

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

May 11, 2022

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General Overview

- The April 15th Budget With Actuals Through 5/6 vs April 15th Budget Cash Bridge captures the cumulative variance from 4/8/22 through 5/6/22
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.

April 15th Budget With Actuals Through 5/6

(\$ in millions) Week ending		Actual 03/18	Actual 03/25		Actual 14/01	Actual 04/08	Actu 04/1		Actual 04/22	Actual 04/29	Actual 05/06	1 05/13 (2 05/20 (3 05/27	4 06/03	5 06/10	6 06/17	7 06/24	8 07/01	9 07/08	13 Week TOTAL
		J3/ 18	03/25	U	4/01	04/08	04/1	.5	04/22	04/29	05/06	05/13 (J5/20 (05/21	06/03	06/10	06/17	06/24	07/01	37/08	TOTAL
OPERATING RECEIPTS Customer Collections	\$	67.3	\$ 56.	.3 \$	72.2 \$	60.0	¢	54.3 \$	71.8 \$	80.3 \$	91.9 \$	72.4 \$	91.2 \$	73.3 \$	75.6 \$	78.0 \$	79.9 \$	90.6 \$	89.6 \$	973	\$ 1,036.1
Other	Ψ		ψ J0.	.5 ¥				- ·	71.0 ¥	- OO.S W	- Ψ	72.4 ¥	31.2 Ψ	75.5 ¥	75.0 ¥	7 G.O \$	75.5 ¥	30.0 ψ	- US.O W	-	¥ 1,030.1
Total Operating Receipts	\$	67.3	\$ 56.	.3 \$	72.2 \$	60.0	\$ 5	4.3 \$	71.8 \$	80.3 \$	91.9 \$	72.4 \$	91.2 \$	73.3 \$	75.6 \$	78.0 \$	79.9 \$	90.6 \$	89.6 \$	87.3	\$ 1,036.1
ENERGY PURCHASES							i														
Power purchase - AES	\$	(22.0)	\$ -	\$	- \$	-	\$ (18.6) \$	- \$	- \$	- \$	- \$	(25.8) \$	- \$	- \$	- \$	(24.3) \$	- \$	- \$	_	\$ (68.7
Power purchase - EcoElectrica	*	(13.9)	٠.		. `			13.2)	. *	. *	. *		(13.3)	. *			(15.0)		. *	_	(41.5
Power purchase - Renewable sources		(6.1)	_		-	_		(5.9)	-	-	_	-	(7.7)	-	-	-	(6.9)	_	-	-	(20.5
Fuel purchase - Fleet and storage		(0.8)	(0.	.0)	(0.3)	(0.1)	į.	-	(0.0)	-	-	(0.6)	(0.8)	-	(0.9)	(0.9)	(0.8)	-	-	-	(3.9
Fuel purchase - Bunker C		(12.4)	(20.		(30.4)	(41.3)		24.7)	(26.1)	(16.7)	(47.3)	(39.9)	(24.2)	(28.3)	(48.9)	(49.1)	(19.8)	(47.5)	(48.9)	(23.8)	(445.4
Fuel purchase - Diesel		(6.0)	(6.	.1)	(12.4)	(5.7)		(5.7)	(5.6)	-	(7.6)	(16.4)	(8.8)	(8.8)	-	-	(10.8)	-	(10.6)	(19.0)	(93.1
LNG purchase - Naturgy		-	-			(36.8)	i	-	-	-	(42.1)	(42.1)	-	-		(33.4)	-	-		(47.1)	(164.8
LNG purchase - NFE		-	-		(1.5)	-	<u>i </u>	-	-	-	(11.5)	-	-	-	(15.8)	-	-	-	(18.2)	-	(45.6
Total Energy Purchases	\$	(61.2)	\$ (26.	.9) \$	(44.7) \$	(83.8)	\$ (6	8.1) \$	(31.7) \$	(16.7) \$	(108.4) \$	(99.0) \$	(80.5) \$	(37.1) \$	(65.7) \$	(83.4) \$	(77.7) \$	(47.5) \$	(77.7) \$	(89.9)	\$ (883.5)
EMPLOYEE DISBURSEMENTS																					
Salaries and Wages	\$	(2.1)	\$ (0.	.0) \$	(2.2) \$	(0.0)	\$	(2.2) \$	- \$	(2.1) \$	(0.0) \$	(2.2) \$	- \$	(2.2) \$	- \$	(2.2) \$	- \$	(2.2) \$	- \$	(2.2)	\$ (15.3
Christmas Bonus		-	-		.5.2.	-	ŀ			5	-	-	-	5.2.	-	-	-	-		-	
Medical Benefits		-	-		(0.9)	-	1	(0.0)	(0.4)	(1.1)	-	-	-	(0.8)	-	-	-	-	(1.2)	-	(3.5
Worker's Compensation Other Benefits		(1.1)			(0.9) (6.1)	-		(1.1)	-	(1.1)	-	(1.0)	-	(1.0)	-	(1.0)	-	(1.0)	(2.9)	(1.0)	(10.0
Estimated Gross Overtime		(0.4)			(0.4)			(0.4)		(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	(2.9)	(0.4)	(2.5
GridCo Employee Disbursements		- (0.4)	(12.	.5)	- (0.4)			(8.8)	-	(10.0)	(11.8)	(9.0)	(10.0)	(9.0)	(10.0)	(9.0)	(10.0)	(9.0)	(10.0)	(9.0)	(115.5
Total Employee Disbursements	\$	(3.5)		.5) \$	(10.5) \$	(0.0)	i .	2.5) \$	(0.4) \$				(10.0) \$	(13.3) \$			(10.0) \$			(12.6)	
OTUED ODERATING DISPURCEMENTS																					
OTHER OPERATING DISBURSEMENTS	\$	(0.9)	\$ (13	5.7) \$	(0.1) \$	(1.3)		(0.8) \$	(2.1) \$	(0.0) \$	(6.9) \$	(3.2) \$	(3.2) \$	(3.2) \$	(4.7) \$	(4.7) \$	(4.7) \$	(4.7) \$	(4.7) \$	(4.7)	\$ (47.9
Necessary Maintenance Spend Other Accounts Payable	\$	(7.2)		i.7) \$ i.0)	(8.3)	(6.1)		(0.8) \$	(6.1)	2.9	(10.3)	(6.6)	(5.3)	(5.3)	(5.3)	(5.3)	(5.3)	(5.3)	(5.3)	(4.7) (10.4)	\$ (47.9 (67.9
FET and Operator Service Fees		(7.2)	(2.)	(9.7)	(0.1)	į .	-	(0.1)	(9.7)	(10.3)	(0.0)	(5.5)	(5.5)	(9.7)	(3.3)	(5.5)	(3.3)	(10.1)	(10.4)	(29.6
Total Other Operating Disbursements	\$	(8.1)	\$ (15.	.7) \$	(18.2) \$	(7.4)	\$	(0.9) \$	(8.2) \$	(6.8) \$	(17.2) \$	(9.8) \$	(8.6) \$	(8.6) \$	(19.8) \$	(10.1) \$	(10.1) \$	(10.1) \$	(20.2) \$	(15.2)	
		,,																			
PROFESSIONAL SERVICES							İ														
Professional & Technical Outsourced Services	\$	(0.8)		.1) \$	(3.0)	(==)	\$	(3.2) \$	(3.6) \$	(1.9) \$	(2.4) \$	(7.1) \$	(7.0) \$	(7.1) \$	(6.9) \$	(1.3) \$	(1.9) \$	(1.0) \$	(7.2) \$	(1.0)	
Legal Services		(0.2)	(0.	.1)	(0.7)	(0.1)	1	-	(0.1)	(0.5)	(0.1)	(0.2)	(0.7)	(0.2)	(0.7)	(0.2)	(0.7)	(0.2)	(0.7)	(0.2)	(5.0
P3 Authority Transaction Costs PREPA Restructuring & Title III		(0.4)	-		-	(0.2)	ł	-	(0.0)	-	(1.2)	(0.8)	(0.7)	-	(0.4) (1.0)	-	-	-	(0.4)	(1.3)	(2.0 (4.9
FOMB Advisor Costs allocated to PREPA		-	-		-	(0.2)	ł	-	(4.8)	-	(0.8)	(0.8)	(0.7)	(2.0)	(1.0)	-	(2.0)	-	(0.3)	(2.0)	(10.8
	_						_									-					
Total Professional Services	\$	(1.4)	\$ (2.	.2) \$	(3.7) \$	(15.5)	\$	(3.2) \$	(8.5) \$	(2.4) \$	(4.6) \$	(8.1) \$	(8.5) \$	(9.4) \$	(9.0) \$	(1.5) \$	(4.6) \$	(1.2) \$	(8.7) \$	(4.5)	\$ (74.2)
RESTORATION, RECONSTRUCTION & INSURANCE							!														
Restoration & Reconstruction	\$		\$ -	\$	- \$	-		26.5) \$	(1.9) \$	(0.3) \$	- \$	- \$	(11.7) \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ (40.4
FEMA Proceeds / Other Federal Funding		12.5	0.	.3	2.1	-	i :	35.1	-	13.0	1.8	-	25.5	-	-	-	-	-	-	15.1	90.4
Insured Repair Expense		-	-		-	-	1	-	-	-	-	-	(0.4)	-	-	-	(1.4)	-	-	-	(1.8
Insurance Proceeds Permanent Work		-			(0.1)	(0.1)	1	(0.6)	(0.7)	(0.4)	(0.1)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(3.7
Total Restoration, Reconstruction & Insurance	\$	12.5	\$ 0.	.3 \$	2.0 \$	(0.1)	\$	8.0 \$	(2.6) \$	12.3 \$	1.6 \$	(0.2) \$	13.2 \$	(0.2) \$	(0.2) \$	(0.2) \$	(1.6) \$	(0.2) \$	(0.2) \$	14.9	\$ 44.6
COMMONWEALTH FUNDING																					
Commonwealth T&D Service Account Funding Total Commonwealth Funding	\$		\$ - \$ -	\$ \$	- \$		\$	- \$ - \$	- \$	- \$		- \$	- \$	- \$ - \$		- \$ - \$	- \$	- \$	- \$		\$ -
NET CASH FLOW	\$	5.6	•	.7) \$	(2.9) \$			2.5) \$				(57.2) \$	(3.2) \$	4.8 \$				•	(31.3) \$		•
OPERATING BANK ACCOUNTS			, ,,,,	, +	(=.0)	(,	· \-	, +		<u> </u>	(10.0)	(5112) +	(5.2, +	+	(==:=/ +	(20.0)	(=, +		(02.0, +	(=0.0)	, , , , , , , ,
Beginning Balance	\$	1.092.1	\$ 1.097.	.7 \$	1.096.9 \$	1.094.1	\$ 1.0	47.2 \$	1.024.7 \$	1.045.0 \$	1.097.0 \$	1,048.6 \$	991.3 \$	988.1 \$	992.9 \$	963.8 \$	934.0 \$	910.0 \$	929.0 \$	897.8	\$ 1,047.2
Net Cash Flow		5.6	(0.		(2.9)	(46.9)		22.5)	20.3	52.0	(48.5)	(57.2)	(3.2)	4.8	(29.1)	(29.8)	(24.0)	19.1	(31.3)	(20.0)	(169.4
Ending Balance	\$:	1,097.7	\$ 1,096.	.9 \$ 1	L,094.1 \$	1,047.2	\$ 1,02	4.7 \$	1,045.0 \$	1,097.0 \$	1,048.6 \$	991.3 \$	988.1 \$	992.9 \$	963.8 \$	934.0 \$	910.0 \$	929.0 \$	897.8 \$	877.8	\$ 877.8
OTHER RANK ACCOUNTS																					
OTHER BANK ACCOUNTS FEMA Emergency Accounts	\$	57.5	\$ 57.	2 \$	57.0 \$	104.3	\$	69.2 \$	70.0 \$	67.4 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6	\$ 65.6
Insurance Account	4	9.7	9.		9.7	9.7		9.7	9.7	9.7	9.7	9.7	9.7	24.7	24.7	24.7	42.0	42.0	42.0	42.0	42.0
Other Restricted & Construction Accounts		56.8	56.		57.0	57.0		57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
Total Other Bank Accounts	\$				123.8		i	6.0 \$	136.7 \$		132.3 \$		132.3 \$	147.3 \$	147.3 \$		164.6 \$		164.6 \$		\$ 164.6
	•		- 3.			1,1.0	1	· ·	_00., #	104.1	102.0	_02.0 #	_02.0		141.0	#	104.0 \$	±04.0 \$	_04.0 \$	104.0	- 104.0
MEMO: OPERATING BANK ACCOUNT DETAILS T&D Front-End Transition Accounts	\$	- 5	*	\$	- \$		\$	- \$	- \$	- \$											
T&D Front-End Transition Accounts T&D Service Accounts	э	691.9	\$ - 653.		- \$ 767.3	664.2		- \$ 90.8	803.0	- \$ 760.2	745.4										
			443			383.0															
Other Operating Accounts		405.8	443.	.0	326.7	383.0	; 3.	33.9	242.0	336.8	303.1										



The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.

April 15th Budget

(\$ in millions)	A	ctual	Actual	А	ctual	Actual	1		2	3	4	5	6	7	8	9	10	11	12	13	13 Week
Veek ending	03	3/18	03/25	0-	4/01	04/08	04/:	15 (04/22	04/29	05/06	05/13	05/20	05/27	06/03	06/10	06/17	06/24	07/01	07/08	TOTAL
OPERATING RECEIPTS Customer Collections	\$	67.3	\$ 56.3	8 \$	72.2 \$	60.0	dr.	54.3 \$	71.8 \$	84.6 \$	88.0 \$	72.4 \$	91.2	73.3	\$ 75.6 \$	78.0 \$	79.9 \$	90.6 \$	89.6 \$	07.2	\$ 1,036.5
Other	Ф	67.3	\$ 56.3	5 \$	12.2 \$	60.0	Ф	54.3 \$	71.8 \$	84.6 \$	88.0 \$	72.4 \$	91.2	73.3	\$ 75.6 \$	78.0 \$	79.9 \$	90.6 \$	89.6 \$	87.3	\$ 1,036.5
Total Operating Receipts	\$	67.3	\$ 56.3	\$	72.2 \$	60.0	\$:	54.3 \$	71.8 \$	84.6 \$	88.0 \$	72.4 \$	91.2	73.3	\$ 75.6 \$	78.0 \$	79.9 \$	90.6 \$	89.6 \$	87.3	\$ 1,036.5
ENERGY PURCHASES																					
Power purchase - AES	\$	(22.0)	\$ -	\$	- \$	-	\$	(18.6) \$	- \$	- \$	- \$	- \$	(25.8)		\$ - \$	- 1	(24.3) \$	- \$	- \$	- :	\$ (68.7
Power purchase - EcoElectrica		(13.9)	-		- '	-		(13.2)	- '	- '		-	(13.3)	-		-	(15.0)	- '	- '	-	(41.5
Power purchase - Renewable sources		(6.1)	-		-	-		(5.9)	-	-	-	-	(7.7)	-	-	-	(6.9)	-	-	-	(20.5
Fuel purchase - Fleet and storage		(0.8)	(0.0))	(0.3)	(0.1)		-	(0.0)	(0.2)	-	(0.6)	(0.8)	-	(0.9)	(0.9)	(0.8)	-	-	-	(4.2
Fuel purchase - Bunker C		(12.4)	(20.8	3)	(30.4)	(41.3)	((24.7)	(26.1)	(16.7)	(47.3)	(39.9)	(24.2)	(28.3)	(48.9)	(49.1)	(19.8)	(47.5)	(48.9)	(23.8)	(445.4
Fuel purchase - Diesel		(6.0)	(6.1	L)	(12.4)	(5.7)		(5.7)	(5.6)	(0.1)	(0.3)	(16.4)	(8.8)	(8.8)	-	-	(10.8)	-	(10.6)	(19.0)	(86.0
LNG purchase - Naturgy		-	-		-	(36.8)		-	-	-	-	(42.1)	-	-	-	(33.4)	-	-	-	(47.1)	(122.7
LNG purchase - NFE		-			(1.5)	-		-	-	-	(11.5)	-	-		(15.8)				(18.2)	-	(45.6
Total Energy Purchases	\$	(61.2)	\$ (26.9) \$	(44.7) \$	(83.8)	\$ (68.1) \$	(31.7) \$	(17.0) \$	(59.1) \$	(99.0) \$	(80.5)	(37.1)	\$ (65.7) \$	(83.4) \$	(77.7) \$	(47.5) \$	(77.7) \$	(89.9)	\$ (834.5
EMPLOYEE DISBURSEMENTS																					
Salaries and Wages	\$	(2.1)	\$ (0.0) \$	(2.2) \$	(0.0)	\$	(2.2) \$	- \$	(2.2) \$	- \$	(2.2) \$	- \$	(2.2)	\$ - \$	(2.2) \$	- \$	(2.2) \$	- \$	(2.2)	\$ (15.4
Christmas Bonus		-	-		- (0.0)	-		-	- (0.4)	- (4.4)	-	-	-	- (0.0)	-	-	-	-	- (4.0)	-	- (2.5
Medical Benefits Worker's Compensation			-		(0.9)			(0.0)	(0.4)	(1.1)	-	-	-	(0.8)	-	-	-	-	(1.2)	-	(3.5
Other Benefits		(1.1)			(6.1)			(1.1)	-	(1.1)	-	(1.0)	-	(1.0)	-	(1.0)	-	(1.0)	(2.9)	(1.0)	(10.0
Estimated Gross Overtime		(0.4)	_		(0.4)	_		(0.4)	_	(0.4)	_	(0.4)	_	(0.4)	_	(0.4)	_	(0.4)	-	(0.4)	(2.5
GridCo Employee Disbursements		-	(12.5	5)	-	-		(8.8)	-	(10.0)	(10.0)	(9.0)	(10.0)	(9.0)	(10.0)	(9.0)	(10.0)	(9.0)	(10.0)	(9.0)	(113.8
Total Employee Disbursements	\$	(3.5)	\$ (12.5) \$	(10.5) \$	(0.0)	\$ (:	12.5) \$	(0.4) \$	(14.7) \$	(10.0) \$	(12.6) \$	(10.0)	(13.3)	\$ (10.0) \$	(12.6) \$	(10.0) \$	(12.6) \$	(14.1) \$	(12.6)	\$ (145.2)
OTHER OPERATING DISBURSEMENTS																					
Necessary Maintenance Spend	\$	(0.9)	\$ (13.7 (2.0		(0.1) \$ (8.3)	(1.3) (6.1)	\$	(0.8) \$	(2.1) \$	(2.5) \$ (6.3)	(3.2) \$ (5.3)	(3.2) \$ (6.6)			\$ (4.7) \$ (5.3)				(4.7) \$ (5.3)	(4.7) : (10.4)	\$ (46.8 (73.8
Other Accounts Payable FET and Operator Service Fees		(7.2)	(2.0	")	(8.3)	- (6.1)		(3.4)	(4.6)	(9.7)	(5.3)	(6.6)	(5.3)	(5.3)	(9.7)	(5.3)	(5.3)	(5.3)	(10.1)	(10.4)	(29.6
Total Other Operating Disbursements	\$	(8.1)	\$ (15.7	') \$	(18.2) \$	(7.4)	\$	(4.2) \$	(6.7) \$	(18.5) \$	(8.6) \$	(9.8) \$	(8.6)	(8.6)		(10.1) \$	(10.1) \$	(10.1) \$		(15.2)	
PROFESSIONAL SERVICES																					
PROFESSIONAL SERVICES Professional & Technical Outsourced Services	4	(0.8)	¢ (2.1	L) \$	(3.0) \$	(15.3)	d	(3.2) \$	(3.6) \$	(1.4) \$	(7.1) \$	(7.1) \$	(7.0) \$	(7.1)	\$ (6.9) \$	(1.3) \$	(1.9) \$	(1.0) \$	(7.2) \$	(1.0)	\$ (55.8
Legal Services	Ψ	(0.2)	(0.1		(0.7)	(0.1)	Ψ	(J.Z) Ψ	(0.1)	(0.2)	(0.2)	(0.2)	(0.7)	(0.2)	(0.7)	(0.2)	(0.7)	(0.2)	(0.7)	(0.2)	(4.8
P3 Authority Transaction Costs		(0.4)	-	-/	-	-		_	-	-	(0.4)	-	-	-	(0.4)	-	-	-	(0.4)	-	(1.2
PREPA Restructuring & Title III		-	-		-	(0.2)		-	(0.0)	-	(0.7)	(0.8)	(0.7)	-	(1.0)	-	-	-	(0.3)	(1.3)	(4.8)
FOMB Advisor Costs allocated to PREPA		-	-		-	- 1		-	(4.8)	-	-	-	-	(2.0)		-	(2.0)	-	-	(2.0)	(10.8
Total Professional Services	\$	(1.4)	\$ (2.2) \$	(3.7) \$	(15.5)	\$	(3.2) \$	(8.5) \$	(1.7) \$	(8.4) \$	(8.1) \$	(8.5)	(9.4)	\$ (9.0) \$	(1.5) \$	(4.6) \$	(1.2) \$	(8.7) \$	(4.5)	\$ (77.4)
RESTORATION, RECONSTRUCTION & INSURANCE																					
Restoration & Reconstruction	\$	-	\$ -	\$	- \$	_	\$	(26.5) \$	(1.9) \$	(0.3) \$	- \$	- \$	(11.7)		s - s	- \$	- \$	- \$	- \$	- :	\$ (40.4
FEMA Proceeds / Other Federal Funding		12.5	0.3	3	2.1	-		35.1	-	13.0	1.7		25.5	-						15.1	90.3
Insured Repair Expense		- 1			-	-		-	-	-	-	-	(0.4)	-	-	-	(1.4)	-	-	-	(1.8
Insurance Proceeds		-	-		-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Work		-	-		(0.1)	(0.1)		(0.6)	(0.7)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(3.5
Total Restoration, Reconstruction & Insurance	\$	12.5	\$ 0.3	\$	2.0 \$	(0.1)	\$	8.0 \$	(2.6) \$	12.5 \$	1.5 \$	(0.2) \$	13.2	(0.2)	\$ (0.2) \$	(0.2) \$	(1.6) \$	(0.2) \$	(0.2) \$	14.9	\$ 44.7
COMMONWEALTH FUNDING																					
Commonwealth T&D Service Account Funding	\$		\$ -	\$	- \$			- \$	- \$	- \$				•	\$ - \$		*				\$ -
Total Commonwealth Funding	\$		\$ -	\$	- \$		•	- \$	- \$						\$ - \$						\$ -
NET CASH FLOW	\$	5.6	\$ (0.7) \$	(2.9) \$	(46.9)	\$ (25.7) \$	21.8 \$	45.2 \$	3.5 \$	(57.2) \$	(3.2)	4.8	\$ (29.1) \$	(29.8) \$	(24.0) \$	19.1 \$	(31.3) \$	(20.0)	\$ (126.0)
OPERATING BANK ACCOUNTS	Φ.	1 002 1	¢ 10077	, 4	1,006.0 \$	1.004.1	¢ 10	1470 ¢	10015 6	10423 \$	1000 E #	1 001 0 \$	10247	1021 5	\$ 1,036.3 \$	10072 \$	977.4 \$	953.4 \$	972.4 \$	041.0	\$ 1,047.2
Beginning Balance Net Cash Flow	Φ.	5.6	Φ ±,097.7 (0.7		(2.9)	(46.9)		(25.7)	21.8	45.2	3.5	(57.2)	(3.2)	4.8	(29.1)	(29.8)	(24.0)	19.1	(31.3)	(20.0)	(126.0)
Ending Balance	\$ 1	,097.7	\$ 1,096.9	\$ 1	,094.1 \$				1,043.3 \$	1,088.5 \$	1,091.9 \$			1,036.3	\$ 1,007.2 \$			972.4 \$			
OTHER BANK ACCOUNTS																					
FEMA Emergency Accounts	\$	57.5	\$ 57.2	\$	57.0 \$	104.3	\$	69.2 \$	70.0 \$	67.3 \$	65.6 \$	65.6 \$	65.6	65.6	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6 \$	65.6	\$ 65.6
Insurance Account		9.7	9.7		9.7	9.7	*	9.7	9.7	9.7	9.7	9.7	9.7	24.7	24.7	24.7	42.0	42.0	42.0	42.0	42.0
Other Restricted & Construction Accounts		56.8	56.8		57.0	57.0		57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
Total Other Bank Accounts	\$	124.1	\$ 123.8	\$	123.8 \$	171.0	\$ 1	36.0 \$	136.7 \$	134.1 \$	132.3 \$	132.3 \$	132.3	147.3	\$ 147.3 \$	147.3 \$	164.6 \$	164.6 \$	164.6 \$	164.6	\$ 164.6
MEMO: OPERATING BANK ACCOUNT DETAILS																					
T&D Front-End Transition Accounts	\$		\$ -	\$	- \$	-															
T&D Service Accounts		691.9	653.9		767.3	664.2															
Other Operating Accounts		405.8	443.0		326.7	383.0															
Ending Balance	3 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ф T,UBO.9	+ 1	,094.1 \$	1,047.2															



April 15th Budget With Actuals Through 5/6 vs April 15th Budget Cash Bridge as of May 6, 2022



- "Energy Purchases" variance due to timing of payments for LNG and Diesel.
- "Other Accounts Payable" variance primarily due to check receipts and disbursements clearing PREPA's operating accounts



Citibank	finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	-
Firstbank	Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico.	1 161 796.99
	Total Investment Held By REA	\$ 1,161,796.99
Citibank	Funds used to cover the cost of unusual or extraordinary maintenance or repairs including major items of equipment as stipulated in the Trust Agreement	
Firstbank	Funds used to cover the cost of unusual or extraordinary maintenance or repairs including major items of equipment as stipulated in the Trust Agreement Reserve Maintenance Fund	16 876 460.88
	Total Reserve Maintenance Fund	\$ 16,876,460.88
Banco Popular	Land Acquisition Project Other Restricted Fund	1 979 506.67
Citibank	PREPA Trust Investment Clearing PREPA Trust Investment Clearing	_
	Total Other Restricted Fund	\$ 1,979,506.67
Citibank	One-time transaction Invested funds regarding EcoElectrica trans	
Firstbank	One-time transaction Invested funds regarding EcoElectrica trans	saction 3 335 025.03 \$ 3,335,025.03
	<u></u>	3,333,023.03
US Bank	Sinking Fund Interest	16 878 003.72
US Bank	Sinking Fund Reserve	59 816.06
US Bank	Self Insurance	944.67
US Bank	Self Insurance Sub A	5.13
US Bank	Self Insurance	36 895.30
US Bank	Sinking Fund Reserve Sub A	46.06
US Bank	Sinking Fund Reserve Sub B	250.39
US Bank	Sinking Fund Reserve Sub C	5.03
US Bank	Sinking Fund Reserve Sub D	126 546.92
US Bank	Ser VV Escrow Dep	9.96
US Bank	CAPI Series 2012A	9.32
US Bank	PREPA Rev Fund Ser 2013A	65 705.53
US Bank	CAPI Series 2013A	152.61
		\$ 17.168.390.70
	Total Sinking and Self-Insurance Account Funds	\$ 17,168,390.70

PREPA

Restoration and Reconstruction Spend and Reimbursement Flash Report as of 05/06/2022

\$ In millions

5/11/2022 16:10 Printed:

Restoration and Reconstruction Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 127.3 \$	6.0 \$	133.4
Cobra	1,094.9	208.0	1,302.9
XGL	26.3	-	26.3
PREPA Force Account	208.2	-	208.2
PREPA Force Account - Maria post 08/16/18	23.5	-	23.5
PREPA Force Account - Earthquake	1.4	-	1.4
Local Contractors (Labor)	27.3	-	27.3
Potentially Insured Assets	45.6	-	45.6
Purchased Equipment	10.2	-	10.2
Other Payables	TBD	TBD	TBD
Management Cost	28.6	2.6	31.2
US Contractor Expenses	4.8	-	4.8
Mutual Aid Parties	 306.0	36.9	343.0
Restoration and Reconstruction Spend Total	\$ 1,904.2 \$	253.5 \$	2,157.7

Notes:

(a) Estimated and subject to change.

(b) Amounts based on Settlement Agreement. Total amount represents the Initial Admin Claim. The \$6M unpaid amount excludes: (1) the administrative expense claim for accrued finance charges and, (2) potential contingent administrative expense claims for Denied Work Performed Invoices and Denied Mob/Demob Invoices.

(c) The reported invoiced and paid amounts are currently being reconciled by PREPA and are subject to change. This amount does not include invoices related to Roosevelt Roads.

(d) Includes Force Account submissions to FEMA through 05/06/22.

(e) Includes Force Account submissions to FEMA through 05/06/22. Represents Force Account Overtime Labor and Equipment post 08/16/18 at the 10% cost share. (f) Represents invoice amounts associated with potentially insured assets through 05/06/22.

(g) In process of complete reconciliation with DFMO. (h) Mutual Aid party invoices received through 05/06/22.

Previously reported streetlighting amounts have been transferred to permanent work repairs.
 Previously reported materials were replaced by USACE donated efforts. No future FEMA funds are expected.

Submitted - Restoration and Reconstruction Project Worksheets Summary

					Funds	
					Transferred to	Funds Remaining
	Curre	ent Estimated	Obligated	Funds Received	PREPA Operating	in PREPA
Description	Pr	oject Amount	by FEMA	by PREPA	Account (a)	Emergency Account
PREPA Force Account	\$	208.2	54.6	\$ 52.2	\$ 52.2	\$ -
PREPA Force Account - Maria post 08/16/18		23.5	-	-	=	=
Peaking Unit Fuel and O&M		149.1	149.1	149.1	149.1	=
Cobra Restoration Work through August 16, 2018 (PW 251 & 466)		999.1	999.1	944.4	904.0	40.4 (
Cobra Restoration Work post August 16, 2018		310.6	-	-	=	- (
Purchase Equipment		10.2	10.3	10.2	10.2	-
XGL		26.3	26.2	6.4	6.4	=
Mutual Aid Parties		343.0	358.0	306.6	306.6	- (
Local Contractors		19.5	30.0	13.6	13.6	- (
Del Valle Contract (Guajataca Dam Project)		5.4	11.2	3.6	3.6	-
Whitefish		144.2	111.4	111.4	90.3	21.1 (
Management Cost - Irma and Maria		31.2	52.8	35.3	35.3	- (
US Contractor Inspections		4.8	4.7	4.3	4.3	-
PREPA Emergency Protective Measures COVID-19		3.8	1.9	1.9	-	1.9
Earthquake Peaking Unit Fuel and O&M		360.6	317.4	238.0	238.0	- (
Management Cost - Earthquake		15.9	15.9	0.8	0.8	=
PREPA Force Account - Earthquake		1.4	1.4	-	-	-
Total	\$	2,656.7	\$ 2,143.9	\$ 1,877.8	\$ 1,814.4	\$ 63.4

a) Transfers to PREPA Operating Account cumulative through 05/06/22.

(b) PW 251 is pending potential partial deobligation from \$945M to \$898M. PW 466 is pending partial deobligation from \$250M. For purposes of this analysis, for PW 466 we are assuming a current estimated project amount of current invoices at \$53.6M. pending final review. Subject to change.

(c) FEMA deobligated a portion of the Cobra restoration work through 08/16/18 PW for work performed after 08/16/18. Therefore, FEMA will create a new PW representing Cobra restoration work post 08/16/18 at the 10% cost share.

For purposes of this report, we are currently assuming the estimated project amount of \$310.6M. Subject to change. (d) Total of 31 PWs with a current estimated project amount of \$343M based of reviewed invoices.

(e) Amount based on local contractor PW packages submitted to FEMA through 05/06/22.

(f) Current estimated project amount of \$31.2M is based on invoices reviewed, differing from the original obligated amount by FEMA.

(g) Obligated value reflects PW amount through July 2020. Amount expected to be received by PREPA is 75% of PW amount based on cost share.

(h) Current estimated project amount is based on work performed and mob/demob invoices submitted by Whitefish.

Previously reported PREPA Architectural and Engineering and Generator amounts have been transferred to permanent work repairs.
In addition to the emergency funds received to date, PREPA has received \$7.1M related to the FAASt PW.