

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

January 27, 2021

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General Overview

- The January 15th Budget With Actuals Through 1/22 vs January 15th Budget Cash Bridge captures the cumulative variance from 1/8/21 through 1/22/21
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before January 15, 2021.

On March 12, 2020, Governor Wanda Vázquez Garced declared a state of emergency for Puerto Rico in response to the worldwide COVID-19 outbreak. On March 15, 2020, the Governor signed Executive Order 2020-023 (the "Executive Order") to Make Viable the Necessary Government and Private Closures to Fight the Effects of Coronavirus (COVID-19) and Control the Risk of Contagion on Our Island. Among other measures, the Executive Order directed the closure of all businesses in Puerto Rico and imposed a curfew for all residents of Puerto Rico. Since March 15, 2020, the Governor has issued subsequent Executive Orders modifying the timeframe and extent of restrictions on certain businesses and residents.

On January 5, 2021, Governor Pedro R. Pierluisi issued Executive Order 2021-010. Executive Order 2021-010, in effect through February 7, 2021, implements new measures to confront the emergency as a result of the COVID-19 pandemic and to stabilize the impact on the Puerto Rico economy. Notably, it eliminates the full lockdown on Sundays, implements curfew hours to be from 11:00 p.m. to 5:00 a.m., from Monday through Sunday, and lifts restrictions to certain business activities.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

January 15th Budget With Actuals Through 1/22

(\$ in millions)	7	Actual	7	Actual	Actual	Actual	Ac	tual	Actual	1		2		3		4	.5		6	7		8	9		10		11	13 Week
Week ending		2/18		2/25	01/01	01/08			01/22	01/	29	02/05	()	02/12	02	2/19	02/26	Ö	3/05	03/12	į.	03/19	03/2	6	04/02	0	4/09	TOTAL
OPERATING RECEIPTS																												
Customer Collections	\$	77.7	\$	32.6	39.0	\$ 67.7	\$	74.9 \$	44.0	\$	53.8	\$ 55	.7 \$	55.7	\$	68.2	\$ 65.7	\$	48.0	\$ 48.0	\$	60.4	\$ 4	8.0	\$ 59.	2 \$	51.2	\$ 732.8
Other		-		-	-8	-	i	-	-		-	-		-		-	-		-	-		-		-	-		-	-
Total Operating Receipts	\$	77.7	\$	32.6	39.0	\$ 67.7	\$	74.9 \$	44.0	\$ 5	53.8	\$ 55.	.7 \$	55.7	\$	68.2	\$ 65.7	\$	48.0	\$ 48.0	\$	60.4	\$ 48	8.0	\$ 59.	2 \$	51.2	\$ 732.8
ENERGY PURCHASES																												
Power purchase - AES	\$	(27.9)	\$	- 4	5 - 5	5 -	\$	(28.0) \$		\$	- 5	5 -	\$	-	\$	(25.1) \$	5 -	\$	-	\$ -	\$	(26.3)	\$	- 1	\$ -	\$	-	\$ (79.4)
Power purchase - Eco Electrica		(4.3)			-	-	1	(13.2)	(3.0)			-				(13.2)	-					(12.4)		-	17			(41.9)
Power purchase - Renewable sources		(5.6)		-	-	-	1	(4.1)	(0.7)		-	-		-		(5.2)	-		-	-		(6.9)		-			-	(16.9)
Fuel purchase - Fleet and storage		(0.2)		(0.1)	(0.3)	(1.9)	1	(0.0)	(0.4)		(0.1)	-				(2.0)	-					(2.0)		-	-		*	(4.5)
Fuel purchase - Freepoint		(3.7)		(17.3)	(7.2)	(7.0)	1	(3.6)	(14.0)		(7.7)	(16		(4.2)		(8.6)	(4.4		(24.5)	(13.6		(9.6)		9.6)	(9.		(9.7)	(135.5)
Fuel purchase - Puma		(6.1)	1	(2.2)	(2.8)	(5.4)	1	(5.5)	(6.4))	(6.2)	(3	.6)	(4.0)		(6.6)	(2.0))	(4.4)	(3.2		(4.7)	(9.2)	(2.	3)	(2.5)	(60.6)
LNG purchase - Naturgy		-		-	(13.1)	(40.4)	1	-	-		-	(17	4.)	(39.3)			(0.1		(47.6)	(35.3	()	-		-	(0)	e)	(55.0)	(129.6) (52.3)
LNG purchase - NFE Total Energy Purchases	\$	(47.8)	•	(19.5)		\$ (54.7)	•	(54.4) \$	(24.5)	· • /	14.0)				•	(60.6)	(9.1	-	(17.6)			1750	\$ (1:	8 87	(8.	0	(67.2)	<u></u>
Total Lifetgy Futchases	Ψ	(47.0)	Ψ	(19.5)	(23.4)	0 (34.1)		(54.4) \$	(24.0)	, 4 (.	14.0)	v (51.	.1, 4	(47.5)	•	(00.0)	(10.0	, ,	(40.5)	¥ (52.2	, ,	(01.9)	9 (I	0.0)	Ψ (20.	,, •	(01.2)	Ψ (320.1)
EMPLOYEE DISBURSEMENTS																												
Salaries and Wages	\$	(0.0)	\$	(8.6)	(0.0)	\$ (8.1)	\$	(0.0) \$	(8.3)	\$	= 1	\$ (8	.5) \$	-	\$	(8.5)	5 -	\$	(8.5)	\$ -	\$	(8.5)	\$	-	\$ (8.	5) \$		\$ (50.8)
Christmas Bonus		-			1		1	•				-							•			•		-	-			•
Medical Benefits		(4.0))	-	(3.5)	-	1	-	-		(3.4)	-		-		-	-		(4.2)	-		-		-	3-		(4.2)	(11.8)
Worker's Compensation		-		(4.5)	(0.0)	(4.0)	1		(4.0)		-		7)			(4.7)	-		(4.7)			(4.7)		-		71	-	(20.2)
Other Benefits		-		(4.5)	(0.2)	(4.9)		-	(4.8)		-	(4		-		(4.7) (1.4)	-		(4.7) (1.4)	-		(4.7)		-	(4.		-	(28.3)
Estimated Gross Overtime	-			(1.3)	-		_	•						-	-		-					(1.4)						
Total Employee Disbursements	\$	(4.0)	\$	(14.4)	(3.8)	\$ (14.2)	\$	(0.0) \$	(14.2)	\$	(3.4)	\$ (14.	.6) \$	-	\$	(14.6)	\$ -	\$	(18.8)	\$ -	\$	(14.6)	\$ -		\$ (14.	5) \$	(4.2)	\$ (99.1)
OTHER OPERATING DISBURSEMENTS							i																					
Necessary Maintenance Spend	\$	(1.8)	\$	(2.4)	(3.7)	5 -	\$	(1.9) \$	(1.5)	\$	(2.0)	\$ (2	.0) \$	(2.0)	\$	(2.0)	\$ (2.0) \$	(2.0)	\$ (2.0) \$	(2.0)	\$ (2.0)	\$ (2.	0) \$	(2.0)	\$ (25.4)
Other Accounts Payable		(6.6)		3.8	(17.7)	(12.8)		(1.7)	5.0		(5.8)	(5		(5.8)		(5.8)	(6.0))	(5.8)	(5.8	3)	(6.4)		5.8)	(6.	3)	(5.8)	(61.1)
Front-end Transition Services Fee and Expenses		-		(4.9)	-	-	1	-	-	((26.9)	0		-		0	(12.0))	1.70	120		(7)	(1	3.3)			5	(52.2)
Total Other Operating Disbursements	\$	(8.4)	\$	(3.6)	(21.3)	\$ (12.8)	\$	(3.6) \$	3.5	\$ (3	34.6)	\$ (7.	.8) \$	(7.8)	\$	(7.8)	\$ (20.0) \$	(7.8)	\$ (7.8) \$	(8.4)	\$ (2:	1.1)	\$ (8.0	0) \$	(7.8)	\$ (138.7)
PROFESSIONAL SERVICES							i																					
Professional & Technical Outsourced Services	\$	(6.7)	\$	(1.5)	(3.5)	\$ (0.0)	1.5	- \$	(5.5)	s	(0.5)	\$ (2	.1) \$	(2.1)	\$	(2.1)	\$ (2.1) \$	(2.1)	\$ (2.1) \$	(2.1)	\$ (2.1)	\$ (1.	8) \$	(1.8)	\$ (26.0)
Legal Services	Ψ.	(0.0)		(3.2)	(0.0)	- (0.0)	1	(0.4)	(0.4)		(0.4)	(0		(0.4)		(0.4)	(0.4		(0.4)	(0.4		(0.4)		0.4)	(0.		(0.4)	(4.8)
P3 Authority Transaction Costs		- ()		-	-	_	I I	-	-		(0.8)		1.16	-		-	(0.8		-					-	(0.		- 15-12	(2.4)
PREPA Restructuring & Title III		(0.2)	1	(0.1)	(0.2)		1		-		(0.3)	-		(1.4)			(0.6			-		(0.2)	(0.5)	(0.		(0.0)	(3.3)
FOMB Advisor Costs allocated to PREPA		-		-	(1.4)	-	I	-	-		(0.2)	-		-			-		(2.5)	-				-	(2.	5)	-	(5.2)
Total Professional Services	\$	(6.9)	\$	(4.7)	(5.2)	\$ (0.0)	\$	(0.4) \$	(5.8)) \$	(2.1)	\$ (2.	.5) \$	(3.8)	\$	(2.5)	\$ (3.8) \$	(4.9)	\$ (2.4) \$	(2.7)	\$ (2	2.9)	\$ (5.8	8) \$	(2.2)	\$ (41.8)
							!																					
RESTORATION, RECONSTRUCTION & INSURANCE															-									_				
Restoration & Reconstruction	\$	(0.0)	5	(0.3)		-	\$	- \$	(0.1)	5			.0) \$	-	\$	(0.0)		\$,	\$ (0.3				7.0)		\$	-	\$ (20.9)
FEMA Proceeds		-		-	187.9	-		-	-		0.0	0	.0	-		2.5	7.1		11.1	3.0	,	7.8		7.0	1.	-	-	39.5
Insured Repair Expense Insurance Proceeds		50.0		9			i				0	- 6					- 0		-					-	- 6		2	
Total Restoration, Reconstruction & Insurance	\$	50.0	\$	(0.3)	187.9	\$ -	\$	- \$	(0.1)) \$	0.0	\$ -	\$	-	\$	2.4	\$ 7.1	. \$	0.2	\$ 2.7	\$	5.1	\$ -		\$ 1.:	1 \$		\$ 18.6
NET CASH FLOW	\$	60.6	\$	(9.9)	173.3	\$ (14.1)	\$	16.4 \$	2.8	\$	(0.2)	\$ (6.	2) \$	(3.3)	\$	(14.9)	\$ 33.5	\$	(29.8)	\$ (11.8) \$	(22.0)	\$ 5	5.2	\$ 11.0	5 \$	(30.2)	\$ (48.9)
OPERATING BANK ACCOUNTS																												
Beginning Balance	\$	409.8	\$	470.4	460.5	633.8	\$	619.7 \$	636.1	\$ 6	38.9	638	.7 \$	632.5	\$	629.2	614.3	\$	647.8	\$ 618.0	5	606.2	\$ 58	4.3	\$ 589.	4 \$	601.0	\$ 619.7
Net Cash Flow	0.000	60.6		(9.9)	173.3	(14.1)		16.4	2.8		(0.2)	(6	.2)	(3.3)		(14.9)	33.5	,	(29.8)	(11.8	3)	(22.0)		5.2	11.	3	(30.2)	(48.9)
Ending Balance	\$	470.4	\$	460.5	633.8	\$ 619.7	\$ 6	636.1 \$	638.9	\$ 63	38.7	\$ 632.	.5 \$	629.2	\$	614.3	\$ 647.8	\$	618.0	\$ 606.2	\$	584.3	\$ 589	9.4	\$ 601.) \$	570.8	\$ 570.8
OTHER BANK ACCOUNTS							i																					
FEMA Emergency Accounts	\$	-	\$	187.9	- :	-	5	- \$	0.0	\$	0.0	5 0	.0 \$	0.0	\$	0.0	0.0	\$	0.0	\$ 0.0	\$	0.0	\$	0.0	\$ 0.	0 \$	0.0	\$ 0.0
Insurance Account		35.2		35.2	35.2	35.2		35.2	35.2		35.2	35	.2	35.2		35.2	35.2	2	35.2	35.2		35.2	3	5.2	35.	2	45.2	45.2
Other Restricted & Construction Accounts		55.9		55.9	55.9	55.7	1	56.0	56.0		56.0	56	.0	56.0		56.0	56.0)	56.0	56.0)	56.0	5	6.0	56.)	56.0	56.0
Total Other Bank Accounts	\$	91.1	\$	279.0	91.1	\$ 90.9	\$	91.2 \$	91.2	\$ 9	91.2	\$ 91.	2 \$	91.2	\$	91.2	\$ 91.2	\$	91.2	\$ 91.2	\$	91.2	\$ 9:	1.2	\$ 91.	2 \$	101.2	\$ 101.2



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

January 15th Budget

(\$ in millions) Week ending		Actual .2/18	Actua 12/25		Actual 01/01	Actual 01/08	01/		2 01/22	3 01/29) _	4 02/05	5 02/12		6 02/19	7 02/26	6	8 03/05	9 03/1:	2 _	10 03/19		11 3/26	12 04/02	<u>0</u> .		.3 Week TOTAL
OPERATING RECEIPTS																											
Customer Collections	\$	77.7	\$ 3	2.6	39.0	67.7	\$	74.5	\$ 53.8	\$ 53	3.8 \$	55.7	\$ 55	.7 \$	68.2	\$ 69	5.7	\$ 48.0	\$ 4	8.0	\$ 60.4	\$	48.0	59.	2 \$	51.2 \$	742.3
Other		-		-	-	-		-	-	-		-	-		-	-	-	-		-	-		-	-		-	-
Total Operating Receipts	\$	77.7	\$ 33	2.6	39.0	67.7	\$	74.5	\$ 53.8	\$ 53	.8 \$	55.7	\$ 55.	7 \$	68.2	\$ 65	5.7	\$ 48.0	\$ 48	в.о	\$ 60.4	\$	48.0	59.2	2 \$	51.2 \$	742.3
ENERGY PURCHASES							!																				
Power purchase - AES	\$	(27.9)	\$	- 5	\$ - \$	-	\$	(28.0)	\$ -	\$ -	\$	-	\$ -	\$	(25.1)	\$ -	- \$	-	\$ -	-	\$ (26.3)	\$	- \$	-	\$	- \$	(79.4)
Power purchase - EcoElectrica		(4.3)		-	-	-		(13.2)	-	-		-	-		(13.2)	-	-	-		-	(12.4)		-	-		-	(38.8)
Power purchase - Renewable sources		(5.6)		-	-	-		(4.1)	(0.7)	-		-	-		(5.2)	-	-	-		-	(6.9)		-	-		-	(16.9)
Fuel purchase - Fleet and storage Fuel purchase - Freepoint		(0.2)		0.1) .7.3)	(0.3) (7.2)	(1.9) (7.0)		(0.0)	(14.0)		0.1) 7.7)	(16.4)	(4.	2)	(2.0) (8.6)	-	- 4.4)	(24.5)	(4)	- 3.6)	(2.0) (9.6)		(9.6)	(9.	21	(9.7)	(4.1) (135.5)
Fuel purchase - Preepoint Fuel purchase - Puma		(6.1)	,	2.2)	(2.8)	(5.4)		(7.5)	(6.4)		5.2)	(3.6)	(4.		(6.6)	,	2.0)	(4.4)		3.2)	(4.7)		(9.0)	(2.		(2.5)	(62.7)
LNG purchase - Naturgy		-	,		-	(40.4)		-	-	-		-	(39.		-		-	-		5.3)	-		-	-	٥,	(55.0)	(129.6)
LNG purchase - NFE		-		-	(13.1)	- '		-	-	-		(17.1)	-	-,	-	(9	9.1)	(17.6)		-	-		-	(8.	3)	-	(52.3)
Total Energy Purchases	\$	(47.8)	\$ (19	9.5) \$	(23.4) \$	(54.7)	\$ (56.4)	\$ (21.1)	\$ (14	.0) \$	(37.1)	\$ (47.	5) \$	(60.6)	\$ (15	5.5) \$	\$ (46.5)	\$ (52	2.2)	\$ (61.9)	\$	(18.8)	(20.4	1) \$	(67.2) \$	(519.3)
EMPLOYEE DISBURSEMENTS Salaries and Wages	\$	(0.0)	¢ (8.6) \$	\$ (0.0)	(8.1)	4		\$ (8.5)	¢ .	9	(8.5)	¢ -	\$	(8.5)	\$ -	_ (\$ (8.5)	\$	_	\$ (8.5)	\$		\$ (8.	5) \$	- \$	(51.1)
Christmas Bonus	Ψ	-	Ψ (-	- (0.0)	- (0.1)	ļΨ	_	- (0.5)	-	*	- (0.0)	Ψ -	Ψ	- (0.5)	Ψ -		- (0.5)		_	ψ (0.5) -	Ψ	- '	- (0.	J) Ψ	- 4	-
Medical Benefits		(4.0)		-	(3.5)	-		-	-	(3	3.4)	-	-		-	-	-	(4.2)		-	-		-	-		(4.2)	(11.8)
Worker's Compensation		-		-	-	-		-	-	-		-	-		-	-	-	-		-	-		-	-		-	-
Other Benefits		-		4.5)	(0.2)	(4.9)	i	-	(4.7) (1.4)	-		(4.7)	-		(4.7)	-	-	(4.7)		-	(4.7)		-	(4.		-	(28.2)
Estimated Gross Overtime		-		1.3)	-	(1.3)	_		. ,	-		(1.4)			(1.4)			(1.4)			(1.4)		-	(1.		-	(8.4)
Total Employee Disbursements	\$	(4.0)	\$ (14	4.4) \$	(3.8)	(14.2)	\$	-	\$ (14.6)	\$ (3	.4) \$	(14.6)	\$ -	\$	(14.6)	\$ -	4	(18.8)	\$ -	•	\$ (14.6)	\$	- :	(14.6	5) \$	(4.2) \$	(99.5)
OTHER OPERATING DISBURSEMENTS							1																				
Necessary Maintenance Spend	\$	()		2.4) \$. (, -	-	\$	(2.0)	\$ (2.0)		2.0) \$	()		.0) \$	(2.0)		2.0)	\$ (2.0)	\$ (2.0)	\$ (2.0)	\$	(2.0)			(2.0) \$	(26.0)
Other Accounts Payable		(6.6)		3.8	(17.7)	(12.8)		(5.8)	(5.8)		5.8)	(5.8)	(5	.8)	(5.8)		6.0)	(5.8)	(5.8)	(6.4)		(5.8)	(6.	O)	(5.8)	(75.9)
Front-end Transition Services Fee and Expenses		-		4.9)	-	-		-	-		5.9)	-	-		-		2.0)	-		-	-		(13.3)	-		-	(52.2)
Total Other Operating Disbursements	\$	(8.4)	\$ (3.6) \$	(21.3) \$	(12.8)	\$	(7.8)	\$ (7.8)	\$ (34	.6) \$	(7.8)	\$ (7.	8) \$	(7.8)	\$ (20	0.0) \$	(7.8)	\$ (7	7.8)	\$ (8.4)	\$	(21.1)	(8.0) \$	(7.8) \$	(154.1)
PROFESSIONAL SERVICES							!																				
Professional & Technical Outsourced Services	\$	(6.7)	\$ (1.5) \$	\$ (3.5)	(0.0)	\$	(0.1)	\$ (2.7)	\$ (0	0.5) \$	(2.1)	\$ (2	.1) \$	(2.1)	\$ (2	2.1) \$	\$ (2.1)	\$ (2.1)	\$ (2.1)	\$	(2.1)	\$ (1.	3) \$	(1.8) \$	(23.4)
Legal Services		(0.0)	(3.2)	(0.0)	-		(0.4)	(0.4)		0.4)	(0.4)	(0	.4)	(0.4)	,	0.4)	(0.4)	(0.4)	(0.4)		(0.4)	(0.	,	(0.4)	(4.8)
P3 Authority Transaction Costs		- (0.0)		- 4)	- (0.0)	-		-	-		0.8)	-	- (4	4)	-		0.8)	-		-	- (0.0)		(0.5)	(0.		- (0.0)	(2.4)
PREPA Restructuring & Title III FOMB Advisor Costs allocated to PREPA		(0.2)	(0.1)	(0.2) (1.4)	-		-	-).3)).2)	-	(1	.4)		((0.6)	(2.5)		-	(0.2)		(0.5)	(0. (2.		(0.0)	(3.3) (5.2)
Total Professional Services	\$	(6.9)	+ /.	4.7) \$		(0.0)		(0.5)	\$ (3.1)		.1) \$	(2.5)	\$ (3.	8) \$	(2.5)	\$ (3	3.8) \$		\$ (2	2.4)	\$ (2.7)	\$	(2.9) \$			(2.2) \$	(39.2)
Total Fibressional Services	Ψ	(0.5)	Ψ (-	+. <i>1</i> ,	(3.2) 4	(0.0)		(0.5)	4 (3.1)	Ψ (2	·/ +	(2.5)	Ψ (5.	σ, ψ	(2.5)	Ψ (υ	J.O, 1	, (1 .5)	Ψ (2	z. -,	Ψ (2.1)	•	(2.5)	, (5.0	», •	(2.2) #	(33.2)
RESTORATION, RECONSTRUCTION & INSURANCE																											
Restoration & Reconstruction	\$	(0.0)	\$ (0.3)	() +	-	\$	- :	\$ -	\$ -	\$,	\$ -	\$	()		- \$	(====)		,	\$ (2.6)	\$	(7.0) \$. \$	- \$	(20.8)
FEMA Proceeds Insured Repair Expense		-		-	187.9	-		-	-	C	0.0	0.0	-		2.5		7.1	11.1		3.0	7.8		7.0	1.	1	-	39.5
Insurance Proceeds		50.0		-	-				-	-		-	-		-			-		-	-		-	-		-	-
Total Restoration, Reconstruction & Insurance	\$	50.0	\$ (0.3) \$	187.9		\$	-	\$ -	\$ 0	.0 \$; -	\$ -	\$	2.4	\$ 7	7.1 \$	0.2	\$ 2	2.7	\$ 5.1	\$	- :	1.:	L \$	- \$	18.7
NET CASH FLOW	\$	60.6	\$ (9	9.9) \$	173.3	(14.1)	\$	9.8	\$ 7.3	\$ (0	.2) \$	(6.2)	\$ (3.	3) \$	(14.9)	\$ 33	3.5	(29.8)	\$ (11	1.8)	\$ (22.0)	\$	5.2	11.6	5 \$	(30.2) \$	(51.1)
OPERATING BANK ACCOUNTS																											
Beginning Balance	\$			0.4 \$	460.5 \$	633.8	\$ 6		\$ 629.5			636.6	\$ 630		627.0		2.2 \$		\$ 61	5.8	\$ 604.1	\$	582.1	587.	3 \$	598.8 \$	619.7
Net Cash Flow		60.6		9.9)	173.3	(14.1)		9.8	7.3).2)	(6.2)	(3		(14.9)		3.5	(29.8)		1.8)	(22.0)		5.2	11.		(30.2)	(51.1)
Ending Balance	\$	470.4	\$ 460	0.5	633.8	619.7	\$ 6	29.5	\$ 636.7	\$ 636	.6 \$	630.3	\$ 627.	U \$	612.2	\$ 645).6 ¥	615.8	\$ 604	4.1	\$ 582.1	\$:	587.3	598.8	3 \$	568.6 \$	568.6
OTHER BANK ACCOUNTS																											
FEMA Emergency Accounts	\$			7.9 \$		-	\$		\$ -	\$ -	Ψ		\$ -	\$		\$ -	-	,	\$		\$ -	\$	- \$		\$	- \$	-
Insurance Account Other Restricted & Construction Accounts		35.2 55.9		5.2 5.9	35.2 55.9	35.2 55.7		35.2 55.7	35.2 55.7	35 55		35.2 55.7	35 55		35.2 55.7		5.2 5.7	35.2 55.7		5.2 5.7	35.2 55.7		35.2 55.7	35. 55.		45.2 55.7	45.2 55.7
	•																					_					
Total Other Bank Accounts	\$	91.1	\$ 279	9.0	91.1 \$	90.9	\$	90.9	\$ 90.9	\$ 90	.9 \$	90.9	\$ 90.	9 \$	90.9	\$ 90	0.9	90.9	\$ 90	0.9	\$ 90.9	\$	90.9	90.9	, \$	100.9 \$	100.9



January 15th Budget With Actuals Through 1/22 vs January 15th Budget Cash Bridge as of January 22, 2021



- "Customer Collections" variance primarily due to timing of General Client and Government collections
- "Other Accounts Payable" variance primarily due to the timing of check receipts and disbursements clearing our operating accounts



PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 01/22/2021

\$ In millions

1/27/2021 13:43

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9 \$	106.4 \$	143.3
Cobra	1,094.9	198.9	1,293.8 (
XGL	26.3	=	26.3
PREPA Force Account	177.7	=	177.7 (
Local Contractors (Labor)	29.4	0.1	29.5
Potentially Insured Assets	45.6	=	45.6 (
POs for Restoration Materials	44.4	2.2	46.5 (
Other Payables	9.2	0.1	9.2
Mutual Aid Parties	295.9	36.9	332.8 (
Street Lights	29.1	=	29.1
Restoration and Reconstruction Spend Total	\$ 1,789.4 \$	344.6 \$	2,134.0

(b) Based on Cobra invoice summaries provided by IGS as of 01/22/21.

(c) Includes Force Account submissions to FEMA through 01/22/21.

(d) Represents invoice amounts associated with potentially insured assets through 01/22/21.
(e) Represents value of purchase orders issued for restoration materials issued between 09/19/17 and 12/18/17.

(f) Mutual Aid party invoices received through 01/22/21.

	Project Worksheets Summary

				Funds	
				Transferred to	Funds Remaining
		Obligated	Funds Received	PREPA Operating	in PREPA
Description	Amount	by FEMA	by PREPA	Account (a)	Emergency Account
PREPA Force Account	\$ 177.7 \$	54.6	\$ 52.2	\$ 52.2	\$ -
Peaking Unit Fuel and O&M	149.1	149.1	147.4	147.4	=
Cobra Restoration Work through August 16, 2018	1,008.5	1,008.5	904.0	904.0	=
Cobra Restoration Work post August 16, 2018	468.9	-	-	=	- (b)
Purchase Equipment	10.3	10.3	10.2	10.2	-
XGL	7.9	7.9	6.4	6.4	-
Mutual Aid Parties	425.0	414.6	295.9	295.9	- (c)
Local Contractors	26.7	14.0	3.0	3.0	0.0 (d)
Del Valle Contract (Guajataca Dam Project)	10.4	11.2	3.6	3.6	-
Whitefish	143.6	-	-	-	-
Management Cost - Irma and Maria	52.8	52.8	8.1	8.1	- (e)
PREPA Architectural and Engineering	111.5	111.5	-	-	- (f)
US Contractor Inspections	0.7	4.0	-	-	-
PREPA Emergency Protective Measures COVID-19	3.8	1.9	-	-	-
Earthquake Peaking Unit Fuel and O&M	403.5	317.4	187.9	187.9	- (g)
Subtotal	\$ 3,000.4 \$	2,157.9	\$ 1,618.7	\$ 1,618.6	\$ 0.0
Appeals - Generators	 58.5	-	-	-	- (h)
Appeals - Local Contractors	1.0	-	-	-	-
Total	\$ 3,059.9 \$	2,157.9	\$ 1,618.7	\$ 1,618.6	\$ 0.0

(a) Transfers to PREPA Operating Account cumulative through 01/22/21.
(b) FEMA deobligated a portion of the Cobra restoration work through 08/16/18 PW for work performed after 08/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 08/16/18 at the 10% cost share.

(c) Total of 31 PWs for an amount of \$423.2M submitted to FEMA for review. One PW included represents MOU Insurance for an amount of \$1.8M. (d) Amount based on local contractor PW packages submitted to FEMA through 01/22/21.

(p) PREPA submitted PWs for an amount of S94.0M. FEMA input the PWs in the FEMA system at \$52.8M.

(f) Pursuant to the global settlement with FEMA, A&E costs are included therein and therefore this PW will be deobligated in the future.

(g) Diligated warm amount. Amount expected to be received by PREPA is 75% of PW amount based on cost share.

(h) FEMA advised PREPA on 01/10/19 that this PW will be deobligated. As of 01/22/21 PREPA and FEMA have agreed to deobligate this PW and the project will be considered for reimbursement under permanent work repairs.

n	Process -	Restoration	Project	Worksheet Summary	

Description	Count	t Amour	unt Comments
Local Contractors	-	\$ 1.2	2 (a)
PREPA Distribution	26	TBD	BD
PREPA Transmission	1	TBD	BD (b)
Microgrid Management	1	TBD	BD
Circuit Breakers	1	TBD	BD
Total	29	\$ 1.2	2
		-	

Notes:

(a) All local contractor packages are submitted to FEMA. Amount represents potential additional support for packages already submitted, as of 01/22/21.

(b) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission. In Process - Reconstruction Work Project Worksheet Summary

	Obligated by									
Description	Count	Amount	FEMA Co							
RFP – Grid Hardening	2	TBD	TBD							
Vieques and Culebra	1	127.3	- (a)							
PREPA NET	1	0.0	- (a)							
Total	4 \$	127.4 \$	-							
Notes:	•	· ·								
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