	55		55.7	55.7
Total Other Bank Accounts	\$	91.1	\$ 279.0	\$	91.1 \$	90.9	\$	90.9	\$ 90.9	\$	90.9	\$ 90.	9 \$	90.9	\$ 9	0.9	90.9	\$ 90	.9 \$	90.9	\$ 90.9	\$	90.9	\$ 90.	.9 \$	100.9 \$	100.9



January 15th Budget With Actuals Through 4/2 vs January 15th Budget Cash Bridge as of April 2, 2021



- "Customer Collections" variance primarily due to timing of collections related to General Client and certain large Government related receivables
- "Energy Purchases" variance primarily due timing of payments and fuel mix partially offset by a \$3.0 million payment to EcoElectrica related to contractually obligated back-up fuel purchases and a \$2.3 million settlement payment regarding IVU taxes previously paid by EcoElectrica
- "Other Accounts Payable" variance primarily due to the timing of check receipts and disbursements clearing our operating accounts and re-classification of payments to certain vendor from Other Accounts Payable to non-Title III professional services
- "Professional Services" variance primarily due to timing of non-Title III payments, catch-up payments related to certain Title III and P3 invoices and re-classification of payments to certain vendor from Other Accounts Payable to non-Title III professional services

Puerto Rico

Electric Power
Authority

• "Restoration, Reconstruction & Insurance" variance primarily due to timing of FEMA reimbursements, including approximately \$50 million received on 3/24 related earthquake peaking units originally forecasted for the week of 4/16, partially offset by permanent work Street Lighting payments

	stipulated in the Trust Agreement			
Total Re	serve Maintenance Fund		\$	16,876,460.88
Banco Popular	Land Acquisition Project	Other Restricted Fund		1,978,439.26
Citibank	PREPA Trust Investment Clearing	PREPA Trust Investment Clearing		-
Total Ot	her Restricted Fund		\$	1,978,439.26
Citibank	One-time transaction	Invested funds regarding EcoElectrica transaction		-
Firstbank	One-time transaction	Invested funds regarding EcoElectrica transaction		3,335,025.03
Total PR	EPA Client Fund		Ś	3,335,025.03
US Bank	Sinking Fund Interest			16,877,090.49
US Bank	Sinking Fund Reserve			59,812.83
US Bank	Self Insurance			944.67
US Bank	Self Insurance Sub A			5.13
US Bank	Self Insurance			35,108.88
US Bank	Sinking Fund Reserve Sub A			46.06
US Bank	Sinking Fund Reserve Sub B			250.39
US Bank	Sinking Fund Reserve Sub C			5.03
US Bank	Sinking Fund Reserve Sub D			126,540.05
US Bank	Ser VV Escrow Dep			9.96
US Bank	CAPI Series 2012A			9.32
US Bank	PREPA Rev Fund Ser 2013A			65,701.97
US Bank	CAPI Series 2013A			152.61
Total Sir	nking and Self-Insurance Account Funds		\$	17,165,677.39
TOTAL	CONSTRUCTION FUND AND OTHER		\$	88,846,39

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 04/02/2021

\$ In millions

Printed: 4/7/2021 17:24

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9 \$	105.2 \$	142.1
Cobra	1,095.4	206.1	1,301.6
XGL	26.3	-	26.3
PREPA Force Account	182.2	=	182.2
Local Contractors (Labor)	27.2	0.1	27.3
Potentially Insured Assets	45.6	=	45.6
Purchased Equipment	10.2	-	10.2
Other Payables	TBD	TBD	TBD
Management Cost	28.6	2.6	31.2
US Contractor Expenses	4.8	-	4.8
Mutual Aid Parties	295.9	47.0	343.0
Restoration and Reconstruction Spend Total	\$ 1,753.1 \$	361.1 \$	2,114.2

(a) Estimated and subject to change.
(b) The reported Cobra invoiced and paid amounts are currently being reconciled by PREPA and are subject to change.

(c) Includes Force Account submissions to FEMA through 04/02/21.
(d) Represents invoice amounts associated with potentially insured assets through 04/02/21.

(e) In process of complete reconciliation with DFMO.

(f) Mutual Aid party invoices received through 04/02/21.

 Previously reported streetlighting amounts have been transferred to permanent work repairs.
 Previously reported materials were replaced by USACE donated efforts. No future FEMA funds are expected. Submitted - Restoration and Reconstruction Project Worksheets Summary

					Funds		
					Transferred to	Funds Remaining	g
	Curren	t Estimated	Obligated	Funds Received	PREPA Operating	in PREPA	4
Description	Pro	ect Amount	by FEMA	by PREPA	Account (a)	Emergency Accoun	ıt
PREPA Force Account	\$	182.2 \$	54.6	\$ 52.2	\$ 52.2	\$ -	
Peaking Unit Fuel and O&M		149.1	149.1	147.4	147.4	-	
Cobra Restoration Work through August 16, 2018 (PW 251 & 466)		999.1	999.1	904.0	904.0	-	(b)
Cobra Restoration Work post August 16, 2018		310.6	-	-	-	-	(c)
Purchase Equipment		10.2	10.3	10.2	10.2	-	
XGL		26.3	7.4	6.4	6.4	=	
Mutual Aid Parties		343.0	400.4	295.9	295.9	=	(d)
Local Contractors		19.5	17.9	3.0	3.0	=	(e)
Del Valle Contract (Guajataca Dam Project)		5.4	11.2	3.6	3.6	-	
Whitefish		142.1	-	=	-	=	
Management Cost - Irma and Maria		31.2	52.8	15.5	15.5	=	(f)

4.8

3.8

403.5

2,630.6 \$

4.7

19

2,026.8 \$

317.4

0.7

238.0

1,676.9 \$

0.7

238.0

1,676.9 \$

(g)

Total Notes:

US Contractor Inspections

(a) Transfers to PREPA Operating Account cumulative through 04/02/21.

PREPA Emergency Protective Measures COVID-19

Earthquake Peaking Unit Fuel and O&M

(b) PW 466 is pending partial deobligation from \$250M. For purposes of this analysis, we are assuming a current estimated project amount of current invoices at \$53.6M, pending final review. Subject to change. (c) FEMA deobligated a portion of the Cobra restoration work through 08/16/18 PW for work performed after 08/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 08/16/18 at the 10% cost share.

For purposes of this report, we are currently assuming the estimated project amount of \$310.6M. Subject to change. (d) Total of 31 PWs with a current estimated project amount of \$343M based of reviewed invoices.

(e) Amount based on local contractor PW packages submitted to FEMA through 04/02/21.
(f) Current estimated project amount of \$31.2M is based on invoices reviewed, differing from the original obligated amount by FEMA.

(g) Obligated value reflects PW amount. Amount expected to be received by PREPA is 75% of PW amount based on cost share.

* Previously reported PREPA Architectural and Engineering and Generator amounts have been transferred to permanent work repairs

1	Pro	CE	ess	- Restoratio	n Pro	ject	Worl	ksl	neet S	Sumr	nary	

Description	Count	Amount	Comments
Local Contractors	-	\$ -	
PREPA Distribution	26	TBD	
PREPA Transmission	1	TBD	(a)
Microgrid Management	1	TBD	
Circuit Breakers	1	TBD	
Total	29	\$ -	

(a) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

In Process - Reconstruction Work Project Worksheet Summary

	Obligated by							
Description	Count	Amount	FEMA Comments					
RFP – Grid Hardening	2	TBD	TBD					
Vieques and Culebra	1	127.3	- (a)					
PREPA NET	1	0.0	- (a)					
otal	4 \$	127.4 \$	-					
otes:	•							
a) PWs were removed from restoration related work and moved into reconstruction (Category F) work.								