



Puerto Rico
Electric Power
Authority

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

October 12, 2022

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General Overview

- The July 15th Budget With Actuals Through 10/7 vs July 15th Budget Cash Bridge captures the cumulative variance from 7/8/22 through 10/7/22
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis
- **The remaining forecasted week has not been updated to reflect the potential impacts of Hurricane Fiona and is subject to material change**

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.

July 15th Budget With Actuals Through 10/7

(\$ in millions) Week ending	Actual 06/17	Actual 06/24	Actual 07/01	Actual 07/08	Actual 07/15	Actual 07/22	Actual 07/29	Actual 08/05	Actual 08/12	Actual 08/19	Actual 08/26	Actual 09/02	Actual 09/09	Actual 09/16	Actual 09/23	Actual 09/30	Actual 10/07	Actual 13 Week TOTAL
OPERATING RECEIPTS																		
Customer Collections	\$ 74.9	\$ 79.3	\$ 83.0	\$ 88.5	\$ 100.2	\$ 78.1	\$ 77.4	\$ 92.5	\$ 121.2	\$ 92.4	\$ 78.5	\$ 103.7	\$ 88.5	\$ 92.8	\$ 57.1	\$ 101.0	\$ 110.8	\$ 1,194.1
Other	-	-	-	-	12.0	-	-	-	-	-	-	-	-	-	-	-	-	\$ (72.6)
Total Operating Receipts	\$ 74.9	\$ 79.3	\$ 83.0	\$ 88.5	\$ 112.2	\$ 78.1	\$ 77.4	\$ 92.5	\$ 121.2	\$ 92.4	\$ 78.5	\$ 103.7	\$ 88.5	\$ 92.8	\$ 57.1	\$ 101.0	\$ 110.8	\$ 1,206.1
ENERGY PURCHASES																		
Power purchase - AES	\$ (24.0)	\$ -	\$ -	\$ -	\$ (26.5)	\$ -	\$ -	\$ -	\$ (26.1)	\$ -	\$ -	\$ (20.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (72.6)
Power purchase - EcoElectrica	-	-	-	-	(13.1)	-	-	-	(13.2)	-	-	-	-	-	-	-	-	\$ (39.8)
Power purchase - Renewable sources	(6.9)	-	-	-	(7.1)	-	-	-	(7.2)	-	-	-	-	-	-	-	-	\$ (21.4)
Fuel purchase - Fleet and storage	(0.5)	(0.1)	(0.3)	(0.0)	-	(1.2)	(0.1)	(0.0)	(2.0)	(0.0)	(0.3)	-	-	(0.3)	(1.2)	-	-	\$ (5.2)
Fuel purchase - Bunker C	(28.3)	(57.4)	(17.5)	(36.5)	(16.6)	(39.2)	(30.4)	(41.2)	(29.5)	(39.4)	(41.4)	(45.7)	(6.8)	(35.2)	(20.5)	(18.3)	(24.7)	\$ (388.9)
Fuel purchase - Diesel	(11.8)	-	(13.4)	(9.7)	(19.6)	(12.9)	(14.9)	-	(17.0)	(7.3)	(7.4)	(16.7)	(8.6)	(10.4)	(17.5)	(14.5)	(16.2)	\$ (146.5)
LNG purchase - Naturgy	-	-	-	(46.6)	-	-	(41.2)	(0.4)	-	-	(47.2)	-	-	-	-	(57.8)	-	\$ (58.1)
LNG purchase - NFE	-	-	-	(16.7)	-	-	(27.5)	-	-	(30.5)	-	-	-	-	-	-	-	\$ (89.8)
Total Energy Purchases	\$ (84.6)	\$ (57.5)	\$ (31.2)	\$ (109.6)	\$ (83.2)	\$ (53.4)	\$ (45.4)	\$ (110.0)	\$ (46.9)	\$ (95.2)	\$ (56.9)	\$ (53.4)	\$ (101.3)	\$ (84.1)	\$ (31.2)	\$ (37.1)	\$ (96.9)	\$ (894.8)
EMPLOYEE DISBURSEMENTS																		
Salaries and Wages	\$ (0.0)	\$ (2.4)	\$ (0.0)	\$ (2.2)	\$ (0.0)	\$ (2.3)	\$ (0.0)	\$ (2.1)	\$ (0.0)	\$ (2.3)	\$ (2.2)	\$ (0.0)	\$ (2.0)	\$ (0.0)	\$ (2.1)	\$ (0.1)	\$ (13.1)	
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	(1.3)	-	-	-	-	(1.4)	-	-	-	(1.3)	-	-	-	-	(1.5)	-	\$ (4.2)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Benefits	-	(1.1)	(1.7)	(1.1)	-	(1.1)	-	(1.2)	-	(1.2)	(0.1)	(1.0)	-	(1.0)	(0.1)	(1.0)	-	\$ (6.7)
Estimated Gross Overtime	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.3)	-	(0.3)	-	(0.4)	-	\$ (2.3)
GridCo Employee Disbursements	(13.0)	(16.9)	-	-	-	(24.4)	-	-	-	(26.5)	-	-	(16.8)	-	(10.6)	-	(78.3)	
Total Employee Disbursements	\$ (13.0)	\$ (22.1)	\$ (1.7)	\$ (3.7)	\$ (0.0)	\$ (3.8)	\$ (25.8)	\$ (3.6)	\$ (0.0)	\$ (3.8)	\$ (27.8)	\$ (3.7)	\$ (0.0)	\$ (20.2)	\$ (0.2)	\$ (15.7)	\$ (0.1)	\$ (104.7)
OTHER OPERATING DISBURSEMENTS																		
Necessary Maintenance Spend	\$ (0.8)	\$ (1.5)	\$ (11.0)	\$ (11.3)	\$ (5.9)	\$ (1.3)	\$ (0.6)	\$ (0.0)	\$ (0.3)	\$ (0.1)	\$ (0.7)	\$ (2.4)	\$ (2.0)	\$ (1.3)	\$ (4.0)	\$ (0.9)	\$ (0.8)	\$ (20.3)
Other Accounts Payable	10.0	(22.5)	(17.8)	(4.5)	(5.6)	(9.1)	(28.5)	(4.8)	(47.4)	(5.4)	(11.0)	(5.6)	(6.4)	3.3	(9.9)	(13.2)	(144.1)	
FET and Operator Service Fees	-	(10.1)	-	-	-	(10.1)	-	-	-	-	(10.1)	-	-	-	-	(10.1)	-	\$ (30.3)
Total Other Operating Disbursements	\$ 9.2	\$ (24.0)	\$ (38.9)	\$ (15.8)	\$ (11.5)	\$ (10.3)	\$ (39.2)	\$ (4.8)	\$ (47.8)	\$ (5.6)	\$ (1.3)	\$ (13.4)	\$ (17.8)	\$ (7.7)	\$ (0.6)	\$ (20.9)	\$ (14.0)	\$ (194.8)
PROFESSIONAL SERVICES																		
Professional & Technical Outsourced Services	\$ (5.0)	\$ (16.0)	\$ (6.2)	\$ (1.1)	\$ (1.3)	\$ (2.3)	\$ (1.4)	\$ (2.7)	\$ (2.1)	\$ (1.8)	\$ (2.9)	\$ (3.4)	\$ (0.9)	\$ (3.0)	\$ (1.9)	\$ (3.4)	\$ (2.9)	\$ (29.8)
Legal Services	(0.3)	-	(0.0)	(0.6)	-	(0.4)	(0.3)	(0.3)	(0.4)	-	(0.5)	(0.3)	(0.2)	-	(0.1)	(0.0)	(0.0)	\$ (2.5)
P3 Authority Transaction Costs	(0.4)	-	-	-	-	(0.4)	-	-	-	-	-	-	-	-	-	-	-	\$ (0.4)
PREPA Restructuring & Title III	(0.8)	(0.2)	(0.5)	(0.3)	-	-	(0.2)	-	-	(1.9)	(0.7)	-	-	(0.0)	-	-	-	\$ (2.9)
FOMB Advisor Costs allocated to PREPA	(5.4)	-	-	-	-	-	(0.7)	-	-	-	-	-	-	-	-	-	-	\$ (0.7)
Total Professional Services	\$ (11.9)	\$ (16.2)	\$ (6.7)	\$ (1.9)	\$ (1.3)	\$ (3.0)	\$ (1.7)	\$ (3.9)	\$ (2.6)	\$ (1.8)	\$ (5.3)	\$ (4.4)	\$ (1.1)	\$ (3.0)	\$ (2.0)	\$ (3.4)	\$ (2.9)	\$ (36.3)
RESTORATION, RECONSTRUCTION & INSURANCE																		
Restoration & Reconstruction	\$ -	\$ -	\$ (1.2)	\$ (1.9)	\$ -	\$ (1.5)	\$ -	\$ (0.9)	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2.4)
FEMA Proceeds / Other Federal Funding	4.1	-	-	-	-	-	1.5	-	-	-	-	-	-	-	-	-	-	\$ 1.5
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	1.5	-	-	-	-	-	-	-	-	-	-	\$ 8.6
Permanent Work	-	-	-	(0.2)	-	-	-	-	-	-	-	-	(0.0)	-	(0.0)	-	-	\$ (0.1)
Total Restoration, Reconstruction & Insurance	\$ 4.1	\$ -	\$ (1.2)	\$ (2.1)	\$ -	\$ (1.5)	\$ 3.0	\$ -	\$ (0.9)	\$ (0.0)	\$ -	\$ -	\$ (0.0)	\$ -	\$ (0.0)	\$ 7.1	\$ -	\$ 7.6
COMMONWEALTH FUNDING																		
Commonwealth T&D Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET CASH FLOW	\$ (21.3)	\$ (40.4)	\$ 3.3	\$ (44.7)	\$ 16.2	\$ 6.1	\$ (31.8)	\$ (29.8)	\$ 23.0	\$ (14.0)	\$ (12.8)	\$ 28.9	\$ (31.6)	\$ (22.2)	\$ 23.1	\$ 24.0	\$ 4.0	\$ (16.9)
OPERATING BANK ACCOUNTS																		
Beginning Balance	\$ 976.4	\$ 955.1	\$ 914.7	\$ 917.9	\$ 873.3	\$ 889.5	\$ 895.6	\$ 863.8	\$ 834.0	\$ 857.0	\$ 843.0	\$ 830.3	\$ 859.1	\$ 827.6	\$ 805.4	\$ 828.5	\$ 852.5	\$ 873.3
Net Cash Flow	(21.3)	(40.4)	3.3	(44.7)	16.2	6.1	(31.8)	(29.8)	23.0	(14.0)	(12.8)	28.9	(31.6)	(22.2)	23.1	24.0	4.0	(16.9)
Ending Balance	\$ 955.1	\$ 914.7	\$ 917.9	\$ 873.3	\$ 889.5	\$ 895.6	\$ 863.8	\$ 834.0	\$ 857.0	\$ 843.0	\$ 830.3	\$ 859.1	\$ 827.6	\$ 805.4	\$ 828.5	\$ 852.5	\$ 856.4	\$ 856.4
OTHER BANK ACCOUNTS																		
FEMA Emergency Accounts	\$ 67.1	\$ 87.6	\$ 87.7	\$ 87.7	\$ 89.4	\$ 89.5	\$ 88.1	\$ 89.0	\$ 87.2	\$ 137.4	\$ 137.4	\$ 137.4	\$ 137.4	\$ 137.4	\$ 138.1	\$ 148.4	\$ 148.4	\$ 168.7
FEMA Emergency Accounts - Advances	-	-	-	-	-	-	-	-	-	1.7	149.4	149.4	149.4	149.4	149.4	149.4	149.4	149.6
Insurance Account	14.9	14.9	14.9	14.9	14.9	18.1	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	29.8
Other Restricted & Construction Accounts	59.5	59.5	59.5	59.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.1	46.1
Total Other Bank Accounts	\$ 141.4	\$ 162.0	\$ 162.0	\$ 150.3	\$ 153.6	\$ 170.8	\$ 171.8	\$ 171.8	\$ 369.5	\$ 369.6	\$ 369.7	\$ 370.2	\$ 370.3	\$ 380.7	\$ 381.4	\$ 394.1	\$ 394.1	
MEMO: OPERATING BANK ACCOUNT DETAILS																		
T&D Front-End Transition Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
T&D Service Accounts	730.1	636.6	749.8	636.5	653.4	727.6	628.4	627.1	678.1	622.9	635.5	690.6	576.0	692.3	720.7	657.0	685.7	
Other Operating Accounts	225.0	278.1	168.1	236.8	236.1	168.0	235.4	206.9	179.0	220.2	194.8	165.6	251.6	113.1	107.8	195.5	170.7	
Ending Balance	\$ 955.1	\$ 914.7	\$ 917.9	\$ 873.3	\$ 889.5	\$ 895.6	\$ 863.8	\$ 834.0	\$ 857.0	\$ 843.0	\$ 830.3	\$ 859.1	\$ 827.6	\$ 805.4	\$ 828.5	\$ 852.5	\$ 856.4	\$ 856.4



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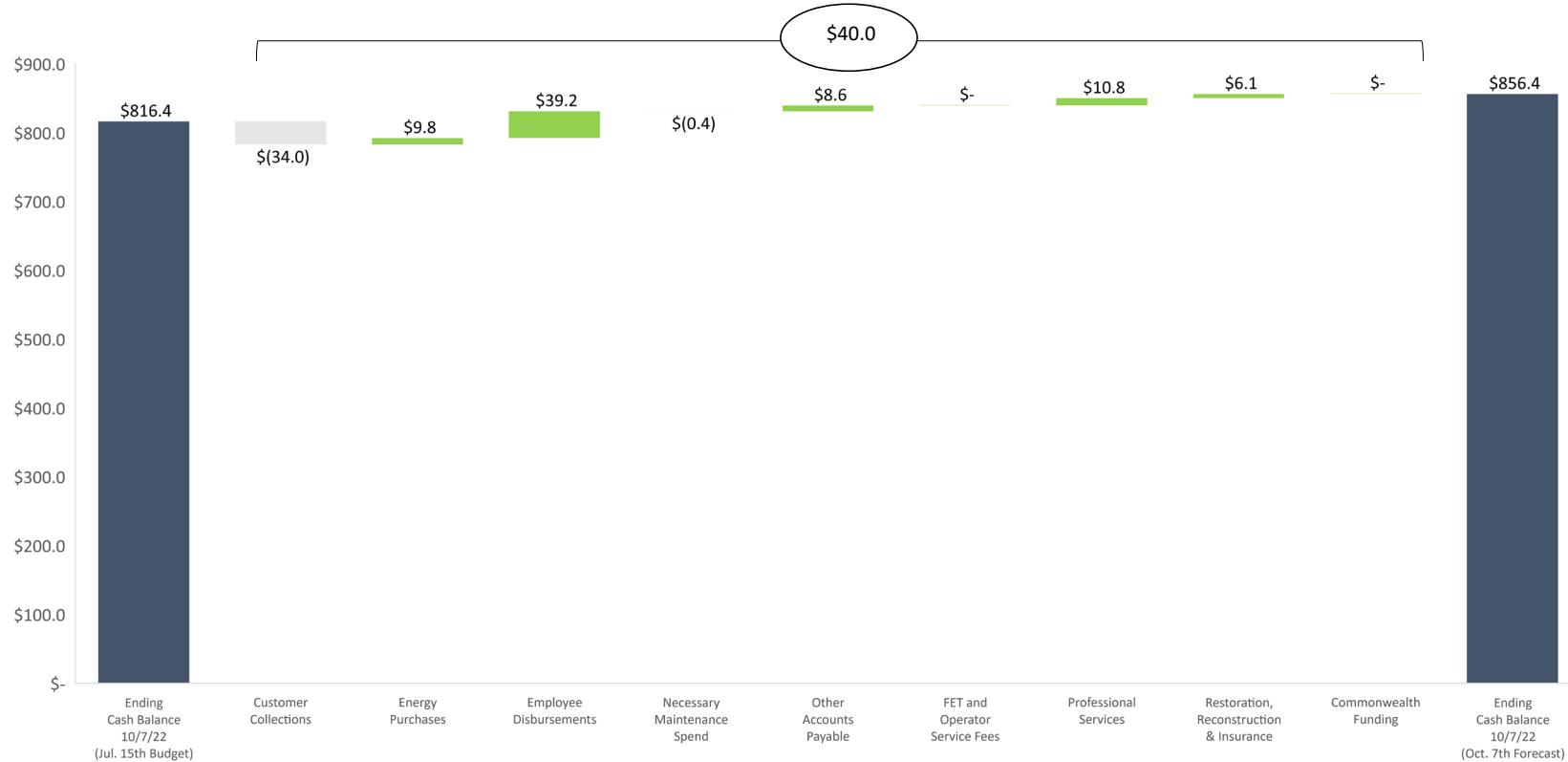
The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore, the cash flow budget remains subject to material change.

July 15th Budget

(\$ in millions) Week ending	Actual 06/17	Actual 06/24	Actual 07/01	Actual 07/08	1 07/15	2 07/22	3 07/29	4 08/05	5 08/12	6 08/19	7 08/26	8 09/02	9 09/09	10 09/16	11 09/23	12 09/30	13 10/07	13 Week TOTAL
OPERATING RECEIPTS																		
Customer Collections	\$ 74.9	\$ 79.3	\$ 83.0	\$ 88.5	\$ 99.9	\$ 77.3	\$ 77.3	\$ 90.5	\$ 118.9	\$ 91.6	\$ 86.8	\$ 95.0	\$ 89.2	\$ 106.0	\$ 89.2	\$ 117.3	\$ 1,228.1	
Other	-	-	-	12.0	-	-	-	-	-	-	-	-	-	-	-	-	-	(72.6)
Total Operating Receipts	\$ 74.9	\$ 79.3	\$ 83.0	\$ 88.5	\$ 111.9	\$ 77.3	\$ 77.3	\$ 90.5	\$ 118.9	\$ 91.6	\$ 86.8	\$ 95.0	\$ 89.2	\$ 106.0	\$ 89.2	\$ 117.3	\$ 1,240.1	
ENERGY PURCHASES																		
Power purchase - AES	\$ (24.0)	\$ -	\$ -	\$ -	\$ (26.5)	\$ -	\$ -	\$ -	\$ (26.1)	\$ -	\$ -	\$ (20.0)	\$ -	\$ -	\$ -	\$ -	\$ -	(39.8)
Power purchase - EcoElectrica	(13.1)	-	-	-	(13.3)	-	-	-	(13.2)	-	-	(13.3)	-	-	-	-	-	(21.4)
Power purchase - Renewable sources	(6.9)	-	-	-	(7.1)	-	-	-	(7.2)	-	-	(7.0)	-	-	-	-	-	(6.4)
Fuel purchase - Fleet and storage	(0.5)	(0.1)	(0.3)	(0.0)	-	(1.2)	(0.1)	(0.0)	(0.0)	(2.0)	(0.0)	(0.3)	-	(0.3)	-	(2.4)	-	(25.5)
Fuel purchase - Bunker C	(28.3)	(57.4)	(17.5)	(36.5)	(16.6)	(39.2)	(30.4)	(41.2)	(29.5)	(39.4)	(41.4)	(45.7)	(7.4)	(42.0)	(19.1)	(14.0)	(391.4)	
Fuel purchase - Diesel	(11.8)	-	(13.4)	(9.7)	(19.6)	(12.9)	(14.9)	-	(17.0)	(7.3)	(15.5)	(7.4)	(17.3)	(8.3)	(1.8)	(8.1)	-	(130.2)
LNG purchase - Naturgy	-	-	-	(46.6)	-	-	-	(41.2)	(0.4)	-	(47.2)	-	-	-	(61.6)	-	(150.4)	
LNG purchase - NFE	-	-	-	(16.7)	-	-	-	(27.5)	-	-	(30.5)	-	-	-	(34.4)	-	(92.5)	
Total Energy Purchases	\$ (84.6)	\$ (57.5)	\$ (31.2)	\$ (109.6)	\$ (83.2)	\$ (53.4)	\$ (45.4)	\$ (110.0)	\$ (46.9)	\$ (95.2)	\$ (56.9)	\$ (53.4)	\$ (102.4)	\$ (91.0)	\$ (20.9)	\$ (36.0)	\$ (110.1)	\$ (904.6)
EMPLOYEE DISBURSEMENTS																		
Salaries and Wages	\$ (0.0)	\$ (2.4)	\$ (0.0)	\$ (2.2)	\$ -	\$ (2.3)	\$ -	\$ (2.2)	\$ -	\$ (2.2)	\$ -	\$ (2.2)	\$ -	\$ (2.2)	\$ -	\$ (2.2)	\$ -	(13.3)
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	(1.3)	-	-	-	-	(1.4)	-	-	-	(1.3)	-	-	-	-	(1.2)	-	(3.9)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Benefits	-	(1.1)	(1.7)	(1.1)	-	(1.1)	-	(1.1)	-	(1.1)	-	(1.1)	-	(1.1)	-	(1.1)	-	(6.6)
Estimated Gross Overtime	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(0.4)	-	(2.2)
GridCo Employee Disbursements	(13.0)	(16.9)	-	-	-	(24.4)	-	-	-	(26.5)	-	-	(38.0)	-	(20.0)	(9.0)	(117.9)	
Total Employee Disbursements	\$ (13.0)	\$ (22.1)	\$ (1.7)	\$ (3.7)	\$ -	\$ (3.8)	\$ (25.8)	\$ (3.7)	\$ -	\$ (3.7)	\$ (27.8)	\$ (3.7)	\$ -	\$ (41.7)	\$ -	\$ (24.9)	\$ (9.0)	\$ (143.6)
OTHER OPERATING DISBURSEMENTS																		
Necessary Maintenance Spend	\$ (0.8)	\$ (1.5)	\$ (11.0)	\$ (11.3)	\$ (5.9)	\$ (0.9)	\$ (0.6)	\$ -	\$ (0.3)	\$ (0.1)	\$ (0.7)	\$ (1.9)	\$ (1.9)	\$ (1.9)	\$ (1.9)	\$ (1.9)	\$ (1.7)	(19.9)
Other Accounts Payable	10.0	(22.5)	(17.8)	(4.5)	(12.3)	(9.8)	(19.6)	(6.4)	(47.8)	(4.9)	(6.4)	(8.1)	(6.4)	(11.8)	(6.4)	(6.4)	(6.4)	(152.8)
FET and Operator Service Fees	-	-	(10.1)	-	-	(10.1)	-	-	-	-	-	(10.1)	-	-	(10.1)	-	-	(30.3)
Total Other Operating Disbursements	\$ 9.2	\$ (24.0)	\$ (38.9)	\$ (15.8)	\$ (18.3)	\$ (10.7)	\$ (30.3)	\$ (6.4)	\$ (48.1)	\$ (5.1)	\$ (7.1)	\$ (10.0)	\$ (18.4)	\$ (13.7)	\$ (8.3)	\$ (18.4)	\$ (8.1)	\$ (203.0)
PROFESSIONAL SERVICES																		
Professional & Technical Outsourced Services	\$ (5.0)	\$ (16.0)	\$ (6.2)	\$ (1.1)	\$ (1.3)	\$ (2.3)	\$ (1.6)	\$ (2.7)	\$ (2.4)	\$ (1.6)	\$ (0.4)	\$ (0.9)	\$ (2.4)	\$ (2.9)	\$ (2.9)	\$ (2.9)	\$ (2.9)	(26.9)
Legal Services	(0.3)	-	(0.0)	(0.6)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)	(0.7)	(0.2)	(0.2)	(0.2)	(0.2)	(0.7)	(4.2)
P3 Authority Transaction Costs	(0.4)	-	-	-	-	(0.4)	-	-	-	-	-	-	-	-	-	-	-	(0.4)
PREPA Restructuring & Title III	(0.8)	(0.2)	(0.5)	(0.3)	-	-	-	(0.2)	-	-	(1.9)	(0.7)	-	-	(O.0)	(1.2)	(0.4)	(4.4)
FOMB Advisor Costs allocated to PREPA	(5.4)	-	-	-	-	-	(0.8)	-	-	-	-	(8.4)	-	-	-	(2.0)	-	(11.2)
Total Professional Services	\$ (11.9)	\$ (16.2)	\$ (6.7)	\$ (1.9)	\$ (1.5)	\$ (2.9)	\$ (1.8)	\$ (3.8)	\$ (2.6)	\$ (1.8)	\$ (2.5)	\$ (2.3)	\$ (11.0)	\$ (3.1)	\$ (3.6)	\$ (6.3)	\$ (4.0)	\$ (47.1)
RESTORATION, RECONSTRUCTION & INSURANCE																		
Restoration & Reconstruction	\$ -	\$ -	\$ (1.2)	\$ (1.9)	\$ -	\$ (1.5)	\$ -	\$ -	\$ (0.9)	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(3.7)
FEMA Proceeds / Other Federal Funding	4.1	-	-	-	-	-	1.5	-	-	1.0	-	-	-	-	-	1.2	-	3.7
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.5
Permanent Work	-	-	-	(0.2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Restoration, Reconstruction & Insurance	\$ 4.1	\$ -	\$ (1.2)	\$ (2.1)	\$ -	\$ (1.5)	\$ 3.0	\$ -	\$ (0.9)	\$ 0.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.5
COMMONWEALTH FUNDING																		
Commonwealth T&D Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET CASH FLOW																		
Beginning Balance	\$ 976.4	\$ 955.1	\$ 914.7	\$ 917.9	\$ 873.3	\$ 882.2	\$ 887.3	\$ 864.3	\$ 831.0	\$ 851.3	\$ 838.1	\$ 830.6	\$ 856.2	\$ 770.1	\$ 826.5	\$ 830.2	\$ 873.3	
Net Cash Flow	(21.3)	(40.4)	3.3	(44.7)	9.0	5.1	(23.0)	(33.4)	20.4	(13.2)	(7.5)	25.6	(42.7)	(43.4)	56.4	3.7	(13.8)	(56.9)
Ending Balance	\$ 955.1	\$ 914.7	\$ 917.9	\$ 873.3	\$ 882.2	\$ 887.3	\$ 864.3	\$ 831.0	\$ 851.3	\$ 838.1	\$ 830.6	\$ 856.2	\$ 813.5	\$ 770.1	\$ 826.5	\$ 830.2	\$ 816.4	\$ 816.4
OTHER BANK ACCOUNTS																		
FEMA Emergency Accounts	\$ 67.1	\$ 87.6	\$ 87.7	\$ 87.7	\$ 89.4	\$ 89.4	\$ 89.4	\$ 90.3	\$ 88.6	\$ 138.6	\$ 138.7	\$ 138.7	\$ 142.0	\$ 159.0	\$ 159.0	\$ 171.5	\$ 223.5	
FEMA Emergency Accounts - Advances	-	-	-	-	-	-	-	-	1.7	149.4	149.4	149.4	149.4	149.4	149.4	149.4	149.4	149.4
Insurance Account	14.9	14.9	14.9	14.9	14.9	18.1	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8	36.8
Other Restricted & Construction Accounts	59.5	59.5	59.5	59.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5	47.5
Total Other Bank Accounts	\$ 141.4	\$ 162.0	\$ 162.0	\$ 162.0	\$ 151.8	\$ 155.0	\$ 173.6	\$ 174.6	\$ 174.6	\$ 372.2	\$ 372.3	\$ 372.3	\$ 375.6	\$ 392.6	\$ 392.6	\$ 405.1	\$ 457.1	\$ 457.1
MEMO: OPERATING BANK ACCOUNT DETAILS																		
T&D Front-End Transition Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
T&D Service Accounts	730.1	636.6	749.8	636.5	225.0	278.1	168.1	236.8	-	-	-	-	-	-	-	-	-	-
Other Operating Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	\$ 955.1	\$ 914.7	\$ 917.9	\$ 873.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-



July 15th Budget With Actuals Through 10/7 vs July 15th Budget Cash Bridge as of October 7, 2022



- “Customer Collections” variance primarily related to lower than forecasted payments from certain large Government clients and lower collections due to the impact of Hurricane Fiona partially offset by \$16MM of ARPA funds received
- “Energy Purchases” variance primarily due to timing of NFE payment offset by higher diesel spend
- “Employee Disbursements” variance due to timing of payments related to GridCo pass-through labor costs
- “Other Accounts Payable” variance primarily due to lower than forecasted spend and timing of check receipts and disbursements clearing PREPA’s operating accounts
- “Professional Services” variance primarily due to timing of payments for FOMB Advisor Costs allocated to PREPA partially offset by higher non-Title III Professional & Technical Outsourced Services
- “Restoration, Reconstruction & Insurance” variance primarily due to timing of insurance proceeds