



**Puerto Rico
Electric Power
Authority**

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

For The Week-Ended January 5, 2024

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Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

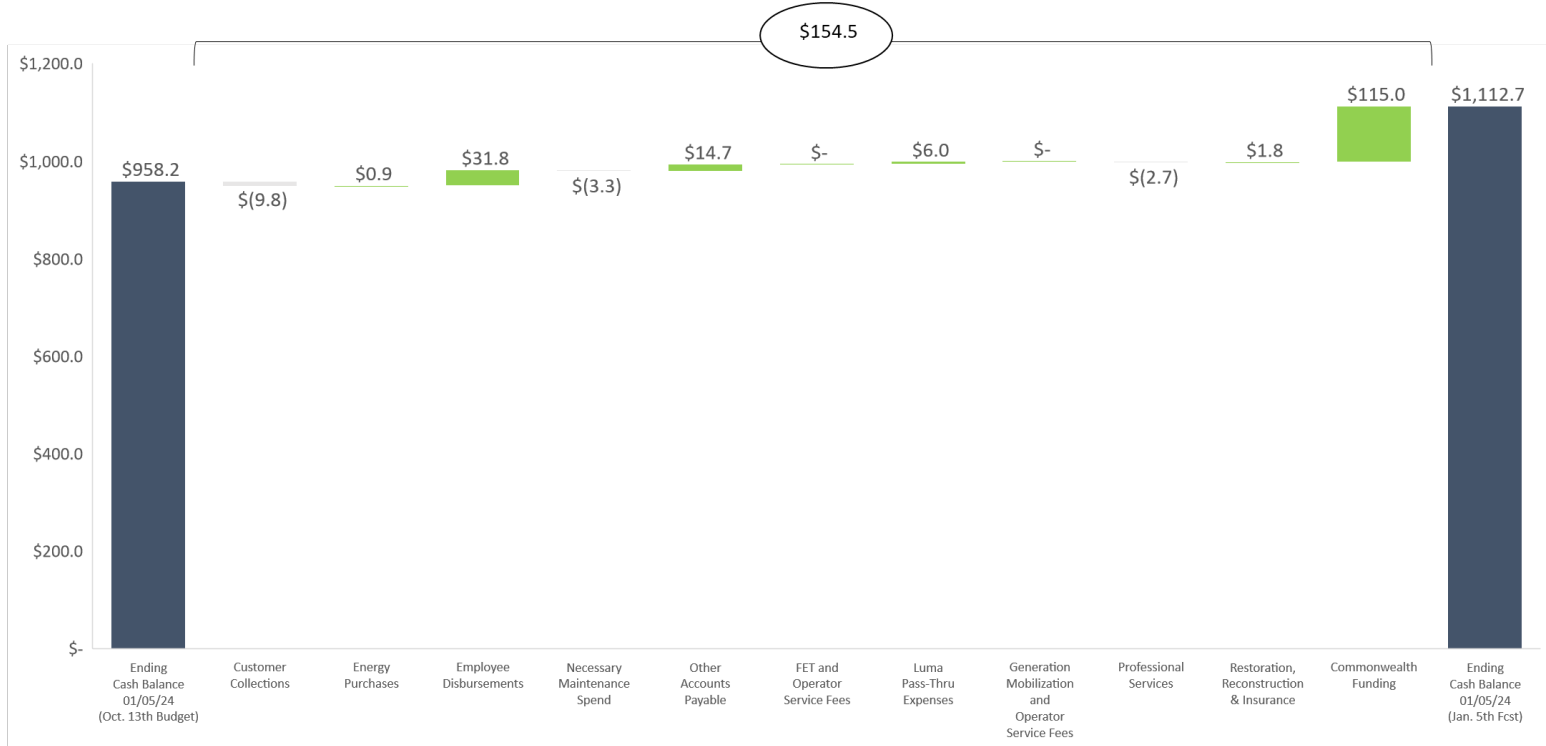
October 13th Preliminary Budget updated for actuals through January 5, 2024

(\$ in millions) Week ending	Actual 10/13	Actual 10/20	Actual 10/27	Actual 11/03	Actual 11/10	Actual 11/17	Actual 11/24	Actual 12/01	Actual 12/08	Actual 12/15	Actual 12/22	Actual 12/29	Actual 01/05	13 Week TOTAL
OPERATING RECEIPTS														
Customer Collections	\$ 112.5	\$ 71.5	\$ 73.7	\$ 82.9	\$ 77.0	\$ 77.1	\$ 43.6	\$ 91.8	\$ 77.0	\$ 78.3	\$ 68.8	\$ 61.0	\$ 50.1	\$ 965.3
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 112.5	\$ 71.5	\$ 73.7	\$ 82.9	\$ 77.0	\$ 77.1	\$ 43.6	\$ 91.8	\$ 77.0	\$ 78.3	\$ 68.8	\$ 61.0	\$ 50.1	\$ 965.3
ENERGY PURCHASES														
Power purchase - AES	\$ -	\$ (29.8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16.5)	\$ -	\$ -	\$ -	\$ (16.1)	\$ -	\$ (62.4)
Power purchase - EcoElectrica	-	(14.8)	-	-	-	(17.2)	-	-	(14.8)	-	-	-	-	(46.9)
Power purchase - Renewable sources	-	(5.8)	-	-	-	(4.9)	-	-	(4.3)	-	-	-	-	(14.9)
Fuel purchase - Fleet and storage	(0.2)	(0.1)	(0.0)	(0.2)	(0.1)	(0.1)	(12.2)	(6.1)	(22.3)	(11.9)	(12.0)	(10.3)	-	(6.5)
Fuel purchase - Bunker C	(23.9)	(5.8)	(34.5)	-	(6.1)	(18.5)	-	-	-	-	-	-	-	(163.6)
Fuel purchase - Diesel	(16.7)	(11.9)	(19.0)	-	(1.0)	(2.1)	(0.9)	(5.0)	(14.7)	(13.0)	(9.9)	(13.6)	(6.8)	(114.5)
LNG purchase - Naturgy	-	-	-	(37.3)	-	-	-	-	(38.7)	-	-	-	(41.8)	(117.8)
LNG purchase - NFE	-	-	-	(19.0)	-	-	-	-	(7.0)	-	-	-	(11.7)	(37.8)
Total Energy Purchases	\$ (40.8)	\$ (68.1)	\$ (53.6)	\$ (56.3)	\$ (7.3)	\$ (42.8)	\$ (13.1)	\$ (27.6)	\$ (82.8)	\$ (44.0)	\$ (21.9)	\$ (40.0)	\$ (60.3)	\$ (568.4)
EMPLOYEE DISBURSEMENTS														
Salaries and Wages	\$ (0.7)	\$ (0.0)	\$ (0.5)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.5)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ -	\$ (0.5)	\$ (4.0)
Christmas Bonus	-	-	-	-	-	-	(0.6)	-	-	-	-	-	-	(0.6)
Medical Benefits	-	(0.9)	-	-	-	-	(0.9)	-	-	-	(0.6)	(0.2)	-	(2.7)
Worker's Compensation	-	-	(0.1)	-	-	-	-	-	-	-	-	-	-	(0.1)
Other Benefits	(0.2)	-	(21.9)	(0.1)	(0.1)	(30.0)	(0.1)	-	(0.1)	-	(24.9)	-	-	(77.4)
Estimated Gross Overtime	(0.1)	-	(0.0)	-	(0.0)	-	(0.1)	-	(0.0)	-	(0.0)	-	(0.0)	(0.3)
GridCo Employee Disbursements	(6.0)	(6.2)	(42.5)	(6.3)	(6.5)	(13.1)	(3.7)	(6.2)	(7.7)	(6.3)	-	(6.5)	(12.9)	(123.8)
Genera PR Employees Disbursements	-	(2.1)	-	(2.3)	-	(2.2)	-	(2.3)	-	(2.8)	-	(2.2)	-	(13.8)
Total Employee Disbursements	\$ (7.0)	\$ (9.2)	\$ (65.1)	\$ (6.6)	\$ (7.2)	\$ (45.3)	\$ (5.9)	\$ (6.5)	\$ (8.4)	\$ (9.1)	\$ (26.2)	\$ (8.9)	\$ (13.4)	\$ (222.7)
OTHER OPERATING DISBURSEMENTS														
Necessary Maintenance Spend	\$ (0.4)	\$ (1.1)	\$ -	\$ -	\$ (2.5)	\$ (2.5)	\$ -	\$ -	\$ (2.2)	\$ (3.9)	\$ (4.5)	\$ (1.3)	\$ -	\$ (18.4)
Other Accounts Payable	(16.1)	(3.7)	(26.6)	(4.2)	(9.5)	(5.2)	0.4	(29.6)	(12.8)	(7.3)	47.5	(50.9)	(12.3)	(130.2)
FET and Operator Service Fees	-	-	-	(10.7)	-	-	-	(10.7)	-	-	-	-	-	(10.7)
Luma Pass-Thru Expenses	(0.9)	-	(3.0)	-	(1.5)	(5.1)	(7.9)	-	-	-	(3.0)	-	-	(5.6)
Generation Mobilization and Operator Service Fees	-	-	-	(1.9)	(1.6)	-	-	(1.9)	-	-	-	-	-	(1.9)
Total Other Operating Disbursements	\$ (17.4)	\$ (4.7)	\$ (29.6)	\$ (18.8)	\$ (13.6)	\$ (9.2)	\$ (4.7)	\$ (50.0)	\$ (15.0)	\$ (11.2)	\$ 40.0	\$ (52.2)	\$ (30.4)	\$ (214.9)
PROFESSIONAL SERVICES														
Professional & Technical Outsourced Services	\$ (6.9)	\$ (3.5)	\$ (5.8)	\$ (7.5)	\$ (3.2)	\$ (3.2)	\$ (4.5)	\$ (5.0)	\$ (6.1)	\$ (4.3)	\$ (4.8)	\$ (4.9)	\$ (1.4)	\$ (61.0)
Legal Services	(0.3)	(0.7)	-	-	-	(0.4)	-	(0.1)	-	(0.2)	(0.0)	-	-	(1.7)
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PREPA Restructuring & Title III	-	-	(0.5)	-	(0.3)	-	(1.3)	-	-	(1.6)	(3.1)	(0.6)	-	(7.3)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Professional Services	\$ (7.2)	\$ (4.2)	\$ (6.3)	\$ (7.5)	\$ (3.5)	\$ (3.6)	\$ (5.7)	\$ (5.1)	\$ (6.1)	\$ (6.1)	\$ (7.9)	\$ (5.4)	\$ (1.4)	\$ (70.1)
RESTORATION, RECONSTRUCTION & INSURANCE														
Restoration & Reconstruction	\$ (5.7)	\$ (1.7)	\$ (1.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54.2)	\$ (6.0)	\$ -	\$ (68.8)
FEMA Proceeds / Other Federal Funding	83.9	3.2	1.6	0.3	2.1	103.0	0.1	4.2	0.4	1.4	55.2	6.1	-	261.6
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Work	-	(1.3)	(0.3)	(1.0)	(0.3)	(3.8)	(3.0)	(0.0)	(0.6)	(0.8)	(0.7)	-	-	(12.0)
Total Restoration, Reconstruction & Insurance	\$ 78.2	\$ 0.2	\$ 0.1	\$ (0.7)	\$ 1.8	\$ 99.2	\$ (2.9)	\$ 4.2	\$ (0.2)	\$ 0.6	\$ 0.3	\$ 0.0	\$ -	\$ 180.8
COMMONWEALTH FUNDING														
Commonwealth Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115.0	\$ -	\$ -	\$ 115.0
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115.0	\$ -	\$ -	\$ 115.0
NET CASH FLOW	\$ 118.4	\$ (44.4)	\$ (60.7)	\$ (7.0)	\$ 47.2	\$ 78.4	\$ 11.2	\$ 4.8	\$ (36.6)	\$ 8.5	\$ 188.2	\$ (45.7)	\$ (65.4)	\$ 194.9
OPERATING BANK ACCOUNTS														
Beginning Balance	\$ 917.8	\$ 1,036.2	\$ 1,021.8	\$ 941.0	\$ 934.1	\$ 981.2	\$ 1,056.7	\$ 1,067.8	\$ 1,072.6	\$ 1,037.1	\$ 1,045.6	\$ 1,213.8	\$ 1,168.1	\$ 917.8
Net Cash Flow	118.4	(44.4)	(60.7)	(7.0)	47.2	75.4	11.2	4.8	(36.6)	8.5	188.2	(45.7)	(55.4)	194.9
Ending Balance	\$ 1,036.2	\$ 1,021.8	\$ 941.0	\$ 934.1	\$ 981.2	\$ 1,056.7	\$ 1,067.8	\$ 1,072.6	\$ 1,037.1	\$ 1,045.6	\$ 1,213.8	\$ 1,168.1	\$ 1,112.7	\$ 1,112.7
OTHER BANK ACCOUNTS														
FEMA Emergency Accounts	\$ 193.0	\$ 195.5	\$ 197.2	\$ 200.8	\$ 204.1	\$ 101.1	\$ 103.6	\$ 104.2	\$ 107.5	\$ 107.8	\$ 172.0	\$ 264.9	\$ 283.4	\$ 283.4
FEMA Emergency Accounts - Advances	105.3	105.3	105.3	105.6	105.7	105.7	106.0	106.0	106.1	51.9	52.1	52.1	52.1	
Insurance Account	30.6	33.0	33.0	33.0	33.1	33.1	33.1	33.2	33.2	34.1	34.1	34.1	34.1	
Other Restricted & Construction Accounts	50.3	50.3	50.3	50.4	50.4	50.4	50.4	50.5	50.5	50.5	50.5	50.5	50.5	
Total Other Bank Accounts	\$ 379.2	\$ 384.0	\$ 385.9	\$ 389.9	\$ 393.3	\$ 290.3	\$ 292.8	\$ 293.8	\$ 297.2	\$ 297.5	\$ 308.4	\$ 401.6	\$ 420.2	\$ 420.2
MEMO: OPERATING BANK ACCOUNT DETAILS														
T&D Front-End Transition Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
T&D Service Accounts	602.3	655.7	610.8	578.7	563.1	674.3	646.3	599.1	574.2	666.0	651.7	630.3	595.1	
Generation Service Accounts	35.1	186.0	150.9	90.1	77.8	260.6	245.8	228.8	139.9	120.8	233.5	202.8	140.0	
HydroCo Operating Account	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	
Other Operating Accounts	396.4	177.6	176.9	262.9	337.9	119.3	173.4	242.4	320.5	256.4	326.2	332.6	375.1	
Ending Balance	\$ 1,036.2	\$ 1,021.8	\$ 941.0	\$ 934.1	\$ 981.2	\$ 1,056.7	\$ 1,067.8	\$ 1,072.6	\$ 1,037.1	\$ 1,045.6	\$ 1,213.8	\$ 1,168.1	\$ 1,112.7	

October 13th Preliminary Budget

(\$ in millions)	1	2	3	4	5	6	7	8	9	10	11	12	13	13 Week
Week ending	10/13	10/20	10/27	11/03	11/10	11/17	11/24	12/01	12/08	12/15	12/22	12/29	01/05	TOTAL
OPERATING RECEIPTS														
Customer Collections	\$ 111.8	\$ 61.1	\$ 72.2	\$ 68.1	\$ 67.9	\$ 67.9	\$ 67.9	\$ 81.6	\$ 76.0	\$ 73.1	\$ 73.1	\$ 85.7	\$ 68.8	\$ 975.1
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 111.8	\$ 61.1	\$ 72.2	\$ 68.1	\$ 67.9	\$ 67.9	\$ 67.9	\$ 81.6	\$ 76.0	\$ 73.1	\$ 73.1	\$ 85.7	\$ 68.8	\$ 975.1
ENERGY PURCHASES														
Power purchase - AES	\$ -	\$(29.8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$(16.5)	\$ -	\$ -	\$ -	\$(16.1)	\$ -	\$(62.4)
Power purchase - Eco/Electrica	-	\$(14.8)	-	-	-	-	\$(17.2)	-	-	-	\$(14.8)	-	-	\$(46.8)
Power purchase - Renewable sources	-	\$(5.8)	-	-	-	-	\$(4.9)	-	-	-	\$(4.3)	-	-	\$(15.0)
Fuel purchase - Fleet and storage	\$(0.2)	-	\$(0.1)	\$(0.0)	\$(0.2)	\$(0.1)	\$(0.3)	-	-	\$(0.6)	-	-	-	\$(1.4)
Fuel purchase - Bunker C	\$(23.9)	\$(5.8)	\$(34.5)	-	\$(6.1)	\$(18.5)	\$(12.2)	\$(6.1)	\$(16.5)	\$(17.7)	\$(6.1)	\$(10.4)	\$(5.8)	\$(163.6)
Fuel purchase - Diesel	\$(16.7)	\$(11.9)	\$(19.0)	-	\$(1.0)	\$(2.1)	\$(0.9)	\$(5.0)	\$(14.7)	\$(13.0)	\$(9.9)	\$(6.7)	\$(13.7)	\$(114.5)
LNG purchase - Naturgy	-	-	-	\$(37.3)	-	-	-	-	\$(38.7)	-	-	-	\$(41.8)	\$(117.8)
LNG purchase - NFE	-	-	-	\$(19.0)	-	-	-	-	\$(7.0)	-	-	-	\$(11.7)	\$(37.8)
Total Energy Purchases	\$ (40.8)	\$ (68.1)	\$ (53.6)	\$ (56.3)	\$ (7.3)	\$ (42.8)	\$ (13.4)	\$ (27.6)	\$ (77.0)	\$ (31.2)	\$ (35.1)	\$ (33.3)	\$ (73.0)	\$ (559.3)
EMPLOYEE DISBURSEMENTS														
Salaries and Wages	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (0.0)	\$ (0.6)	\$ (4.2)
Christmas Bonus	-	-	-	-	-	-	-	\$(0.5)	-	-	-	-	-	\$(0.5)
Medical Benefits	-	\$(0.9)	-	-	-	-	\$(0.9)	-	-	\$(0.7)	-	-	-	\$(2.6)
Worker's Compensation	-	-	\$(0.1)	-	-	-	-	-	-	-	-	-	-	\$(0.1)
Other Benefits	\$(0.2)	-	\$(21.9)	-	\$(0.2)	-	\$(0.2)	\$(30.0)	\$(0.2)	-	\$(0.2)	\$(20.9)	\$(0.2)	\$(74.0)
Estimated Gross Overtime	\$(0.1)	-	\$(0.1)	-	\$(0.1)	-	\$(0.1)	-	\$(0.1)	-	\$(0.1)	-	\$(0.1)	\$(0.4)
GridCo Employee Disbursements	\$(6.6)	\$(6.6)	\$(46.0)	\$(6.6)	\$(6.6)	\$(6.6)	\$(20.9)	\$(6.6)	\$(6.6)	\$(8.9)	\$(6.6)	\$(24.5)	\$(6.6)	\$(159.4)
Genera PR Employees Disbursements	-	\$(2.1)	-	\$(2.1)	-	\$(2.1)	-	\$(2.1)	-	\$(2.1)	-	\$(2.9)	-	\$(13.4)
Total Employee Disbursements	\$ (7.4)	\$ (9.6)	\$ (68.6)	\$ (8.7)	\$ (7.4)	\$ (8.7)	\$ (22.7)	\$ (39.2)	\$ (7.4)	\$ (11.7)	\$ (7.4)	\$ (48.3)	\$ (7.4)	\$ (254.0)
OTHER OPERATING DISBURSEMENTS														
Necessary Maintenance Spend	\$ (0.8)	\$ (0.8)	\$ (0.8)	\$ (0.8)	\$ (0.8)	\$ (0.8)	\$ (0.8)	\$ (0.8)	\$(1.3)	\$(1.3)	\$(1.3)	\$(2.3)	\$(2.4)	\$(15.1)
Other Accounts Payable	\$(9.7)	\$(10.7)	\$(9.7)	\$(9.7)	\$(9.7)	\$(9.7)	\$(9.7)	\$(9.6)	\$(9.6)	\$(9.5)	\$(10.0)	\$(16.2)	\$(21.1)	\$(144.9)
FET and Operator Service Fees	-	-	-	\$(10.7)	-	-	-	\$(10.7)	-	-	-	\$(10.7)	-	\$(32.1)
Luma Pass-Thru Expenses	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(2.5)	\$(33.0)
Generation Mobilization and Operator Service Fees	-	-	-	\$(1.9)	\$(1.6)	-	-	\$(1.9)	-	-	-	-	\$(1.9)	\$(7.2)
Total Other Operating Disbursements	\$ (13.1)	\$ (14.0)	\$ (13.0)	\$ (25.6)	\$ (14.6)	\$ (13.1)	\$ (13.1)	\$ (25.5)	\$ (13.4)	\$ (13.4)	\$ (13.8)	\$ (31.8)	\$ (27.9)	\$ (232.4)
PROFESSIONAL SERVICES														
Professional & Technical Outsourced Services	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.2)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$(57.9)
Legal Services	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(0.0)	\$(1.5)	\$(0.1)	\$(0.1)	\$(1.9)
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PREPA Restructuring & Title III	-	-	\$(0.5)	-	\$(0.7)	-	-	\$(0.5)	\$(1.0)	-	-	\$(2.3)	\$(2.5)	\$(7.6)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Professional Services	\$ (4.5)	\$ (4.5)	\$ (5.0)	\$ (4.5)	\$ (5.2)	\$ (4.5)	\$ (4.5)	\$ (5.0)	\$ (5.5)	\$ (4.3)	\$ (6.0)	\$ (6.9)	\$ (7.1)	\$ (87.4)
RESTORATION, RECONSTRUCTION & INSURANCE														
Restoration & Reconstruction	\$ (5.7)	\$ (1.7)	\$ (1.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.0)	\$ -	\$(14.6)
FEMA Proceeds / Other Federal Funding	83.9	3.2	1.6	-	-	103.0	5.0	-	-	-	-	5.0	-	201.7
Insured Repair Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Work	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(0.6)	\$(8.1)
Total Restoration, Reconstruction & Insurance	\$ 77.6	\$ 0.9	\$ (0.3)	\$ (0.6)	\$ (0.6)	\$ 102.4	\$ 4.4	\$ (0.6)	\$ (0.6)	\$ (0.6)	\$ (0.6)	\$ (1.8)	\$ (0.6)	\$ 179.0
COMMONWEALTH FUNDING														
Commonwealth Service Account Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commonwealth Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NET CASH FLOW	\$ 123.6	\$ (34.1)	\$ (68.2)	\$ (27.6)	\$ 32.7	\$ 101.3	\$ 18.6	\$ (16.3)	\$ (28.0)	\$ 11.9	\$ 10.1	\$ (36.2)	\$ (47.3)	\$ 40.4
OPERATING BANK ACCOUNTS														
Beginning Balance	\$ 917.8	\$ 1,041.4	\$ 1,007.3	\$ 939.1	\$ 911.5	\$ 944.2	\$ 1,045.5	\$ 1,064.1	\$ 1,047.7	\$ 1,019.7	\$ 1,031.6	\$ 1,041.7	\$ 1,005.5	\$ 917.8
Net Cash Flow	123.6	\$(34.1)	\$(68.2)	\$(27.6)	32.7	101.3	18.6	\$(16.3)	\$(28.0)	11.9	10.1	\$(36.2)	\$(47.3)	40.4
Ending Balance	\$ 1,041.4	\$ 1,007.3	\$ 939.1	\$ 911.5	\$ 944.2	\$ 1,045.5	\$ 1,064.1	\$ 1,047.7	\$ 1,019.7	\$ 1,031.6	\$ 1,041.7	\$ 1,005.5	\$ 958.2	\$ 958.2
OTHER BANK ACCOUNTS														
FEMA Emergency Accounts	\$ 193.0	\$ 195.5	\$ 197.2	\$ 200.8	\$ 204.9	\$ 101.9	\$ 101.9	\$ 107.7	\$ 107.7	\$ 108.1	\$ 108.1	\$ 108.1	\$ 132.7	\$ 132.7
FEMA Emergency Accounts - Advances	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3	105.3
Insurance Account	30.6	32.9	32.9	32.9	32.9	32.9	32.9	32.9	32.9	32.9	32.9	32.9	32.9	32.9
Other Restricted & Construction Accounts	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
Total Other Bank Accounts	\$ 379.1	\$ 384.0	\$ 385.7	\$ 389.3	\$ 393.4	\$ 290.4	\$ 290.4	\$ 296.2	\$ 296.2	\$ 296.6	\$ 296.6	\$ 296.6	\$ 321.1	\$ 321.1
MEMO: OPERATING BANK ACCOUNT DETAILS														
T&D From-End Transition Accounts														
T&D Service Accounts														
Generation Service Accounts														
HydroCo Operating Account														
Other Operating Accounts														
Ending Balance														

October 13th Preliminary Budget vs Actual Cash Bridge – January 5, 2024



- “Employee Disbursements” variance primarily due to \$3.0 million mapping differences between Labor vs Non-Labor Related Luma Pass-Through Expenses and timing of T&D Service Account transfers related to GridCo labor
- “Other Accounts Payable” variance due to higher than forecasted reported disbursements offset by timing of checks/ACH clearing PREPA’s bank accounts
- “Commonwealth Funding” variance due to receipt of \$115 million Commonwealth Loan proceeds which are restricted solely for PREPA ERS funding