

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

May 19, 2021

Disclaimer

The information contained herein (the "Information") has been provided and prepared by the Puerto Rico Power Authority ("PREPA" or the "Company") and is in draft form subject to further discussions and revisions. No representation or warranty, express or implied, is made by the Company or its advisors as to the accuracy or completeness of the Information, that has not been independently verified. The Company and its advisors shall have no responsibility or liability for the accuracy or completeness of the Information, any errors, inaccuracies or omissions in the Information or the consequences of any reliance upon the Information. Without limitation of the foregoing, no representation or warranty, express or implied, is made by the Company or its advisors as to the accuracy or completeness of any forecasts or projections contained in the Information. Nothing contained in the Information may be relied upon as a promise or representation as to the future. The Information does not constitute an offer or solicitation to sell or purchase securities. Neither the Company or its advisors shall have any liability, whether direct or indirect, in contract or tort or otherwise, to any person in connection with the Information.

Projections are included in the Information. Such projections have not been examined by auditors. The projections and other material set forth herein contain certain statements that are "forward-looking statements". These statements are subject to a number of assumptions, risks, and uncertainties, many of which are and will be beyond the control of the Company including, among others, availability and timing of liquidity sources, availability of supplies and supplier financing, changes in general economic, political, governmental and business conditions globally and in Puerto Rico, the Company's ability to achieve cost savings, changes in interest rates, changes in inflation rates, changes in exchange rates, changes in fuel prices, changes in business strategy and various other factors. These statements speak as of the date indicated and are not guarantees of future performance. Actual results or developments may differ materially from the expectations expressed or implied in the forward-looking statements, and the Company undertakes no obligation to update any such statements whether as a result of new information, future events or otherwise.

Recipients of the Information agree to keep the Information strictly confidential. The Information is highly confidential and contains proprietary and confidential information about the Company, its subsidiaries and its operations. This document material is being presented solely for your information and may not be copied, reproduced or redistributed to any other person in any manner. At the request of the Company, the recipient will promptly return all non-public material received from the Company (including this document) without retaining any copies thereof. For the avoidance of doubt, Information includes the nature, substance, status, and terms of any discussions related to the Information discussed herein.

The Information does not constitute an offer or invitation to purchase or subscribe for any shares or other securities of the Company and neither any part of this document nor any information or statement contained therein shall form the basis of or be relied upon in connection with any contract or commitment whatsoever. By receiving the Information, you agree to be bound by the foregoing limitations.



Table of Contents

- General Overview
- April 16th Budget updated for actuals through 5/14/21
- April 16th Budget
- April 16th Budget With Actuals Through 5/14 vs April 16th Budget Cash Bridge



General Overview

- The April 16th Budget With Actuals Through 5/14 vs April 16th Budget Cash Bridge captures the cumulative variance from 4/9/21 through 5/14/21
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before April 16, 2021.

Puerto Rico remains under a state of emergency in response to the worldwide COVID-19 outbreak. On May 6, 2021, Governor Pedro R. Pierluisi issued Executive Order 2021-032. Executive Order 2021-032, in effect from May 10, 2021 to May 23, 2021, supersedes Executive Orders 2021-026 and 2021-027 issued on April 8, 2021 and April 15, 2021, respectively. Curfew hours remain from 12:00 a.m. to 5:00 a.m., Monday through Sunday. Insofar as commercial activities, the business hours of certain commercial activities and of all restaurants, including "food courts", are expanded to 5:00 a.m. to 11:00 p.m., from 5:00 a.m. to 11:00 p.m., previously. The indoor occupancy capacity of restaurants and other indoor activities remains at 30%. Distancing and enforcement measures to limit social gatherings in public and private locations remain unchanged.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.

Additionally, the projections are based on PREPA's existing operations and have not yet been updated to take into account T&D service commencement.



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change. Additionally, the projections are based on PREPA's existing operations and have not yet been updated to take into account T&D service commencement.

April 16th Budget With Actuals Through 5/14

(\$ in millions) Week ending		ctual 3/19		ctual 3/26	Act 04/		Actual 04/09	Actual 04/16	Acti 04/:		Actual 04/30	Actual 05/07	Actual 05/14		1 05/21	2 05/28	3 06/04	4 06/1		5 06/18	6 06/2	5	7 07/02	8 07/	8 /09	13 Week TOTAL
OPERATING RECEIPTS Customer Collections Other	\$	62.5	\$	36.7	\$	40.2 \$	67.3	\$ 61.0	\$	61.2	\$ 53.2 -	\$ 60.9 -	\$ 66. -	3 \$	65.1	\$ 55.1 -	\$ 55.5 -	\$ (57.9 -	\$ 65.6 -	\$ 5	5.6 \$ -	56.6 -	\$	58.1 \$	782.1
Total Operating Receipts	\$	62.5	\$	36.7	\$ 4	40.2 \$	67.3	\$ 61.0	\$ 6	61.2	\$ 53.2	\$ 60.9	\$ 66.	3 \$	65.1	\$ 55.1	\$ 55.5	\$ 6	7.9	\$ 65.6	\$ 5	5.6	56.6	\$	58.1	782.1
ENERGY PURCHASES Power purchase - AES Power purchase - EcoElectrica Power purchase - Renewable sources Fuel purchase - Freet and storage Fuel purchase - Freepoint Fuel purchase - Puma LNG purchase - Naturgy LNG purchase - NFE Total Energy Purchases	\$	(26.2 (15.0 (5.8 (0.3 (9.4 (7.8)))))	(9.4) (0.1)		- \$ (2.3) - (0.5) (14.0) (2.3) - (12.5)	(19) (14.5) (2.8) (42.6)	\$ (25.1) (15.1) - (0.0) - (3.5) - -		(6.7) (0.4) (5.2) (5.3)	(0.2) (0.1) (10.4) (6.3) (6.3)	\$ - (0.0) (10.7) (9.3) - (12.1) \$ (32.1)	\$ - - (0. (5. (9. (49.	5) 5) 6)	(15.0) (7.5) (2.5) (11.0) (8.7)	(5.3) (7.6)	\$ - - (16.3 (1.0 - (8.6) (:) (4	- - 10.6) (2.6) 47.5)	\$ (26.9) (15.3) (7.3) (2.5) (10.5) (8.7) - - \$ (71.1)	(1	- \$ - - - 0.5) 7.9) - -	(5.3) (2.6) (18.0)		- 4 (3.6) (56.9)	(45.6) (21.5) (6.0) (101.5) (76.6) (154.1) (38.6)
EMPLOYEE DISBURSEMENTS							i																			
Salaries and Wages Christmas Bonus Medical Benefits Worker's Compensation Other Benefits Estimated Gross Overtime	\$	(8.6 - - - (4.8 (1.6)	(0.0) - (1.3) - -	\$	(8.3) \$ (4.5) (1.4)	(O.O) - - - -	\$ (8.3) - (3.1) - (4.7) (1.3)		(0.0)	\$ (8.1) - - (4.6) (1.4)	\$ (0.0) - - - - -	\$ (8. - - (4. (1.	7)	- - - -	\$ (8.5) - - - (4.7) (1.4)	\$ - - - - - -		(8.5) : - - - (4.7) (1.4)	\$ - (3.7) - -	(8.5) \$ - - - 4.7) 1.4)	- - - -	\$	(8.5) \$ (4.7) (1.4)	(58.7) - (6.8) - (32.7) (9.6)
Total Employee Disbursements	\$	(15.0) \$	(13)	\$ (14.2) \$	(0.0)	\$ (17.4)	\$	(0.0)	\$ (14.1)	\$ (0.0)	\$ (14.	4) \$	-	\$ (14.6)	\$ -	\$ (1	4.6)	\$ (3.7)	\$ (14	4.6) \$	-	\$ (14.6) \$	(107.9)
OTHER OPERATING DISBURSEMENTS Necessary Maintenance Spend Other Accounts Payable Frontend Transition Services Fee and Expenses	\$	(0.2 (5.8 (5.2)	(2.4)	\$	(4.4) \$ 1.1	(9.5)	\$ (0.3) (9.5)		(4.0) (7.6)	1.3	\$ (0.4) (9.3)	(4.	6)	(5.0)	\$ (17) (5.0) (14.1)	(5.0)	(5.0)	\$ (17) (5.0)	(17) \$ 5.0)	(15.0) (15.1)	1	(1.7) § (5.0)	(76.0) (36.7)
Total Other Operating Disbursements	Ф	(11.3) \$	(8.4)	Ф	(3.3) \$	(10.2)	\$ (9.8)	3 (3	L2.3)	\$ (0.6)	\$ (9.7)	\$ (4.	7) \$	(6.7)	\$ (20.8)	\$ (6.7)) \$ ((6.7)	\$ (6.7)	3 (6	5.7) \$	(318)	э	(6.7)	(129.8)
PROFESSIONAL SERVICES Professional & Technical Outsourced Services Legal Services P3 Authority Transaction Costs PREPA Restructuring & Title III FOMB Advisor Costs allocated to PREPA	\$	(3.0		(4.7) (0.1) (4.0) - (2.5)	\$	(0.9) \$ (0.5) -	(0.7) (1.2) - -	\$ (0.1) - - (0.3)		(3.9) (0.1) - -	\$ (4.1) - - (0.5)	\$ (1.5) (0.4) - -	\$ (O. - - -	3) \$	(0.4) (0.1)	\$ (6.8) (0.4) - (0.8)	\$ (1.2 (0.4 (0.8 (0.8 (2.5)))	(1.2) (0.4) - (0.1)	\$ (1.2) (0.4) - (0.1)	(1.2) \$ 0.4) - 0.1)	(6.8) (0.4) (0.8) (1.7) (2.5)) 	(1.3) 3 (0.4) - (0.1)	(30.8) (3.4) (1.6) (4.6) (5.0)
Total Professional Services	\$	(3.1) \$	(11.2)	\$	(1.4) \$	(1.8)	\$ (0.4)	\$	(4.0)	\$ (4.6)	\$ (2.0)	\$ (0.	3) \$	(1.8)	\$ (7.9)	\$ (5.6) \$ ((16)	\$ (16)	\$ (:	16) \$	(12.1)	\$	(18) \$	(45.3)
RESTORATION. RECONSTRUCTION & INSURANCE Restoration & Reconstruction FEMA Proceeds Insured Repair Expense Insurance Proceeds	\$	(10) \$	(0.0) 50.1 -	\$	(17) \$ - -	(0.5) - - -	\$ (0.6) - -	\$	(0.8) 4.1 -	\$ (0.6) - - -	\$ (0.3) - - -	\$ (O. - -	3) \$	(1.1) - - -	\$ (1.1) 0.8 -	\$ (0.7 0.2 -) \$	(0.9) 0.4 -	\$ (0.5) 0.2 -		7.6) \$ 7.5 -	(14.6) 14.5 -	\$	(2.6) \$	30.1 -
Total Restoration, Reconstruction & Insurance	\$	(1.0) \$	50.0	\$	(17) \$	(0.5)	\$ (0.6)	\$	3.2	\$ (0.6)	\$ (0.3)	\$ (0.	3) \$	(1.1)	\$ (0.2)	\$ (0.5) \$ ((0.5)	\$ (0.3)	\$ (0	0.1) \$	(0.2)	\$	(0.2)	(1.6)
NET CASH FLOW	\$	(32.1) \$	56.3	\$ (119) \$	(7.1)	\$ (11.0)	\$ 3	30.6	\$ 16.4	\$ 16.8	\$ (18.	6) \$	(14.8)	\$ (1.4)	\$ 16.8	\$ (1	6.2)	\$ (17.9)	\$ 14	4.2 \$	(13.3)	\$ (25.6) \$	(24.0)
OPERATING BANK ACCOUNTS Beginning Balance Net Cash Flow Ending Balance		605.5 (32.1 573.4	.)	56.3		\$29.7 \$ (11.9) 17.8 \$	(7.1)	\$ 610.6 (11.0) \$ 599.7		99.7 3 30.6 30.3 3	\$ 630.3 16.4 \$ 646.6	16.8	\$ 663. (18.	6)	(14.8)	(1.4)		(:	45.5 16.2) ! 9.3	(17.9)	1	13 \$ 4.2 5.6 \$	(13.3)		612.3 \$ (25.6) 86.6 \$	(24.0)
OTHER BANK ACCOUNTS FEMA Emergency Accounts Insurance Account Other Restricted & Construction Accounts Total Other Bank Accounts	\$	32.7 56.0		32.7 56.1		- \$ 32.7 56.1	32.7 56.1	\$ 0.2 32.7 56.2 \$ 89.1		- 9 32.7 56.2 38.9	32.7 56.2	\$ - 32.7 56.2 \$ 88.9	\$ - 32. 56.	2	32.7 56.2	\$ - 32.7 56.2 \$ 88.9	\$ - 32.7 56.2 \$ 88.9		32.7 56.2	\$ - 32.7 56.2 \$ 88.9	5	- \$ 2.7 6.2	42.7 56.2	\$	- \$ 42.7 56.2	42.7 56.2 98.9



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change. Additionally, the projections are based on PREPA's existing operations and have not yet been updated to take into account T&D service commencement.

April 16th Budget

in millions)		Actual	Act		Actual	Actual		1	2		3	4		5	6		7	8		9		10	11		12		13	13 Week
/eek ending	C	3/19	03/	26	04/02	04/09	į	04/16	04/23	(04/30	05/07	(05/14	05/21	-	05/28	06/04	1	06/11	06,	/18	06/2	25	07/02	C	7/09	TOTAL
OPERATING RECEIPTS	•	CO F	•	207	100	A 67.0		F7.0 (\$ 59.	o •	40.0	A 67		55.4	.			. .	4		•	65.6				c *	50.4	A 700
Customer Collections Other	\$	62.5	\$	36.7	40.2	\$ 67.3	\$	57.6	5 59.	9 \$	48.9	\$ 67.	4 \$	55.1	\$ 65	5.1 \$	55.1	\$ 5	5.5 \$	67.9	\$	65.6	\$!	55.6	56	.6 \$	58.1	\$ 768.4
Total Operating Receipts	\$	62.5	\$	36.7	40.2	\$ 67.3	\$	57.6	59.	9 \$	48.9	\$ 67.4	4 \$	55.1	\$ 65	.1 \$	5 55.1	\$ 55	5.5 \$	67.9	\$	65.6	\$ 5	5.6	56.	6 \$	58.1	\$ 768.4
ENERGY PURCHASES																												
Power purchase - AES	\$	(26.2)	\$	- \$	-	\$ -	\$	(25.1) \$	-	\$	- :	\$ -	\$	-	\$ (25	5.6) \$	-	\$ -	. \$	-	\$	(26.9)	\$	- \$	-	\$	-	\$ (77.6
Power purchase - EcoElectrica		(15.0)		-	(2.3)	-		(15.1)	-		-	-		-	(15	5.0)	-			-		(15.3)		-	-		-	(45.4
Power purchase - Renewable sources		(5.8)		-	-	-	İ	-	(7.	0)	-	-		-		7.5)	-			-		(7.3)		-	-		-	(21.8
Fuel purchase - Fleet and storage		(0.3)			(0.5)	(1.9		(0.0)	-			-				2.5)						(2.5)		-	-		-	(5.0
Fuel purchase - Freepoint Fuel purchase - Puma		(9.4) (7.8)		(9.4) (0.1)	(14.0)	(14.5 (2.8		(3.5)	(5. (5.		(15.9)	(5. (7.		(11.1) (0.5)		L.O) 3.7)	(5.3) (7.6)		6.3) 1.0)	(10.6)		(10.5)		10.5) (7.9)	(5 (2		(3.6)	(107.1 (67.9
LNG purchase - Naturgy		(7.0)		(0.1)	(2.3)	(42.6	1	(3.3)	(5.	+)	(8.7)	(7.	Τ)	(49.6)	(0	5.1)	(7.0)	(.	1.0)	(47.5)		(8.7)		(7.9)	(2	.0)	(56.9)	(154.1
LNG purchase - NFE		_			(12.5)	(42.0	1		_		-	(12.	1)	-	_		_	(;	8.6)	(-1.5)		_		_	(18	.0)	-	(38.6
Total Energy Purchases	\$	(64.3)	\$	(9.5)	,	\$ (61.8)	\$	(43.7)	\$ (17.	7) \$	(24.5)			(61.2)	\$ (70	.3) \$	(12.9)		5.9) \$	(60.7)	\$ ((71.1)	\$ (1	.8.4) \$	•	9) \$	(60.6)	
EMPLOYEE DISBURSEMENTS																												
Salaries and Wages	\$	(8.6)	\$	(0.0)	(8.3)	\$ (0.0	\$	(8.5) \$	-	\$	(8.5)	\$ -	\$	(8.5)	\$ -	\$	(8.5)	\$ -	. \$	(8.5)	\$	-	\$	(8.5) \$	-	\$	(8.5)	\$ (59.3
Christmas Bonus		-		-	-	-		-	-		-	-		-	-		-			-		-		-	-		-	-
Medical Benefits		-		(1.3)	-	-	į	(3.1)	-		-	-		(3.7)	-		-	-		-		(3.7)		-	-		-	(10.5
Worker's Compensation		-		-		-	İ		-			-			-			-				-		-	-		-	-
Other Benefits Estimated Gross Overtime		(4.8)			(4.5) (1.4)	-	-	(4.7) (1.4)	-		(4.7) (1.4)	-		(4.7) (1.4)	-		(4.7) (1.4)			(4.7) (1.4)		-		(4.7) (1.4)			(4.7) (1.4)	(32.9
Total Employee Disbursements	\$	(15.0)	\$	(1.3)		\$ (0.0	\$	(17.7)	· ·	\$	(14.6)	s -	\$		s -	\$		s -	4			(3.7)		.4.6) \$		s		
								, ,						, ,						, ,			•	•			, ,	•
OTHER OPERATING DISBURSEMENTS Necessary Maintenance Spend	\$	(0.2)	\$	(1.1)	\$ (4.4)	\$ (0.7	\$	(0.3)	\$ (1.	7) \$	(1.7)	\$ (1.	7) \$	(1.7)	\$ (1	L.7) \$	(1.7)	\$ (:	1.7) \$	(1.7)	\$	(1.7)	\$	(1.7)	\$ (1	.7) \$	(1.7)	\$ (20.7
Other Accounts Payable	Φ	(5.8)	Ψ	(2.4)	1.1	(9.5		(5.7)	φ (±. (5.		(5.0)	(5.		(5.0)		5.0)	(5.0)		5.0)	(5.0)		(5.0)		(5.0)	(15		(5.0)	(75.7
Front-end Transition Services Fee and Expenses		(5.2)		(4.9)	-	-	ĺ	- (3.1)	-	0)	(13.2)	-	0,	-	-	,.0)	(14.1)			-		-		-	(15		-	(42.3
Total Other Operating Disbursements	\$	(11.3)	\$	(8.4)	(3.3)	\$ (10.2)	\$	(6.0)	6.	7) \$		\$ (6.	7) \$	(6.7)	\$ (6	.7) \$		\$ (6	3.7) \$	(6.7)	\$	(6.7)	\$ ((6.7) \$		8) \$	(6.7)	
PROFESSIONAL SERVICES							-																					
Professional & Technical Outsourced Services	\$	(3.0)	\$	(4.7)	(0.9)	\$ (0.7	\$	(0.3)	\$ (1.	6) \$	(7.8)	\$ (1.	3) \$	(1.3)	\$ (1	1.3) \$	(6.8)	\$ (1.2) \$	(1.2)	\$	(1.2)	\$	(1.2)	6 (6	.8) \$	(1.3)	\$ (33.0
Legal Services		- '		(0.1)	(0.5)	(1.2)	- '	(0.	4)	(0.4)	(0.	4)	(0.4)	(0).4)	(0.4)	(0.4)	(0.4)		(0.4)		(0.4)	(0	.4)	(0.4)	(4.4
P3 Authority Transaction Costs		-		(4.0)	-	-	İ	-	-		(8.0)	-		-	-		-		0.8)	-		-		-	(0	,	-	(2.4
PREPA Restructuring & Title III		(0.0)		-	-	-	1	(0.4)	-		(0.5)	(0.		(0.1)	(0	0.1)	(8.0)		0.8)	(0.1)	1	(0.1)		(0.1)	(1		(0.1)	(5.3
FOMB Advisor Costs allocated to PREPA		-		(2.5)	-	-	ļ.,	-			-	(2.	- /	-					2.5)	-		-		-	(2		-	(7.5
Total Professional Services	\$	(3.1)	\$ (11.2) :	(1.4)	\$ (1.8)	\$	(0.6)	(1.9	9) \$	(9.4)	\$ (4.9	9) \$	(1.8)	\$ (1	.8) \$	(7.9)	\$ (5	5.6) \$	(1.6)	\$	(1.6)	\$ ((1.6) \$	(12.	1) \$	(1.8)	\$ (52.6
RESTORATION, RECONSTRUCTION & INSURANCE					=.		١.																					
Restoration & Reconstruction FEMA Proceeds	\$	(1.0)		(0.0) : 50.1	(1.7)	\$ (0.5	\$	(0.6)	\$ (1. 0.		(1.4) 1.3	\$ (1. 5.		(1.1)	\$ (1	L.1) \$	0.8		0.7) \$ 0.2	(0.9) 0.4	\$	(0.5)	\$	(7.6) \$ 7.5	(14 14		(2.6) 2.4	\$ (34.7 33.0
Insured Repair Expense		-		-			İ		-	•	-	J.	_	-	-		- 0.6			-		-		-	14	.5		-
Insurance Proceeds		-		-	-	-		-	0.	4	-	-		-	-		-			-		-		-	-		-	0.4
Total Restoration, Reconstruction & Insurance	\$	(1.0)	\$	50.0	(1.7)	\$ (0.5	\$	(0.6)	\$ (O.	3) \$	(0.1)	\$ 4.:	1 \$	(1.1)	\$ (1	.1) \$	(0.2)	\$ (0).5) \$	(0.5)	\$	(0.3)	\$ ((0.1) \$	(0.	2) \$	(0.2)	\$ (1.3
NET CASH FLOW	\$	(32.1)	\$	56.3	(11.9)	\$ (7.1)	\$	(11.0)	33.0	\$	(19.6)	\$ 35.	5 \$	(33.9)	\$ (14	.8) \$	(1.4)	\$ 16	3.8 \$	(16.2)	\$ ((17.9)	\$ 1	.4.2 \$	(13.	3) \$	(25.6)	\$ (54.2
OPERATING BANK ACCOUNTS	đ	605.5	\$ 5	73.4	629.7	\$ 617.8	ļ .	610.6	599.	6 \$	632.6	\$ 613.	1 \$	648.6	\$ 614	1.7 \$	599.9	\$ 598	8.5 \$	615.3	\$:	599.0	\$ 58	31.1 \$	595	2 ¢	582.0	\$ 610.6
Beginning Balance Net Cash Flow	Ф	(32.1)	Ф	56.3	(11.9)	(7.1)! •	(11.0)	33.		(19.6)	ъ 613. 35.		(33.9)	(14		(1.4)		5.5 ‡ 6.8	(16.2)		(17.9)		51.1 \$ 14.2	(13		(25.6)	(54.2
Ending Balance	\$,	\$ 6		617.8		\$	599.6					_	614.7		-,	598.5			,		,				-,	556.4	
OTHER BANK ACCOUNTS																												
FEMA Emergency Accounts	\$	-	\$	- \$		\$ -	\$	- \$		\$		\$ -	\$		\$ -			\$ -	-		\$			- \$		\$		\$ -
Insurance Account		32.7		32.7	32.7	32.7		32.7	32.		32.3	32.		32.3	32		32.3		2.3	32.3		32.3		32.3	42		42.3	42.3
Other Restricted & Construction Accounts		56.0		56.1	56.1	56.1		56.1	56.	1	56.1	56.	1	56.1	56	5.1	56.1	5	6.1	56.1		56.1		56.1	56	.1	56.1	56.1
Total Other Bank Accounts	\$	88.8	\$	88.8	88.8	\$ 88.8	\$	88.8	88.	5 \$	88.5	\$ 88.	5 \$	88.5	\$ 88	.5 \$	88.5	\$ 88	3.5	88.5	\$	88.5	\$ 8	8.5	98.	5 \$	98.5	\$ 98.5



April 16th Budget With Actuals Through 5/14 vs April 16th Budget Cash Bridge as of May 14, 2021



- "Customer Collections" variance primarily due to timing of General Client and Government collections
- "Energy Purchases" variance primarily due to timing of payments to Freepoint and PUMA
- "Employee Disbursements" variance primarily due to timing of medical benefit payments
- "Front-end Transition Services Fee and Expenses" variance primarily due to timing of payments to Luma
- "Professional Services" variance primarily due to timing of Title III and Non-Title III related payments



88.914.642.35

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 05/14/2021

\$ In millions

5/19/2021 13:45 Printed:

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9 \$	105.2 \$	142.1
Cobra	1,095.4	206.1	1,301.6 (
XGL	26.3	=	26.3
PREPA Force Account	208.2	-	208.2 (
Local Contractors (Labor)	27.2	0.1	27.3
Potentially Insured Assets	45.6	-	45.6 (0
Purchased Equipment	10.2	-	10.2
Other Payables	TBD	TBD	TBD (
Management Cost	28.6	2.6	31.2
US Contractor Expenses	4.8	-	4.8
Mutual Aid Parties	295.9	47.0	343.0 (f
Restoration and Reconstruction Spend Total	\$ 1,779.1 \$	361.1 \$	2,140.2

(a) Estimated and subject to change.

(b) The reported Cobra invoiced and paid amounts are currently being reconciled by PREPA and are subject to change.

(c) Includes Force Account submissions to FEMA through 05/14/21.
(d) Represents invoice amounts associated with potentially insured assets through 05/14/21.

(e) In process of complete reconciliation with DFMO.

(f) Mutual Aid party invoices received through 05/14/21.

Previously reported streetlighting amounts have been transferred to permanent work repairs.
 Previously reported materials were replaced by USACE donated efforts. No future FEMA funds are expected.

Submitted - Restoration and Reconstruction Project Worksheets Su	mmary							
						Funds		
					Transf	erred to	Funds Remaining	3
	Curre	ent Estimated	Obligated	Funds Received	PREPA O	perating	in PREPA	4
Description	Pr	oject Amount	by FEMA	by PREPA	Ac	count (a)	Emergency Accoun	it
PREPA Force Account	\$	208.2 \$	54.6	\$ 52.2	\$	52.2	\$ -	
Peaking Unit Fuel and O&M		149.1	149.1	147.4		147.4	-	
Cobra Restoration Work through August 16, 2018 (PW 251 & 466)		999.1	999.1	904.0		904.0	=	(b)
Cobra Restoration Work post August 16, 2018		310.6	-	-		-	-	(c)
Purchase Equipment		10.2	10.3	10.2		10.2	-	
XGL		26.3	7.4	6.4		6.4	-	
Mutual Aid Parties		343.0	372.8	295.9		295.9	-	(d)
Local Contractors		19.5	21.1	3.4		3.4	-	(e)
Del Valle Contract (Guajataca Dam Project)		5.4	11.2	3.6		3.6	-	
Whitefish		142.1	-	-		-	-	
Management Cost - Irma and Maria		31.2	52.8	15.5		15.5	-	(f)
US Contractor Inspections		4.8	4.7	4.3		4.3	-	
PREPA Emergency Protective Measures COVID-19		3.8	1.9	-		-	-	
Earthquake Peaking Unit Fuel and O&M		403.5	317.4	238.0		238.0	-	(g)
Total	\$	2,656.6 \$	2,002.4	\$ 1,680.9	\$	1,680.9	\$ -	_

(a) Transfers to PREPA Operating Account cumulative through 05/14/21.

(c) FEMA deobligated a portion of the Cobra restoration work through 08/16/18 PW for work performed after 08/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work through 08/16/18 at the 10% cost share.

For purposes of this report, we are currently assuming the estimated project amount of \$310.6M. Subject to change. (d) Total of 31 PWs with a current estimated project amount of \$343M based of reviewed invoices.

(e) Amount based on local contractor PW packages submitted to FEMA through 05/14/21.
(f) Current estimated project amount of \$31.2M is based on invoices reviewed, differing from the original obligated amount by FEMA.

(g) Obligated value reflects PW amount. Amount expected to be received by PREPA is 75% of PW amount based on cost share.

* Previously reported PREPA Architectural and Engineering and Generator amounts have been transferred to permanent work repairs

In Process - Restoration Project Worksheet Summary			
Description	Count	Amount Comments	
Local Contractors	- \$	-	
PREPA Distribution	26	TBD	
PREPA Transmission	1	TBD (a)	
Microgrid Management	1	TBD	
Circuit Breakers	1	TBD	
Total	29 \$	-	

Notes: .
(a) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

In Process - Reconstruction Work Project Worksheet Summary

	Obligated by							
Description	Count	Amount	FEMA Comments					
RFP – Grid Hardening	2	TBD	TBD					
Vieques and Culebra	1	127.3	- (a)					
PREPA NET	1	0.0	- (a)					
Total	4 \$	127.4 \$	-					
Notes:								
(a) PWs were removed from restoration related work and moved into reconstruction (Category F) work.								