



**Puerto Rico
Electric Power
Authority**

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

For The Week-Ended April 5, 2024

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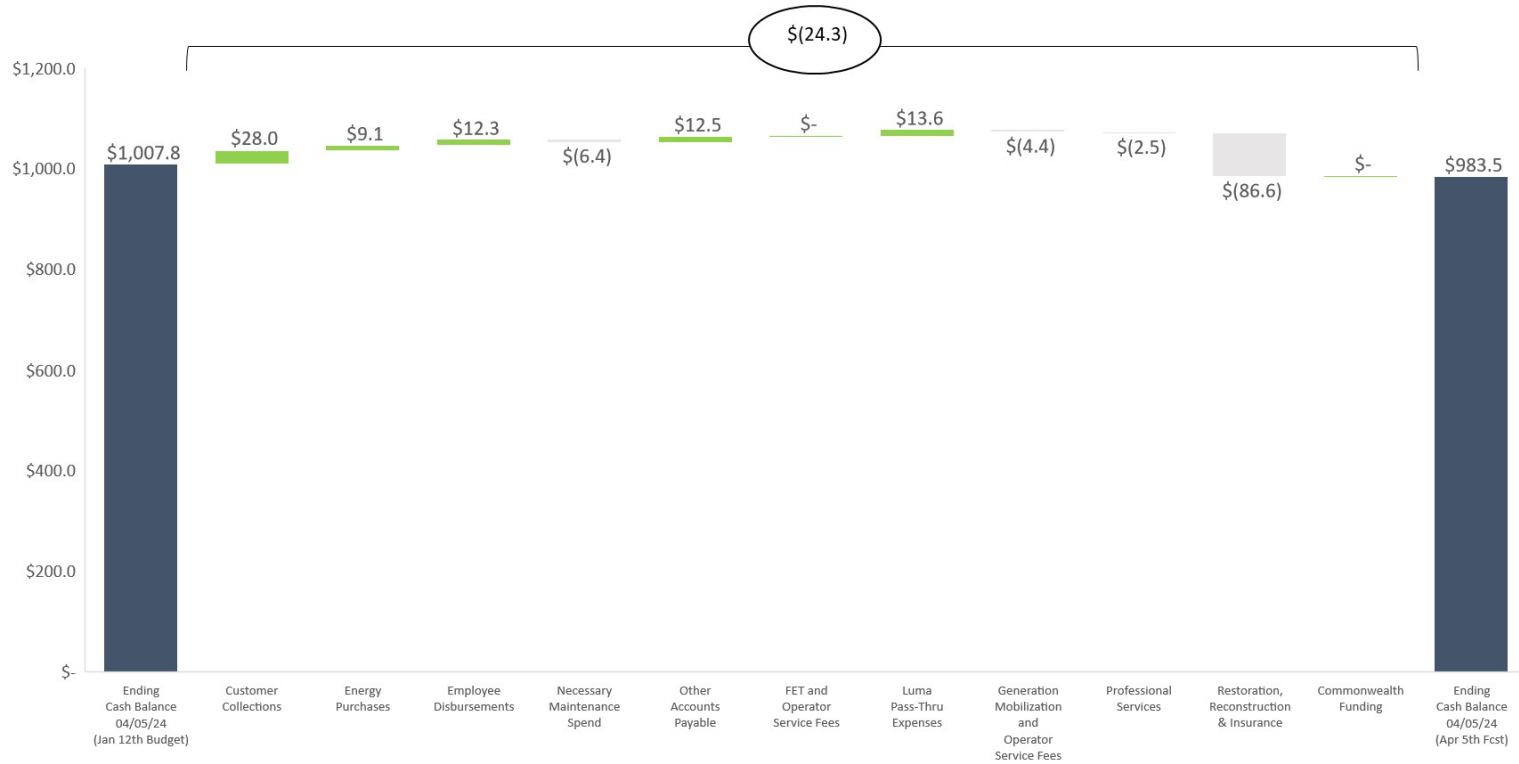
January 12th Preliminary Budget updated for actuals through April 5, 2024

(\$ in millions)	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	13 Week
Week ending	01/12	01/19	01/26	02/02	02/09	02/16	02/23	03/01	03/08	03/15	03/22	03/29	04/05	TOTAL	
OPERATING RECEIPTS															
Customer Collections	\$ 83.2	\$ 79.7	\$ 67.3	\$ 65.3	\$ 64.7	\$ 62.0	\$ 71.9	\$ 64.4	\$ 78.3	\$ 69.3	\$ 74.7	\$ 48.2	\$ 69.4	\$ 898.4	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Receipts	\$ 83.2	\$ 79.7	\$ 67.3	\$ 65.3	\$ 64.7	\$ 62.0	\$ 71.9	\$ 64.4	\$ 78.3	\$ 69.3	\$ 74.7	\$ 48.2	\$ 69.4	\$ 898.4	
ENERGY PURCHASES															
Power purchase - AES	\$ -	\$ -	\$ -	\$ (16.6)	\$ -	\$ -	\$ -	\$ (19.3)	\$ -	\$ (11.7)	\$ -	\$ (23.9)	\$ -	\$ (71.5)	
Power purchase - EcoElectrica	-	(14.2)	-	-	-	(14.4)	-	-	-	(14.9)	-	-	-	(43.4)	
Power purchase - Renewable sources	(0.0)	(5.1)	-	-	-	(5.3)	-	-	-	(6.3)	-	-	-	(16.7)	
Fuel purchase - Fleet and storage	(0.0)	(0.1)	-	(0.0)	(0.0)	(0.2)	-	-	-	(0.0)	(0.0)	(0.1)	(0.0)	(0.5)	
Fuel purchase - Bunker C	(12.7)	(6.7)	(13.4)	(14.9)	(12.5)	(6.5)	(6.6)	(6.5)	(24.8)	(13.2)	(6.8)	-	(12.6)	(137.1)	
Fuel purchase - Diesel	(16.3)	(11.3)	(5.9)	(9.0)	(11.3)	(8.7)	(7.0)	(13.2)	(1.9)	(7.1)	(16.5)	(7.8)	(11.5)	(127.6)	
LNG purchase - Naturgy	-	-	-	-	(29.0)	-	-	-	(22.2)	-	-	-	(18.5)	(69.7)	
LNG purchase - NFE	-	-	-	(15.4)	-	-	-	-	(19.7)	-	-	-	(16.6)	(51.7)	
Total Energy Purchases	\$ (29.0)	\$ (37.3)	\$ (19.2)	\$ (55.9)	\$ (52.8)	\$ (35.2)	\$ (13.7)	\$ (39.0)	\$ (68.5)	\$ (32.0)	\$ (44.5)	\$ (31.8)	\$ (59.2)	\$ (518.3)	
EMPLOYEE DISBURSEMENTS															
Salaries and Wages	\$ -	\$ (0.5)	\$ -	\$ (0.4)	\$ -	\$ (0.5)	\$ -	\$ (0.5)	\$ (0.0)	\$ (0.5)	\$ -	\$ (0.5)	\$ -	\$ (2.7)	
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Medical Benefits	-	-	(0.9)	-	-	(0.8)	-	-	-	-	(0.8)	-	-	(2.4)	
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other Benefits	-	(22.9)	-	(0.1)	(20.2)	-	(0.1)	(0.1)	(0.1)	(0.1)	(23.4)	(0.1)	-	(66.9)	
Estimated Gross Overtime	-	(0.0)	-	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	-	(0.0)	-	(0.3)	
GridCo Employee Disbursements	(6.8)	(7.3)	(40.7)	(6.8)	(6.7)	(6.6)	(7.1)	(26.6)	(6.5)	(6.7)	(36.8)	(6.6)	(6.7)	(171.9)	
Genera PR Employees Disbursements	(2.5)	-	(2.4)	-	(2.3)	-	(2.2)	-	(2.3)	-	(2.2)	-	(2.3)	(16.2)	
Total Employee Disbursements	\$ (9.3)	\$ (30.7)	\$ (44.0)	\$ (7.4)	\$ (9.0)	\$ (28.1)	\$ (9.3)	\$ (27.2)	\$ (8.9)	\$ (7.3)	\$ (63.2)	\$ (7.2)	\$ (9.0)	\$ (260.4)	
OTHER OPERATING DISBURSEMENTS															
Necessary Maintenance Spend	\$ -	\$ -	\$ -	\$ (2.1)	\$ (1.9)	\$ -	\$ -	\$ (9.5)	\$ (2.3)	\$ (1.7)	\$ (6.8)	\$ (2.3)	\$ (10.9)	\$ (37.3)	
Other Accounts Payable	(23.4)	(16.8)	(3.9)	(1.7)	(5.9)	(13.9)	(26.1)	2.0	(13.9)	(32.5)	(2.4)	10.9	(13.0)	(140.7)	
T&D FET and Operator Service Fees	-	-	-	(10.7)	-	-	-	(10.7)	-	-	-	-	-	(32.1)	
Luma Pass-Thru Expenses	-	(1.1)	(5.4)	-	-	-	(0.5)	(2.0)	-	-	(4.3)	-	-	(13.3)	
Generation Mobilization and Operator Service Fees	-	(3.0)	-	(1.9)	-	-	(1.9)	-	-	-	-	-	(3.3)	(10.0)	
Total Other Operating Disbursements	\$ (23.4)	\$ (20.9)	\$ (9.3)	\$ (16.4)	\$ (7.8)	\$ (13.9)	\$ (26.6)	\$ (22.0)	\$ (16.2)	\$ (34.1)	\$ (13.5)	\$ 8.6	\$ (37.9)	\$ (233.5)	
PROFESSIONAL SERVICES															
Professional & Technical Outsourced Services	\$ (2.1)	\$ (4.4)	\$ (6.7)	\$ (5.1)	\$ (4.0)	\$ (4.9)	\$ (5.1)	\$ (4.7)	\$ (6.6)	\$ (4.7)	\$ (6.1)	\$ (6.3)	\$ (5.8)	\$ (66.6)	
Legal Services	-	(0.0)	(0.0)	-	(0.2)	(0.1)	(0.1)	(0.0)	(0.0)	(0.5)	(0.1)	-	(0.3)	(1.3)	
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PREPA Restructuring & Title III	-	(0.6)	-	-	(0.7)	(0.8)	-	-	(0.8)	-	(0.5)	(0.6)	-	(4.0)	
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Professional Services	\$ (2.1)	\$ (5.0)	\$ (6.7)	\$ (5.1)	\$ (4.9)	\$ (5.8)	\$ (5.2)	\$ (4.7)	\$ (7.4)	\$ (5.2)	\$ (6.8)	\$ (6.9)	\$ (6.1)	\$ (71.9)	
RESTORATION, RECONSTRUCTION & INSURANCE															
Restoration & Reconstruction	\$ -	\$ (14.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (64.7)	
FEMA Proceeds / Other Federal Funding	51.6	-	-	8.2	3.3	13.9	41.6	4.3	0.2	107.9	0.6	211.9	-	443.5	
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Permanent Work	(0.5)	(0.5)	(1.4)	(4.3)	(0.8)	(0.1)	(1.0)	(1.1)	(0.3)	(0.2)	(101.9)	(209.3)	(0.8)	(322.4)	
Total Restoration, Reconstruction & Insurance	\$ 51.0	\$ (14.5)	\$ (1.4)	\$ 3.8	\$ 2.4	\$ 13.7	\$ 40.6	\$ (47.4)	\$ (0.1)	\$ 107.7	\$ (101.3)	\$ 2.6	\$ (0.8)	\$ 56.5	
COMMONWEALTH FUNDING															
Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NET CASH FLOW	\$ 70.4	\$ (28.7)	\$ (13.4)	\$ (15.6)	\$ (7.4)	\$ (7.1)	\$ 57.7	\$ (78.0)	\$ (22.8)	\$ 98.5	\$ (154.5)	\$ 13.5	\$ (43.7)	\$ (129.2)	
OPERATING BANK ACCOUNTS															
Beginning Balance	\$ 1,112.7	\$ 1,383.1	\$ 1,154.4	\$ 1,141.0	\$ 1,125.4	\$ 1,117.9	\$ 1,110.8	\$ 1,168.5	\$ 1,092.5	\$ 1,069.7	\$ 1,168.2	\$ 1,013.6	\$ 1,027.2	\$ 1,112.7	
Net Cash Flow	70.4	(28.7)	(13.4)	(15.6)	(7.4)	(7.1)	57.7	(78.0)	(22.8)	98.5	(154.5)	13.5	(43.7)	(129.2)	
Ending Balance	\$ 1,183.1	\$ 1,154.4	\$ 1,141.0	\$ 1,125.4	\$ 1,117.9	\$ 1,110.8	\$ 1,168.5	\$ 1,092.5	\$ 1,069.7	\$ 1,168.2	\$ 1,013.6	\$ 1,027.2	\$ 983.5	\$ 983.5	
OTHER BANK ACCOUNTS															
FEMA Emergency Accounts	\$ 209.6	\$ 212.0	\$ 212.1	\$ 212.1	\$ 213.1	\$ 196.4	\$ 154.8	\$ 160.7	\$ 160.7	\$ 129.7	\$ 129.7	\$ 129.7	\$ 129.8	\$ 129.8	
FEMA Emergency Accounts - Advances	75.8	75.8	75.5	70.0	106.1	117.0	128.1	128.3	135.6	143.8	303.5	289.1	289.3	289.3	
Insurance Account	34.2	34.2	34.2	34.3	34.3	34.3	34.3	34.4	34.4	50.1	58.0	52.7	52.7	52.7	
Other Restricted & Construction Accounts	50.5	50.5	50.5	50.7	50.7	50.7	50.7	50.8	50.8	52.9	53.1	53.1	53.1	53.1	
Total Other Bank Accounts	\$ 370.0	\$ 372.4	\$ 372.3	\$ 367.1	\$ 404.2	\$ 398.5	\$ 368.0	\$ 374.2	\$ 381.5	\$ 376.5	\$ 544.3	\$ 524.6	\$ 525.0	\$ 525.0	
MEMO: OPERATING BANK ACCOUNT DETAILS															
T&D Front-End Transition Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
T&D Service Accounts	609.8	688.4	623.3	585.1	572.3	683.7	660.4	584.6	561.7	652.7	595.8	558.3	514.6		
Generation Service Accounts	107.3	271.0	246.7	200.7	142.0	260.5	240.9	214.9	138.5	267.2	233.3	219.5	151.8		
HydroCo Operating Account	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4		
Other Operating Accounts	463.6	152.6	268.6	337.2	401.2	164.2	264.8	290.6	367.1	245.9	182.0	247.0	314.7		
Ending Balance	\$ 1,183.1	\$ 1,154.4	\$ 1,141.0	\$ 1,125.4	\$ 1,117.9	\$ 1,110.8	\$ 1,168.5	\$ 1,092.5	\$ 1,069.7	\$ 1,168.2	\$ 1,013.6	\$ 1,027.2	\$ 983.5		

January 12th Preliminary Budget

(\$ in millions)	1	2	3	4	5	6	7	8	9	10	11	12	13	13 Week
Week ending	01/12	01/19	01/26	02/02	02/09	02/16	02/23	03/01	03/08	03/15	03/22	03/29	04/05	TOTAL
OPERATING RECEIPTS														
Customer Collections	\$ 68.7	\$ 65.8	\$ 77.6	\$ 68.6	\$ 65.7	\$ 65.7	\$ 65.7	\$ 77.5	\$ 61.5	\$ 61.5	\$ 61.5	\$ 74.2	\$ 56.7	\$ 870.4
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 68.7	\$ 65.8	\$ 77.6	\$ 68.6	\$ 65.7	\$ 65.7	\$ 65.7	\$ 77.5	\$ 61.5	\$ 61.5	\$ 61.5	\$ 74.2	\$ 56.7	\$ 870.4
ENERGY PURCHASES														
Power purchase - AES	\$ -	\$ -	\$ -	\$ (16.6)	\$ -	\$ -	\$ -	\$ (25.3)	\$ (11.7)	\$ -	\$ -	\$ (31.5)	\$ -	\$ (85.0)
Power purchase - EcoElectrica	-	(14.2)	-	-	-	(14.4)	-	-	-	-	(16.2)	-	-	(44.8)
Power purchase - Renewable sources	-	(5.1)	-	-	-	(5.3)	-	-	-	-	(6.5)	-	-	(16.9)
Fuel purchase - Fleet and storage	(0.0)	(0.1)	-	(0.0)	(0.0)	(0.2)	(0.0)	-	-	(0.1)	-	-	-	(0.5)
Fuel purchase - Bunker C	(12.7)	(6.7)	(13.4)	(14.9)	(12.5)	(6.5)	(0.0)	(13.1)	(18.3)	(13.0)	(13.5)	-	(6.1)	(130.7)
Fuel purchase - Diesel	(16.3)	(11.3)	(5.9)	(9.0)	(11.3)	(17.1)	-	(0.7)	(12.8)	(6.7)	(12.8)	(6.9)	(11.0)	(121.8)
LNG purchase - Naturgy	-	-	-	(29.0)	-	-	-	-	(22.2)	-	-	-	(23.9)	(75.1)
LNG purchase - NFE	-	-	-	(15.4)	-	-	-	-	(19.7)	-	-	-	(17.4)	(52.5)
Total Energy Purchases	\$ (29.0)	\$ (37.3)	\$ (19.2)	\$ (56.9)	\$ (52.8)	\$ (43.5)	\$ (0.0)	\$ (39.1)	\$ (64.7)	\$ (19.8)	\$ (49.0)	\$ (38.4)	\$ (56.5)	\$ (527.3)
EMPLOYEE DISBURSEMENTS														
Salaries and Wages	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (3.4)
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	-	(0.9)	-	-	-	-	(0.8)	-	-	-	(0.8)	-	(2.5)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Benefits	-	(22.9)	-	(0.1)	-	(0.1)	(24.5)	(0.1)	-	(0.1)	(24.5)	(0.1)	-	(72.2)
Estimated Gross Overtime	-	(0.1)	-	(0.1)	-	(0.1)	(0.1)	(0.1)	-	(0.1)	-	(0.1)	-	(0.3)
GridCo Employee Disbursements	(6.7)	(6.7)	(38.8)	(6.7)	(6.7)	(6.7)	(30.9)	(6.7)	(6.7)	(6.7)	(39.9)	(6.7)	(6.7)	(176.8)
Genera PR Employees Disbursements	(2.5)	-	(2.5)	-	(2.5)	-	(2.5)	-	(2.5)	-	(2.5)	-	(2.5)	(17.5)
Total Employee Disbursements	\$ (9.2)	\$ (30.2)	\$ (42.2)	\$ (7.4)	\$ (9.2)	\$ (7.4)	\$ (57.9)	\$ (8.2)	\$ (9.2)	\$ (7.4)	\$ (39.7)	\$ (41.4)	\$ (9.2)	\$ (272.7)
OTHER OPERATING DISBURSEMENTS														
Necessary Maintenance Spend	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (2.4)	\$ (31.0)
Other Accounts Payable	(10.7)	(10.7)	(18.3)	(10.7)	(10.7)	(10.7)	(11.8)	(11.6)	(11.6)	(11.6)	(11.6)	(11.6)	(11.6)	(153.2)
T&D FET and Operator Service Fees	-	-	-	(10.7)	-	-	-	(10.7)	-	-	-	-	-	(32.1)
Luma Pass-Thru Expenses	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(2.1)	(27.0)
Generation Mobilization and Operator Service Fees	-	-	-	(1.9)	-	-	-	(1.9)	-	-	-	-	(1.9)	(5.6)
Total Other Operating Disbursements	\$ (15.1)	\$ (15.1)	\$ (22.7)	\$ (27.7)	\$ (15.1)	\$ (15.1)	\$ (16.3)	\$ (26.8)	\$ (17.9)	\$ (16.1)	\$ (16.1)	\$ (16.1)	\$ (28.7)	\$ (248.9)
PROFESSIONAL SERVICES														
Professional & Technical Outsourced Services	\$ (4.9)	\$ (4.1)	\$ (4.9)	\$ (4.5)	\$ (5.1)	\$ (4.3)	\$ (5.1)	\$ (4.1)	\$ (4.9)	\$ (4.1)	\$ (4.9)	\$ (4.1)	\$ (4.9)	\$ (59.9)
Legal Services	(0.2)	(0.2)	(0.2)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)	(3.2)
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PREPA Restructuring & Title III	-	(0.6)	-	-	(0.7)	(0.8)	-	(1.9)	-	-	-	(1.9)	(0.4)	(6.3)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Professional Services	\$ (5.1)	\$ (4.9)	\$ (5.1)	\$ (4.8)	\$ (6.1)	\$ (5.3)	\$ (5.3)	\$ (6.2)	\$ (5.2)	\$ (4.4)	\$ (5.2)	\$ (6.3)	\$ (5.5)	\$ (69.4)
RESTORATION, RECONSTRUCTION & INSURANCE														
Restoration & Reconstruction	\$ -	\$ (13.4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (64.0)
FEMA Proceeds / Other Federal Funding	69.6	-	13.3	-	18.0	13.9	13.3	41.6	18.0	-	-	13.3	18.0	219.0
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Work	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(12.0)
Total Restoration, Reconstruction & Insurance	\$ 68.7	\$ (14.3)	\$ 12.4	\$ (0.9)	\$ 17.1	\$ 13.0	\$ 12.4	\$ (9.9)	\$ 17.1	\$ (0.9)	\$ (0.9)	\$ 12.4	\$ 17.1	\$ 143.1
COMMONWEALTH FUNDING														
Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET CASH FLOW	\$ 78.9	\$ (36.1)	\$ 0.7	\$ (28.1)	\$ (0.5)	\$ 7.2	\$ (1.6)	\$ (12.7)	\$ (36.5)	\$ 12.9	\$ (43.4)	\$ (15.5)	\$ (28.1)	\$ (104.6)
OPERATING BANK ACCOUNTS														
Beginning Balance	\$ 1,112.7	\$ 1,191.6	\$ 1,155.5	\$ 1,156.1	\$ 1,128.0	\$ 1,127.5	\$ 1,134.7	\$ 1,133.1	\$ 1,120.5	\$ 1,082.0	\$ 1,094.9	\$ 1,051.5	\$ 1,036.0	\$ 1,112.7
Net Cash Flow	78.9	(36.1)	0.7	(28.1)	(0.5)	7.2	(1.6)	(12.7)	(36.5)	12.9	(43.4)	(15.5)	(28.1)	(104.6)
Ending Balance	\$ 1,191.6	\$ 1,155.5	\$ 1,156.1	\$ 1,128.0	\$ 1,127.5	\$ 1,134.7	\$ 1,133.1	\$ 1,120.5	\$ 1,082.0	\$ 1,094.9	\$ 1,051.5	\$ 1,036.0	\$ 1,007.9	\$ 1,007.9
OTHER BANK ACCOUNTS														
FEMA Emergency Accounts	\$ 231.9	\$ 231.9	\$ 231.9	\$ 231.9	\$ 232.9	\$ 220.9	\$ 222.6	\$ 181.2	\$ 181.2	\$ 186.8	\$ 186.8	\$ 190.3	\$ 194.5	\$ 194.5
FEMA Emergency Accounts - Advances	75.7	75.7	75.7	70.2	106.3	114.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4
Insurance Account	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1	34.1
Other Restricted & Construction Accounts	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
Total Other Bank Accounts	\$ 392.2	\$ 392.2	\$ 392.2	\$ 386.7	\$ 423.9	\$ 419.8	\$ 432.5	\$ 391.2	\$ 391.2	\$ 396.8	\$ 396.8	\$ 400.2	\$ 404.4	\$ 404.4
MEMO: OPERATING BANK ACCOUNT DETAILS														
T&D Front-End Transition Accounts														
T&D Service Accounts														
Generation Service Accounts														
HydroCo Operating Account														
Other Operating Accounts														
Ending Balance														

January 12th Preliminary Budget vs Actual Cash Bridge – April 5, 2024



- “Customer Collections” variance due to higher than forecasted customer and government collections
- “Energy Purchases” variance due to outage at AES 1 in January and lower than projected output at AES 2 in February, leading to lower than forecasted energy and capacity payments and associated disbursements
- “Employee Disbursements” variance due to lower than forecasted GridCo seconded employee disbursements and lower than forecasted PREPA ERS payments
- “Other Accounts Payable” variance due to lower than forecasted LUMA disbursements, partially offset by slightly higher than forecasted PREPA and Genera disbursements
- “LUMA Pass-Thru Expenses” variance due to lower than forecasted GridCo pass-thru expenses
- “Restoration, Reconstruction & Insurance” variance primarily due to transfers from the FEMA Reimbursement Account, offset by PREPA’s purchase of temporary generation units and lower than forecasted FEMA reimbursements and advances for LUMA