



**Puerto Rico
Electric Power
Authority**

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

September 15, 2021

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General Overview

- The July 16th Budget With Actuals Through 9/10 vs July 16th Budget Cash Bridge captures the cumulative variance from 7/9/21 through 9/10/21
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA.

On August 30, 2021, Governor Pedro R. Pierluisi issued Executive Order 2021-065. Effective September 2, 2021 through September 23, 2021, Executive Order 2021-065 expands the temporary restrictions in certain private and commercial activities, the use of face masks and limits elective surgery. Curfew hours are imposed for certain private activities with the public from 12:00 a.m. to 5:00 a.m.. Excluded from the curfew are those private operations that do not receive the public, such as manufacturing, construction, distribution and agricultural industries, among others. Bars and restaurants that do not require proof of COVID-19 vaccination will need to reduce their occupancy rate to 50%.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.

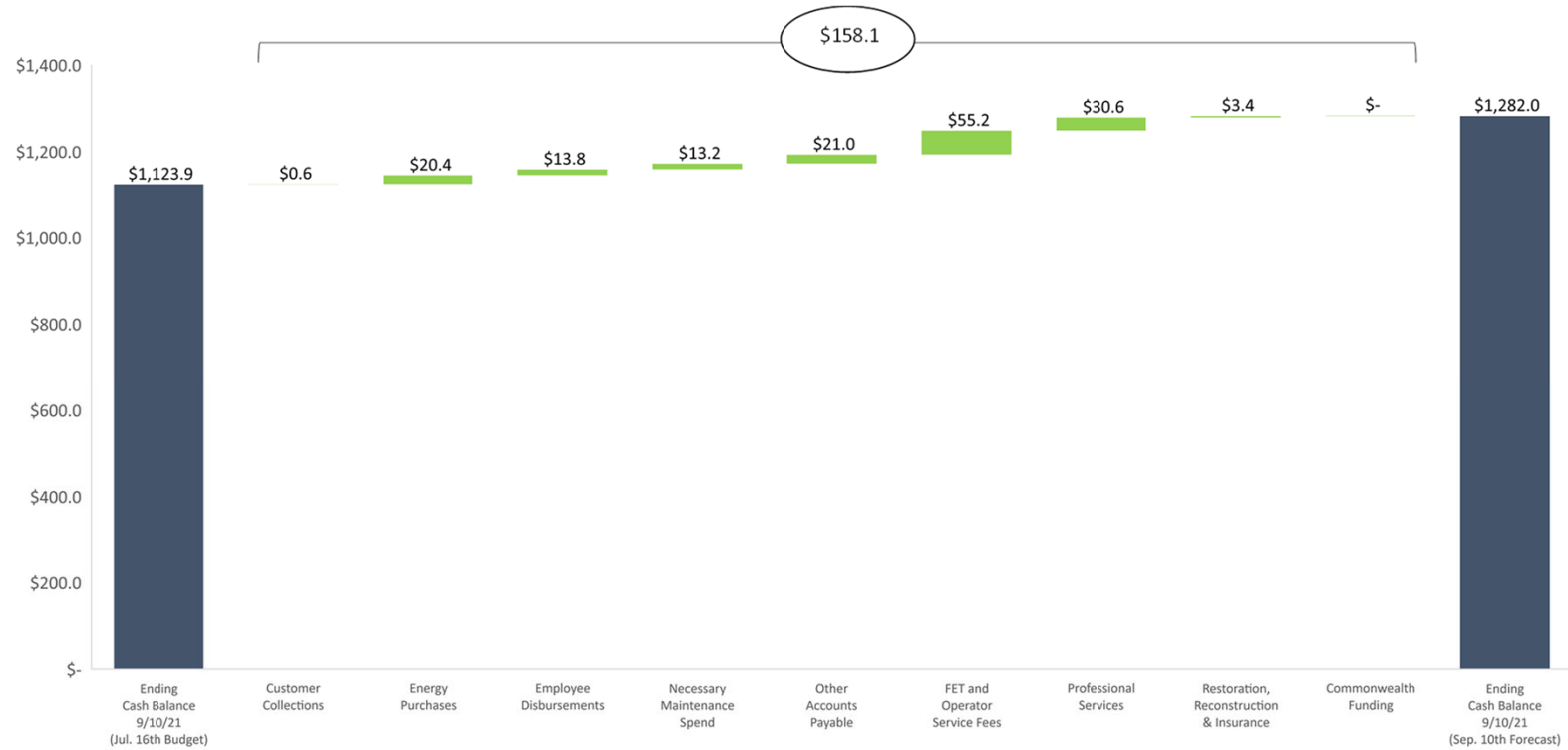
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July 16th Budget

(\$ in millions) Week ending	Actual 06/18	Actual 06/25	Actual 07/02	Actual 07/09	1 07/16	2 07/23	3 07/30	4 08/06	5 08/13	6 08/20	7 08/27	8 09/03	9 09/10	10 09/17	11 09/24	12 10/01	13 10/08	13 Week TOTAL
OPERATING RECEIPTS																		
Customer Collections	\$ 66.9	\$ 61.7	\$ 73.3	\$ 47.9	\$ 57.3	\$ 53.3	\$ 60.6	\$ 60.5	\$ 71.4	\$ 60.5	\$ 60.5	\$ 64.6	\$ 67.4	\$ 77.9	\$ 67.4	\$ 68.3	\$ 71.7	\$ 841.3
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 66.9	\$ 61.7	\$ 73.3	\$ 47.9	\$ 57.3	\$ 53.3	\$ 60.6	\$ 60.5	\$ 71.4	\$ 60.5	\$ 60.5	\$ 64.6	\$ 67.4	\$ 77.9	\$ 67.4	\$ 68.3	\$ 71.7	\$ 841.3
ENERGY PURCHASES																		
Power purchase - AES	\$ (26.7)	\$ -	\$ -	\$ -	\$ -	\$ (24.9)	\$ -	\$ -	\$ -	\$ (18.4)	\$ -	\$ -	\$ -	\$ (27.0)	\$ -	\$ -	\$ -	\$ (70.2)
Power purchase - EcoElectrica	(15.1)	-	-	-	-	(14.9)	-	-	-	(14.7)	-	-	-	(15.0)	-	-	-	(44.7)
Power purchase - Renewable sources	(3.6)	(5.2)	-	(1.0)	-	(7.5)	(0.4)	-	-	(6.8)	-	-	-	(8.3)	-	-	-	(23.0)
Fuel purchase - Fleet and storage	(0.0)	(0.0)	(1.9)	(0.0)	-	(0.6)	-	-	-	(2.5)	-	-	-	(2.5)	-	-	-	(5.6)
Fuel purchase - Freepoint	(10.2)	(11.3)	(11.6)	(13.1)	(13.4)	(11.5)	(11.1)	(16.1)	(5.7)	(16.8)	(11.3)	(17.2)	(11.5)	(5.8)	(17.3)	(11.5)	(11.4)	(160.5)
Fuel purchase - Puma	(6.1)	(9.1)	(0.3)	(6.9)	(7.4)	(9.4)	(5.7)	(6.3)	(4.4)	(9.8)	(11.8)	(2.9)	(8.6)	(6.5)	(8.4)	(8.9)	(3.1)	(93.2)
LNG purchase - Naturgy	-	-	-	-	(47.9)	-	-	-	(58.5)	-	-	-	(62.0)	-	-	-	(53.4)	(221.8)
LNG purchase - NFE	-	-	(13.9)	-	-	-	(18.6)	-	-	-	(9.0)	(25.3)	-	-	-	(18.8)	-	(71.8)
Total Energy Purchases	\$ (61.8)	\$ (25.6)	\$ (27.6)	\$ (21.0)	\$ (68.7)	\$ (68.7)	\$ (17.2)	\$ (41.0)	\$ (68.6)	\$ (68.9)	\$ (32.1)	\$ (45.4)	\$ (82.1)	\$ (65.2)	\$ (25.7)	\$ (39.2)	\$ (67.9)	\$ (690.7)
EMPLOYEE DISBURSEMENTS																		
Salaries and Wages	\$ (0.0)	\$ (29.9)	\$ (0.1)	\$ (2.0)	\$ (1.4)	\$ (3.8)	\$ -	\$ (4.1)	\$ -	\$ (4.1)	\$ -	\$ (4.1)	\$ -	\$ (4.1)	\$ -	\$ (4.1)	\$ -	\$ (25.7)
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	-	-	-	-	(6.2)	-	(0.0)	-	-	(3.5)	(0.1)	-	(1.4)	(0.8)	-	-	(12.1)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	(1.0)	-	-	-	-	-	-	(1.0)
Other Benefits	-	(3.4)	-	(1.1)	-	(0.7)	-	(1.1)	-	(1.1)	-	(1.1)	-	(1.1)	-	(1.1)	-	(6.2)
Estimated Gross Overtime	-	(0.4)	-	(0.4)	-	(0.6)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(2.6)
GridCo Employee Disbursements	-	-	-	-	-	(7.1)	-	(9.0)	-	(7.4)	(2.0)	(9.3)	-	(7.7)	-	(9.5)	-	(52.0)
Total Employee Disbursements	\$ (0.0)	\$ (33.7)	\$ (0.1)	\$ (3.4)	\$ (1.4)	\$ (18.4)	\$ -	\$ (14.6)	\$ -	\$ (13.0)	\$ (6.5)	\$ (15.0)	\$ -	\$ (13.3)	\$ (1.4)	\$ (15.9)	\$ -	\$ (99.4)
OTHER OPERATING DISBURSEMENTS																		
Necessary Maintenance Spend	\$ -	\$ (3.3)	\$ (1.5)	\$ (0.0)	\$ (1.3)	\$ (1.0)	\$ (1.0)	\$ (1.8)	\$ (3.8)	\$ (3.8)	\$ (3.8)	\$ (4.0)	\$ (4.2)	\$ (4.2)	\$ (4.2)	\$ (3.7)	\$ (5.2)	\$ (42.1)
Other Accounts Payable	(11.2)	(5.1)	(11.0)	(14.9)	(3.3)	(33.2)	(5.5)	(6.6)	(6.6)	(16.6)	(32.8)	(6.6)	(6.6)	(6.6)	(6.6)	(6.6)	(6.6)	(143.9)
FET and Operator Service Fees	-	(13.3)	-	-	-	-	(16.4)	-	-	(21.7)	(9.7)	(14.0)	-	-	(9.7)	-	-	(71.6)
Total Other Operating Disbursements	\$ (11.2)	\$ (21.6)	\$ (12.6)	\$ (14.9)	\$ (4.6)	\$ (34.2)	\$ (22.8)	\$ (8.4)	\$ (10.4)	\$ (42.1)	\$ (46.4)	\$ (24.5)	\$ (10.8)	\$ (10.8)	\$ (20.5)	\$ (10.3)	\$ (11.8)	\$ (257.6)
PROFESSIONAL SERVICES																		
Professional & Technical Outsourced Services	\$ (0.1)	\$ (13.5)	\$ (5.9)	\$ (2.1)	\$ (5.5)	\$ (1.3)	\$ (3.2)	\$ (6.2)	\$ (3.1)	\$ (3.1)	\$ (3.4)	\$ (5.6)	\$ (2.6)	\$ (2.6)	\$ (2.6)	\$ (5.1)	\$ (2.6)	\$ (46.9)
Legal Services	-	(0.1)	(0.0)	(0.7)	-	(0.2)	(0.2)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(4.7)
P3 Authority Transaction Costs	-	-	(0.8)	-	-	-	-	-	(1.6)	-	-	-	(0.4)	-	-	-	(0.4)	(2.4)
PREPA Restructuring & Title III	-	-	(0.1)	(0.1)	(0.1)	(2.0)	-	-	-	-	(0.3)	(0.4)	(1.1)	(0.4)	(0.5)	(0.5)	(1.0)	(6.3)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	(4.6)	-	-	-	(2.5)	-	-	-	(2.5)	-	-	-	(2.5)	(12.1)
Total Professional Services	\$ (0.1)	\$ (13.6)	\$ (6.7)	\$ (2.9)	\$ (10.1)	\$ (1.5)	\$ (5.5)	\$ (6.6)	\$ (7.6)	\$ (3.5)	\$ (4.1)	\$ (6.5)	\$ (7.0)	\$ (3.4)	\$ (3.5)	\$ (6.0)	\$ (6.9)	\$ (72.3)
RESTORATION, RECONSTRUCTION & INSURANCE																		
Restoration & Reconstruction	\$ -	\$ (0.3)	\$ (7.8)	\$ (0.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2.8)	\$ -	\$ (6.8)	\$ -	\$ -	\$ (0.3)	\$ (9.8)
FEMA Proceeds	-	-	7.7	-	-	-	-	-	-	-	0.7	2.6	-	8.4	0.2	1.2	0.3	13.6
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	-	10.0	5.0	2.5	2.5	2.5	-	-	-	-	-	20.0
Permanent Work	-	-	-	-	(1.4)	(0.9)	(0.9)	(0.9)	(1.3)	(1.3)	(1.3)	(1.3)	(7.2)	(7.2)	(7.2)	(7.2)	(13.8)	(51.8)
Total Restoration, Reconstruction & Insurance	\$ -	\$ (0.3)	\$ (0.2)	\$ (0.1)	\$ (1.4)	\$ (0.9)	\$ (0.9)	\$ (0.9)	\$ 8.7	\$ 3.7	\$ 1.9	\$ 1.2	\$ (7.2)	\$ (5.6)	\$ (7.0)	\$ (6.0)	\$ (13.8)	\$ (28.1)
COMMONWEALTH FUNDING																		
Commonwealth T&D Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET CASH FLOW	\$ (6.2)	\$ (33.2)	\$ 26.1	\$ 5.5	\$ (28.8)	\$ (70.4)	\$ 14.2	\$ (11.0)	\$ (6.8)	\$ (63.4)	\$ (26.7)	\$ (25.5)	\$ (39.8)	\$ (20.3)	\$ 9.2	\$ (9.1)	\$ (28.6)	\$ (306.7)
OPERATING BANK ACCOUNTS																		
Beginning Balance	\$ 1,389.5	\$ 1,383.3	\$ 1,350.2	\$ 1,376.3	\$ 1,381.8	\$ 1,353.0	\$ 1,282.6	\$ 1,296.8	\$ 1,285.8	\$ 1,279.2	\$ 1,215.9	\$ 1,189.2	\$ 1,163.7	\$ 1,123.9	\$ 1,103.6	\$ 1,112.8	\$ 1,103.7	\$ 1,075.1
Net Cash Flow	(6.2)	(33.2)	26.1	5.5	(28.8)	(70.4)	14.2	(11.0)	(6.8)	(63.4)	(26.7)	(25.5)	(39.8)	(20.3)	9.2	(9.1)	(28.6)	(306.7)
Ending Balance	\$ 1,383.3	\$ 1,350.2	\$ 1,376.3	\$ 1,381.8	\$ 1,353.0	\$ 1,282.6	\$ 1,296.8	\$ 1,285.8	\$ 1,279.2	\$ 1,215.9	\$ 1,189.2	\$ 1,163.7	\$ 1,123.9	\$ 1,103.6	\$ 1,112.8	\$ 1,103.7	\$ 1,075.1	\$ 1,075.1
OTHER BANK ACCOUNTS																		
FEMA Emergency Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Account	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7	32.7
Other Restricted & Construction Accounts	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
Total Other Bank Accounts	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0	\$ 89.0



July 16th Budget With Actuals Through 9/10 vs July 16th Budget Cash Bridge as of September 10, 2021



- “Energy Purchases” variance primarily due to fuel mix, lower than forecasted FO6 purchases and timing of payments for Renewables and LNG purchases
- “Employee Disbursements” variance primarily related to timing, including assumed vacation payouts to transitioned PREPA employees and timing of medical benefit payments
- “Necessary Maintenance Spend” variance primarily due to timing
- “Other Accounts Payable” variance primarily due to lower than forecasted GridCo disbursements and timing of check receipts and disbursements clearing PREPA’s operating accounts
- “FET and Operator Service Fees” variance due to the timing of payments to Luma
- “Professional Services” variance primarily due to the timing of payments related to Title III and Non-Title III legal and professional fees (including vegetation management)

PUERTO RICO ELECTRIC POWER AUTHORITY

Cash in bank and time deposit accounts

Name	Account Number	Description	Notes	Date
				09/10/21
Banco Popular		Revenue Deposit Account	ZBA to Popular	-
Banco Popular		Revenue Deposit Account (Credit Cards)	ZBA to Popular	-
Banco Popular		Concentration Account	Active Concentration Account	20 262 192.93
Banco Popular		Disbursement Account	Per Diem & Small Local Vendors	393 040.41
Banco Popular		Revenue Deposit Account (Corp. Clients)	ZBA to Popular	-
Banco Popular		Revenue Deposit Account (gov't Clients)	ZBA to Popular	-
Banco Popular		Concentration Account	Old Concentration Account	162 119.41
Banco Popular		Revenue Deposit Account	ZBA to Popular	-
Banco Popular		Project Guavate (related to mitigation work performed in Guavate; construction of underground lines)	Old FEMA Reimbursement Account	2 490 266.00
Oriental		Concentration Account	Active Concentration Account	65 200 313.52
Oriental		Revenue Deposit Account	ZBA to Oriental	-
Oriental		Revenue Deposit Account - Lockbox	ZBA to Oriental	-
Banco Santander		Revenue Deposit Account	Revenue Deposit Account and used for certain	-
Scotiabank		Revenue Deposit Account	Manual Transfer to Popular or Citi	-
Firstbank		Revenue Deposit Account	Manual Transfer to Popular or Citi	311 171 065.22
GDB		PREPA Deposit Account at GDB	No longer used	-
GDB		PREPA Deposit Account at GDB	No longer used	-
Citibank		Disbursement Fuel Oil & Power Purchase	No longer used	-
Citibank		Concentration Account	Active Concentration Account	54 349 781.15
Citibank		Revenue Deposit Account	ZBA to Citi	-
Citibank		CWL Segregated Account	CWL Segregated Account	-
Total General Fund and CWL Segregated Accounts				\$ 454,028,778.64

Banco Popular		Payroll Account	Disbursement account to pay PREPA payroll	285 375.53
Banco Popular		Payroll Account	Disbursement account to pay PREPA payroll	6 729.02
Total Working Funds				\$ 292,104.55

Citibank		Disbursement	Debt Service Related	-
Total Revenue Fund Account				\$ -

Banco Popular		FEMA	EM PR Irma	FEMA Irma	-
Banco Popular		FEMA	DR PR Irma	FEMA Irma	-
Banco Popular		FEMA	DR PR Maria	FEMA Maria	-
Banco Popular		FEMA	DR PR Earthquake	FEMA Earthquake	-
Total Restoration & Reconstruction Fund Accounts				\$ -	

Firstbank		Front-End Transition Fee Variable	Front-End Transition Fee Variable	-
Firstbank		Front-End Transition Fee Fixed	Front-End Transition Fee Fixed	-
Total Front-End Transition Accounts				\$ -

Firstbank		T&D Service Account	Operating Account	194 980 679.95
Firstbank		T&D Service Account	Non Federally Funded Capital Account	46 538 060.40
Firstbank		T&D Service Account	Outage Events Reserve Account	30 000 000.01
Firstbank		T&D Service Account	Gen Expend. Purchased Power Acct.	181 166 666.68
Firstbank		T&D Service Account	Gen Expend. Fuel Acct.	127 833 333.34
Firstbank		T&D Service Account	Contingency Reserve Acct.	3 260 416.68
Firstbank		T&D Service Account	Federally Funded Capital Account	243 887 036.10
Total T&D Service Accounts				\$ 827,666,193.16

TOTAL CASH AND CASH EQUIVALENT

\$ 1,281,987,076.35

General Fund Accounts By Depository Institution

Banco Popular de Puerto Rico				\$ 23 599 723.30
Citibank N.A.				54 349 781.15
Oriental Bank				65 200 313.52
First Bank				1 138 837 258.38
Banco Santander				-
Scotia Bank				-
Government Development Bank for Puerto Rico (GDB)				-
				\$ 1,281,987,076.35

Name	Account Number	Description	Notes	09/10/21
Citibank		Remaining funds related 2013 Series Bond Issuance	Construction Fund Accounts	1 543 021.33
Banco Popular		Funds used for project to rehab litate San Juan generating unit	Construction Fund Accounts	2 154 332.11
GDB		PREPA Deposit Account at GDB	Construction Fund Accounts	-
Citibank		Special Federal assignments to fund sponsored projects by the Environmental Quality Board ("ECA" in Spanish)	Construction Fund Accounts	10 851 950.77
Banco Popular		Legacy accounts (consider for closure)	Construction Fund Accounts	-
Banco Popular		2016 A Bond - Used for specific projects identified at the time of bond issuance process	Construction Fund Accounts	257 485.02
Citibank		2016 D Bond - Used for specific projects identified at the time of bond issuance process	Construction Fund Accounts	-
Citibank		PREPA Insurance	Insurance proceeds account related specifically to Hurricane Maria substation repair	32 706 819.93
Citibank		PREPA Insurance - Earthquake	Insurance proceeds account related specifically to the 2020 earthquake	3 375 425.58
US Bank		PROTECO - Trust Fund/EPA Agreement	Trust Fund/EPA Agreement	965 274.01
Total Construction Fund Accounts				\$ 51,854,308.75

Citibank		Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	Investment Held By REA	-
Firstbank		Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	Investment Held By REA	1 161 196.99
Total Investment Held By REA				\$ 1,161,196.99

Citibank		Funds used to cover the cost of unusual or extraordinary maintenance or repairs including major items of equipment as stipulated in the Trust Agreement	Reserve Maintenance Fund	-
Firstbank		Funds used to cover the cost of unusual or extraordinary maintenance or repairs including major items of equipment as stipulated in the Trust Agreement	Reserve Maintenance Fund	16 876 460.88
Total Reserve Maintenance Fund				\$ 16,876,460.88

Banco Popular		Land Acquisition Project	Other Restricted Fund	1 978 853.69
Citibank		PREPA Trust Investment Clearing	PREPA Trust Investment Clearing	-
Total Other Restricted Fund				\$ 1,978,853.69

Citibank		One-time transaction	Invested funds regarding EcoElectrica transaction	-
Firstbank		One-time transaction	Invested funds regarding EcoElectrica transaction	3 335 025.03
Total PREPA Client Fund				\$ 3,335,025.03

US Bank		Sinking Fund Interest		16 877 444.22
US Bank		Sinking Fund Reserve		59 814.08
US Bank		Self Insurance		944.67
US Bank		Self Insurance Sub A		5.13
US Bank		Self Insurance		36 894.07
US Bank		Sinking Fund Reserve Sub A		46.06
US Bank		Sinking Fund Reserve Sub B		250.39
US Bank		Sinking Fund Reserve Sub C		5.03
US Bank		Sinking Fund Reserve Sub D		126 542.71
US Bank		Ser VV Escrow Dep		9.96
US Bank		CAP Series 2012A		9.32
US Bank		PREPA Rev Fund Ser 2013A		65 703.35
US Bank		CAP Series 2013A		152.61
Total Sinking and Self-Insurance Account Funds				\$ 17,167,821.60

TOTAL CONSTRUCTION FUND AND OTHER

\$ 92,373,666.94

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 09/10/2021

\$ In millions

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Restoration and Reconstruction Spend To Date

Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9	\$ 107.5	\$ 144.4 (b)
Cobra	1,094.9	208.0	1,302.9 (b)
XGL	26.3	-	26.3
PREPA Force Account	208.2	-	208.2 (c)
PREPA Force Account - Maria post 08/16/18	23.5	-	23.5 (d)
Local Contractors (Labor)	27.2	0.1	27.3
Potentially Insured Assets	45.6	-	45.6 (e)
Purchased Equipment	10.2	-	10.2
Other Payables	TBD	TBD	TBD (f)
Management Cost	28.6	2.6	31.2
US Contractor Expenses	4.8	-	4.8
Mutual Aid Parties	303.8	39.1	343.0 (g)
Restoration and Reconstruction Spend Total	\$ 1,810.0	\$ 357.3	\$ 2,167.3

Notes:

- (a) Estimated and subject to change.
 - (b) The reported invoiced and paid amounts are currently being reconciled by PREPA and are subject to change.
 - (c) Includes Force Account submissions to FEMA through 09/10/21.
 - (d) Includes Force Account submissions to FEMA through 09/10/21. Represents Force Account Overtime Labor and Equipment post 08/16/18 at the 10% cost share.
 - (e) Represents invoice amounts associated with potentially insured assets through 09/10/21.
 - (f) In process of complete reconciliation with DFMO.
 - (g) Mutual Aid party invoices received through 09/10/21.
- * Previously reported streetlighting amounts have been transferred to permanent work repairs.
 * Previously reported materials were replaced by USACE donated efforts. No future FEMA funds are expected.

Submitted - Restoration and Reconstruction Project Worksheets Summary

Description	Current Estimated Project Amount	Obligated by FEMA	Funds Received by PREPA	Funds	
				Transferred to PREPA Operating Account (a)	Funds Remaining in PREPA Emergency Account
PREPA Force Account	\$ 208.2	\$ 54.6	\$ 52.2	\$ 52.2	\$ -
PREPA Force Account - Maria post 08/16/18	23.5	-	-	-	-
Peaking Unit Fuel and O&M	149.1	149.1	147.4	147.4	-
Cobra Restoration Work through August 16, 2018 (PW 251 & 466)	999.1	999.1	904.0	904.0	- (b)
Cobra Restoration Work post August 16, 2018	310.6	-	-	-	- (c)
Purchase Equipment	10.2	10.3	10.2	10.2	-
XGL	26.3	7.4	6.4	6.4	-
Mutual Aid Parties	343.0	368.5	304.5	304.5	- (d)
Local Contractors	19.5	21.3	9.9	9.9	- (e)
Del Valle Contract (Guajataca Dam Project)	5.4	11.2	3.6	3.6	-
Whitefish	144.4	111.4	-	-	-
Management Cost - Irma and Maria	31.2	52.8	15.5	15.5	- (f)
US Contractor Inspections	4.8	4.7	4.3	4.3	-
PREPA Emergency Protective Measures COVID-19	3.8	1.9	-	-	-
Earthquake Peaking Unit Fuel and O&M	360.6	317.4	238.0	238.0	- (g)
Total	\$ 2,639.5	\$ 2,109.7	\$ 1,695.9	\$ 1,695.9	\$ -

Notes:

- (a) Transfers to PREPA Operating Account cumulative through 09/10/21.
 - (b) PW 251 is pending potential partial deobligation from \$945M to \$898M. PW 466 is pending partial deobligation from \$250M. For purposes of this analysis, for PW 466 we are assuming a current estimated project amount of current invoices at \$53.6M, pending final review. Subject to change.
 - (c) FEMA deobligated a portion of the Cobra restoration work through 08/16/18 PW for work performed after 08/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 08/16/18 at the 10% cost share. For purposes of this report, we are currently assuming the estimated project amount of \$310.6M. Subject to change.
 - (d) Total of 31 PWs with a current estimated project amount of \$343M based on reviewed invoices.
 - (e) Amount based on local contractor PW packages submitted to FEMA through 09/10/21.
 - (f) Current estimated project amount of \$31.2M is based on invoices reviewed, differing from the original obligated amount by FEMA.
 - (g) Obligated value reflects PW amount through July 2020. Amount expected to be received by PREPA is 75% of PW amount based on cost share.
- * Previously reported PREPA Architectural and Engineering and Generator amounts have been transferred to permanent work repairs.

In Process - Restoration Project Worksheet Summary

Description	Count	Amount	Comments
Local Contractors	-	\$ -	-
PREPA Distribution	26	TBD	-
PREPA Transmission	1	TBD (a)	-
Microgrid Management	1	TBD	-
Circuit Breakers	1	TBD	-
Total	29	\$ -	

Notes:

- (a) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

In Process - Reconstruction Work Project Worksheet Summary

Description	Count	Amount	Obligated by	
			FEMA	Comments
RFP - Grid Hardening	2	TBD	TBD	-
Vieques and Culebra	1	127.3	-	(a)
PREPA NET	1	0.0	-	(a)
Total	4	\$ 127.4	\$ -	

Notes:

- (a) PWs were removed from restoration related work and moved into reconstruction (Category F) work.