



**Puerto Rico
Electric Power
Authority**

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

For The Week-Ended October 6, 2023

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Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

July 14th Preliminary Budget updated for actuals through October 6, 2023

(\$ in millions)	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	13 Week
Week ending	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29	10/06	TOTAL	
OPERATING RECEIPTS															
Customer Collections	\$ 81.7	\$ 72.4	\$ 65.2	\$ 84.1	\$ 67.8	\$ 67.3	\$ 66.8	\$ 80.6	\$ 62.0	\$ 74.1	\$ 58.5	\$ 67.9	\$ 83.4	\$ 931.9	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Receipts	\$ 81.7	\$ 72.4	\$ 65.2	\$ 84.1	\$ 67.8	\$ 67.3	\$ 66.8	\$ 80.6	\$ 62.0	\$ 74.1	\$ 58.5	\$ 67.9	\$ 83.4	\$ 931.9	
ENERGY PURCHASES															
Power purchase - AES	\$ -	\$ -	\$ -	\$ (20.5)	\$ -	\$ -	\$ -	\$ (16.7)	\$ -	\$ -	\$ -	\$ (22.1)	\$ -	\$ (59.3)	
Power purchase - EcoElectrica	-	(15.2)	-	-	(15.4)	-	-	-	(15.3)	-	-	-	-	(45.9)	
Power purchase - Renewable sources	-	(5.8)	-	-	(5.6)	-	-	-	(6.9)	-	-	-	-	(18.3)	
Fuel purchase - Fleet and storage	(0.0)	-	-	-	(0.0)	-	-	(0.1)	(0.0)	-	-	-	(0.0)	(0.2)	
Fuel purchase - Bunker C	(10.1)	(19.0)	(29.4)	(17.9)	(10.3)	(5.0)	(29.8)	(19.3)	(11.2)	(32.7)	(11.0)	(50.8)	(6.0)	(252.6)	
Fuel purchase - Diesel	(15.0)	(15.3)	(11.1)	(22.7)	(20.0)	(8.0)	(11.5)	(26.8)	(14.8)	(12.2)	(9.5)	(14.9)	(6.8)	(188.6)	
LNG purchase - Naturgy	-	-	-	(29.5)	-	-	-	-	(34.3)	-	-	-	-	(99.6)	
LNG purchase - NFE	-	-	-	(20.7)	-	-	-	-	(22.1)	-	-	-	-	(19.6)	
Total Energy Purchases	\$ (25.0)	\$ (65.3)	\$ (40.5)	\$ (111.3)	\$ (30.3)	\$ (34.0)	\$ (41.3)	\$ (63.0)	\$ (82.5)	\$ (67.1)	\$ (20.5)	\$ (67.7)	\$ (68.2)	\$ (726.8)	
EMPLOYEE DISBURSEMENTS															
Salaries and Wages	\$ (0.1)	\$ (15.2)	\$ (0.0)	\$ (0.5)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (2.5)	\$ (0.0)	\$ (1.6)	\$ (0.0)	\$ (1.1)	\$ (0.0)	\$ (21.6)	
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Medical Benefits	-	-	(0.6)	(0.6)	-	-	-	-	(2.1)	-	(0.6)	-	-	(3.9)	
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other Benefits	-	(22.8)	-	(0.3)	(0.2)	(24.6)	-	(0.2)	-	(0.3)	(23.4)	(0.2)	(0.1)	(72.0)	
Estimated Gross Overtime	-	(0.0)	-	(0.0)	-	(0.0)	-	(0.1)	-	(0.1)	-	(0.1)	-	(0.3)	
GridCo Employee Disbursements	-	(12.2)	(16.1)	(5.8)	(5.9)	(18.0)	(11.7)	(11.3)	(6.1)	(6.1)	(6.8)	(42.2)	(6.2)	(148.6)	
Genera PR Employees Disbursements	(1.1)	(0.3)	(2.0)	(2.2)	(2.2)	(2.1)	(2.1)	(2.0)	(2.0)	(2.2)	(2.2)	(2.2)	(2.1)	(14.0)	
Total Employee Disbursements	\$ (1.2)	\$ (60.5)	\$ (18.8)	\$ (7.2)	\$ (6.2)	\$ (43.2)	\$ (13.8)	\$ (14.2)	\$ (10.3)	\$ (8.1)	\$ (38.0)	\$ (43.6)	\$ (8.3)	\$ (260.4)	
OTHER OPERATING DISBURSEMENTS															
Necessary Maintenance Spend	\$ (3.9)	\$ (1.0)	\$ (2.9)	\$ (0.2)	\$ (1.7)	\$ (0.5)	\$ (6.2)	\$ (0.0)	\$ (0.5)	\$ -	\$ (2.3)	\$ (2.2)	\$ (0.4)	\$ (21.6)	
Other Accounts Payable	(46.2)	20.5	(76.6)	(18.9)	(8.9)	16.0	(41.9)	(3.7)	(7.5)	(9.5)	30.4	(34.6)	(19.9)	(200.9)	
FET and Operator Service Fees	-	-	-	(10.7)	-	-	-	(10.7)	-	-	-	-	-	(10.7)	
Luma Pass-Thru Expenses	-	(2.1)	(10.8)	-	-	(4.8)	-	-	-	-	(4.7)	(10.5)	-	(33.0)	
Generation Mobilization and Operator Service Fees	-	-	-	-	-	(1.3)	-	-	-	(7.6)	-	(3.4)	(1.9)	(14.2)	
Total Other Operating Disbursements	\$ (60.2)	\$ 17.4	\$ (90.2)	\$ (29.9)	\$ (10.8)	\$ 9.5	\$ (48.1)	\$ (14.4)	\$ (8.0)	\$ (17.1)	\$ 23.3	\$ (60.7)	\$ (32.9)	\$ (301.8)	
PROFESSIONAL SERVICES															
Professional & Technical Outsourced Services	\$ (3.5)	\$ (5.1)	\$ (4.9)	\$ (6.7)	\$ (5.4)	\$ (4.8)	\$ (7.2)	\$ (5.5)	\$ (4.6)	\$ (5.0)	\$ (5.1)	\$ (3.6)	\$ (3.1)	\$ (64.4)	
Legal Services	(1.0)	(0.1)	-	(1.0)	(0.0)	(0.7)	-	-	(0.5)	(0.0)	(0.1)	-	(0.0)	(3.5)	
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PREPA Restructuring & Title III	(0.0)	-	-	(1.8)	(0.0)	(0.8)	-	-	(0.9)	(0.5)	(1.1)	-	-	(5.2)	
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Professional Services	\$ (4.6)	\$ (5.2)	\$ (4.9)	\$ (9.8)	\$ (5.5)	\$ (6.4)	\$ (7.2)	\$ (5.5)	\$ (6.0)	\$ (5.5)	\$ (6.3)	\$ (3.6)	\$ (3.1)	\$ (73.2)	
RESTORATION, RECONSTRUCTION & INSURANCE															
Restoration & Reconstruction	\$ -	\$ -	\$ -	\$ -	\$ (0.6)	\$ (49.2)	\$ (2.0)	\$ -	\$ -	\$ -	\$ (0.8)	\$ -	\$ -	\$ (52.6)	
FEMA Proceeds / Other Federal Funding	220.5	9.0	-	-	-	27.1	-	-	-	-	-	-	-	256.6	
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Permanent Work	(0.8)	(1.9)	(1.0)	(1.9)	(0.9)	(0.6)	(0.0)	(0.1)	(0.3)	-	(0.5)	-	(8.1)		
Total Restoration, Reconstruction & Insurance	\$ 219.7	\$ 7.0	\$ (1.0)	\$ (1.9)	\$ (1.5)	\$ (22.0)	\$ (2.7)	\$ (0.0)	\$ -	\$ (0.1)	\$ (1.1)	\$ -	\$ (0.5)	\$ 196.9	
COMMONWEALTH FUNDING															
Commonwealth Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NET CASH FLOW	\$ 220.5	\$ (14.1)	\$ (90.3)	\$ (75.8)	\$ 11.7	\$ (28.8)	\$ (46.1)	\$ (16.5)	\$ (44.6)	\$ (23.6)	\$ 20.9	\$ (117.8)	\$ (29.7)	\$ (234.4)	
OPERATING BANK ACCOUNTS															
Beginning Balance	\$ 1,152.2	\$ 1,372.7	\$ 1,358.6	\$ 1,268.4	\$ 1,192.6	\$ 1,204.4	\$ 1,175.6	\$ 1,129.5	\$ 1,113.0	\$ 1,068.2	\$ 1,044.4	\$ 1,065.2	\$ 947.5	\$ 1,152.2	
Net Cash Flow	220.5	(14.1)	(90.3)	(75.8)	11.7	(28.8)	(46.1)	(16.5)	(44.6)	(23.6)	20.9	(117.8)	(29.7)	(234.4)	
Ending Balance	\$ 1,372.7	\$ 1,358.6	\$ 1,268.4	\$ 1,192.6	\$ 1,204.4	\$ 1,175.6	\$ 1,129.5	\$ 1,113.0	\$ 1,068.2	\$ 1,044.4	\$ 1,065.2	\$ 947.5	\$ 917.8	\$ 917.8	
OTHER BANK ACCOUNTS															
FEMA Emergency Accounts	\$ 193.0	\$ 184.0	\$ 184.0	\$ 185.0	\$ 187.9	\$ 172.1	\$ 173.9	\$ 224.6	\$ 238.9	\$ 240.1	\$ 243.1	\$ 307.1	\$ 243.7	\$ 243.7	
FEMA Emergency Accounts - Advances	41.3	41.3	41.3	41.5	41.5	41.5	41.5	41.7	41.7	41.7	41.7	41.8	105.3	105.3	
Insurance Account	29.1	29.2	29.2	29.2	29.2	29.8	29.8	29.9	29.9	30.3	30.5	30.6	30.6	30.6	
Other Restricted & Construction Accounts	46.8	46.9	46.9	46.9	48.8	48.8	48.8	49.2	49.2	49.2	49.2	49.2	50.3	50.3	
Total Other Bank Accounts	\$ 310.3	\$ 301.4	\$ 301.4	\$ 302.6	\$ 307.4	\$ 292.2	\$ 294.1	\$ 345.3	\$ 359.6	\$ 361.2	\$ 364.5	\$ 428.7	\$ 429.8	\$ 429.8	
MEMO: OPERATING BANK ACCOUNT DETAILS															
T&D Front-End Transaction Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
T&D Service Accounts	528.3	773.2	674.7	618.1	596.4	699.6	668.2	623.9	608.7	569.5	659.2	575.0	547.7		
Generation Service Accounts	456.6	456.2	441.3	420.0	397.0	387.7	368.1	320.3	235.6	182.1	226.9	154.9	76.6		
HydroCo Operating Account	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4		
Other Operating Accounts	385.3	126.8	150.0	152.0	208.6	85.9	90.7	166.4	221.5	290.4	176.7	215.1	291.0		
Ending Balance	\$ 1,372.7	\$ 1,358.6	\$ 1,268.4	\$ 1,192.6	\$ 1,204.4	\$ 1,175.6	\$ 1,129.5	\$ 1,113.0	\$ 1,068.2	\$ 1,044.4	\$ 1,065.2	\$ 947.5	\$ 917.8		

July 14th Preliminary Budget

(\$ in millions)	1	2	3	4	5	6	7	8	9	10	11	12	13	13 Week
Week ending	07/14	07/21	07/28	08/04	08/11	08/18	08/25	09/01	09/08	09/15	09/22	09/29	10/06	TOTAL
OPERATING RECEIPTS														
Customer Collections	\$ 69.6	\$ 66.2	\$ 80.6	\$ 66.6	\$ 62.5	\$ 62.5	\$ 62.5	\$ 74.1	\$ 118.2	\$ 64.7	\$ 64.7	\$ 78.2	\$ 66.0	\$ 936.4
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 69.6	\$ 66.2	\$ 80.6	\$ 66.6	\$ 62.5	\$ 62.5	\$ 62.5	\$ 74.1	\$ 118.2	\$ 64.7	\$ 64.7	\$ 78.2	\$ 66.0	\$ 936.4
ENERGY PURCHASES														
Power purchase - AES	\$ -	\$ -	\$ -	\$(20.5)	\$ -	\$ -	\$ -	\$(16.3)	\$ -	\$ -	\$ -	\$(22.1)	\$ -	\$(58.9)
Power purchase - Eco/Electrica	-	\$(15.2)	-	-	-	\$(15.4)	-	-	-	-	\$(15.3)	-	-	\$(45.9)
Power purchase - Renewable sources	-	\$(6.8)	-	-	-	\$(5.5)	-	-	-	-	\$(6.8)	-	-	\$(18.1)
Fuel purchase - Fleet and storage	\$(0.0)	-	-	-	-	\$(0.6)	-	-	-	\$(0.6)	-	-	-	\$(1.2)
Fuel purchase - Bunker C	\$(10.1)	\$(19.0)	\$(24.6)	\$(17.3)	\$(10.3)	-	\$(29.8)	\$(18.2)	\$(5.2)	\$(32.8)	\$(16.2)	\$(50.8)	\$(6.0)	\$(240.1)
Fuel purchase - Diesel	\$(15.0)	\$(15.3)	\$(15.9)	\$(23.4)	\$(20.0)	\$(10.2)	\$(14.4)	\$(27.9)	\$(17.4)	\$(0.4)	\$(0.4)	-	\$(16.9)	\$(177.1)
LNG purchase - Naturgy	-	-	-	\$(29.5)	-	-	-	-	\$(34.3)	-	-	-	\$(30.0)	\$(93.8)
LNG purchase - NFE	-	-	-	\$(20.7)	-	-	-	-	\$(22.1)	-	-	-	\$(21.7)	\$(64.6)
Total Energy Purchases	\$ (25.0)	\$ (55.3)	\$ (40.5)	\$ (111.3)	\$ (30.3)	\$ (31.7)	\$ (44.1)	\$ (62.5)	\$ (79.1)	\$ (33.6)	\$ (38.7)	\$ (72.8)	\$ (74.6)	\$ (699.8)
EMPLOYEE DISBURSEMENTS														
Salaries and Wages	\$ (0.1)	\$(15.2)	\$(0.0)	\$(0.5)	\$(0.0)	\$(0.5)	\$(0.0)	\$(2.3)	\$(0.0)	\$(1.5)	\$(0.0)	\$(1.5)	\$(0.0)	\$(21.8)
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	-	\$(0.6)	\$(0.6)	-	-	\$(1.3)	-	-	-	\$(0.7)	-	-	\$(3.3)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Benefits	-	\$(22.8)	-	\$(0.3)	-	\$(25.3)	-	\$(0.3)	-	\$(0.3)	\$(25.0)	\$(0.3)	-	\$(74.1)
Estimated Gross Overtime	\$(6.2)	\$(0.0)	-	\$(0.0)	-	\$(0.0)	-	\$(0.0)	-	\$(0.0)	-	\$(0.0)	-	\$(0.2)
GridCo Employee Disbursements	\$(6.2)	\$(6.2)	\$(21.2)	\$(6.2)	\$(6.2)	\$(6.2)	\$(22.2)	\$(6.2)	\$(6.2)	\$(6.2)	\$(6.2)	\$(23.2)	\$(6.2)	\$(128.1)
Genera PR Employees Disbursements	\$(1.1)	\$(0.3)	\$(2.9)	-	\$(3.1)	-	\$(3.1)	-	\$(3.1)	-	\$(3.1)	-	\$(3.1)	\$(19.6)
Total Employee Disbursements	\$ (7.3)	\$ (44.4)	\$ (24.7)	\$ (7.6)	\$ (9.2)	\$ (32.0)	\$ (26.5)	\$ (8.8)	\$ (9.2)	\$ (8.0)	\$ (35.0)	\$ (25.0)	\$ (9.2)	\$ (247.0)
OTHER OPERATING DISBURSEMENTS														
Necessary Maintenance Spend	\$ (1.4)	\$(1.4)	\$(1.4)	\$(1.4)	\$(1.4)	\$(3.6)	\$(3.6)	\$(3.6)	\$(2.6)	\$(2.6)	\$(2.6)	\$(2.6)	\$(2.6)	\$(30.8)
Other Accounts Payable	\$(23.0)	\$(12.3)	\$(67.9)	\$(12.6)	\$(12.3)	\$(13.2)	\$(17.7)	\$(14.6)	\$(11.0)	\$(11.3)	\$(11.0)	\$(11.0)	\$(11.0)	\$(228.7)
FET and Operator Service Fees	-	-	-	\$(10.7)	-	-	-	\$(10.7)	-	-	-	\$(10.7)	-	\$(32.1)
Lump Pass Thru Expenses	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(2.7)	\$(34.6)
Generation Mobilization and Operator Service Fees	-	-	-	-	\$(1.3)	-	-	-	\$(1.9)	\$(5.7)	-	\$(1.9)	-	\$(10.7)
Total Other Operating Disbursements	\$ (27.0)	\$ (16.3)	\$ (71.9)	\$ (27.3)	\$ (16.3)	\$ (20.8)	\$ (24.0)	\$ (31.6)	\$ (18.1)	\$ (22.2)	\$ (16.2)	\$ (28.8)	\$ (16.2)	\$ (336.9)
PROFESSIONAL SERVICES														
Professional & Technical Outsourced Services	\$ (4.9)	\$(4.9)	\$(4.9)	\$(4.9)	\$(4.9)	\$(5.1)	\$(5.1)	\$(5.1)	\$(4.8)	\$(4.8)	\$(4.8)	\$(4.8)	\$(4.8)	\$(63.7)
Legal Services	\$(0.4)	\$(0.4)	\$(0.4)	\$(0.4)	\$(0.4)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.3)	\$(0.3)	\$(0.3)	\$(0.3)	\$(0.3)	\$(5.1)
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PREPA Restructuring & Title III	-	-	-	\$(1.8)	-	\$(1.6)	-	\$(0.8)	\$(1.8)	-	-	\$(1.4)	\$(0.5)	\$(8.0)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	\$(2.7)	\$(2.7)
Total Professional Services	\$ (5.2)	\$ (5.2)	\$ (5.2)	\$ (7.1)	\$ (5.2)	\$ (7.4)	\$ (5.8)	\$ (6.5)	\$ (6.8)	\$ (5.1)	\$ (5.1)	\$ (6.5)	\$ (8.4)	\$ (79.5)
RESTORATION, RECONSTRUCTION & INSURANCE														
Restoration & Reconstruction	\$ -	\$ -	\$ -	\$ -	\$ -	\$(49.2)	\$(2.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$(7.1)
FEMA Proceeds / Other Federal Funding	220.5	9.0	-	-	-	27.1	-	-	-	-	-	-	-	256.6
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Work	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(0.5)	\$(6.0)
Total Restoration, Reconstruction & Insurance	\$ 220.0	\$ 8.5	\$ (0.5)	\$ (0.5)	\$ (0.5)	\$ (22.5)	\$ (2.5)	\$ (0.5)	\$ (0.5)	\$ (0.5)	\$ (0.5)	\$ (0.5)	\$ (7.6)	\$ 192.4
COMMONWEALTH FUNDING														
Commonwealth Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET CASH FLOW	\$ 225.0	\$ (46.6)	\$ (62.2)	\$ (67.2)	\$ 1.0	\$ (51.8)	\$ (40.4)	\$ (35.6)	\$ 4.6	\$ (4.8)	\$ (30.8)	\$ (55.4)	\$ (50.0)	\$ (234.5)
OPERATING BANK ACCOUNTS														
Beginning Balance	\$ 1,152.2	\$ 1,377.2	\$ 1,330.6	\$ 1,268.5	\$ 1,181.3	\$ 1,182.2	\$ 1,130.4	\$ 1,090.0	\$ 1,054.2	\$ 1,058.8	\$ 1,054.0	\$ 1,023.2	\$ 967.8	\$ 1,152.2
Net Cash Flow	225.0	(46.6)	(62.2)	(67.2)	1.0	(51.8)	(40.4)	(35.8)	4.6	(4.8)	(30.8)	(55.4)	(50.0)	(234.5)
Ending Balance	\$ 1,377.2	\$ 1,330.6	\$ 1,268.5	\$ 1,181.3	\$ 1,182.2	\$ 1,130.4	\$ 1,090.0	\$ 1,054.2	\$ 1,058.8	\$ 1,054.0	\$ 1,023.2	\$ 967.8	\$ 917.8	\$ 917.8
OTHER BANK ACCOUNTS														
FEMA Emergency Accounts	\$ 193.0	\$ 184.0	\$ 184.0	\$ 185.0	\$ 186.8	\$ 175.0	\$ 178.3	\$ 178.3	\$ 178.3	\$ 181.3	\$ 181.3	\$ 181.3	\$ 192.9	\$ 192.9
FEMA Emergency Accounts - Advances	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3
Insurance Account	29.1	29.1	29.1	29.1	29.1	29.7	29.7	29.7	29.7	30.2	30.7	31.2	31.7	31.7
Other Restricted & Construction Accounts	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8	46.8
Total Other Bank Accounts	\$ 310.3	\$ 301.3	\$ 301.3	\$ 302.4	\$ 304.1	\$ 292.9	\$ 296.2	\$ 296.2	\$ 296.2	\$ 299.7	\$ 300.2	\$ 300.7	\$ 312.8	\$ 312.8
MEMO: OPERATING BANK ACCOUNT DETAILS														
T&D From-End Transition Accounts														
T&D Service Accounts														
Generation Service Accounts														
HydroCo Operating Account														
Other Operating Accounts														
Ending Balance														

July 14th Preliminary Budget vs Actual Cash Bridge – October 6, 2023



- “Customer Collections” favorable variance in overall collections offset by \$50.6 million of settlement proceeds related to past-due accounts receivable from various State Agencies and Public Corporation currently included in the Other Bank Accounts section of the cash flow (i.e., not currently shown in collections). These proceeds are designated to fund upcoming emergency ERS contributions as designated by the amended FY 2023 certified budget.
- “Energy Purchases” variance due to timing of Bunker C related payments and higher than forecasted Diesel spend
- “Employee Disbursements” variance primarily due to higher than forecasted GridCo Quanta / ATCO Seconded Passthrough Costs
- “Other Accounts Payable” variance primarily due to lower than forecasted runoff of pre-Genera Service Commencement related GenCo payables and related contingency and timing of ACH/check receipts and disbursements clearing PREPA's bank accounts