

Financial Oversight & Management Board for Puerto Rico Puerto Rico Electric Power Authority Rep

Report Date:



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Text Colors:

Black (Intra Sheet) Formulas Tab Link / Special Formula Green Hardcoded figures Blue Red Key Assumption

Cell Colors:

6.5 06/19 1-Dec-20 Historical/Actual Figures

Actual Forecast



FY22 Monthly B2A Summary

(\$ millions)		Septem	ıber	-21					YTI	D		
Summary	p-21 dget	Sep-21 Actual		Sep-21 riance (\$)	Sep-21 Variance (%)	YT	D Budget	Υī	TD Actual	Var	YTD riance (\$)	YTD Variance (%)
A. Revenue												
Total Gross Revenue	296	373		77	25.8%		910		1,081		172	18.9%
Other Income	3	0		(2)	(96.0%)		8		(19)		(26)	(342.5%)
Total Unconsolidated Revenue	\$ 299	\$ 373	\$	74	24.8%	\$	918	\$	1,063	\$	145	15.8%
Bad Debt Expense	(5)	-		5	(100.0%)		(16)		-		16	(100.0%)
CILT & Subsidies	 (23)	(2)		21	(92.5%)		(70)		(5)		65	(92.6%)
Total Consolidated Revenue	\$ 271	\$ 371	\$	101	37.1%	\$	832	\$	1,058	\$	226	27.2%
B. Expenses												
Fuel & Purchased Power	\$ 174	\$ 233	\$	(59)	(34.1%)	\$	526	\$	677	\$	150	28.6%
Genco:												
GenCo Labor Operating Expenses	\$ 6	\$ 7	\$	(0)	(7.6%)	\$	19	\$	21	\$	(2)	(11.2%)
GenCo Non-Labor/Other Operating Expense	\$ 4	\$ 4	\$	0	9.5%	\$	13	\$	15	\$	(2)	(16.0%)
Shared Services Agreement Impact	\$ 5	\$ 5		0	4.4%	\$	14	\$	15		1	4.4%
Total GenCo Maintenance Projects Expense	\$ 9	\$ 4	\$	5	55.5%	\$	27	\$	(1)	\$	28	104.6%
Federal Funding Cost Share	\$ -	\$ -		-	n.a.	\$	0	\$			(0)	(100.0%)
Total Genco Operating & Maintenance Expenses	\$ 24	\$ 20	\$	5	19.1%	\$	73	\$	50	\$	23	31.5%
HoldCo:												
HoldCo Labor Operating Expenses	\$ 1	\$ 2	\$	(0)	(4.8%)	\$	4	\$	4	\$	0	6.5%
HoldCo Non-Labor / Other Operating Expenses	\$ 7	\$ 23	\$	(16)	(223.7%)	\$	22	\$	58	\$	(36)	(168.3%)
Total HoldCo Operating Expenses	\$ 9	\$ 25	\$	(16)	(186.3%)	\$	26	\$	62	\$	(36)	(138.5%)
<u>GridCo:</u>												
Total GridCo Operating & Maintenance Expenses	\$ -	\$ -	\$	-		\$	151,027	\$	158,758	\$	(7,732)	(5.1%)
Total Expenses	\$ 207	\$ 277	\$	(71)	-34.25%	\$	151,652	\$	159,547	\$	(7,895)	-5.21%
C. <u>Net Balance</u>	\$ 64	\$ 94	\$	(30)	-46.28%	\$	(150,820)	\$	(158,489)	\$	7,669	-5.08%

Puerto Rico Electric Power Authority (LUMA) Monthly Revenues FISCAL YEAR 2022 As Of: 12/10/2021

FY22	Monthly	Revenues	

(5 millions) Revenues	July-21 Jul-21 Jul-21 Jul-21 Jul-21 Budget Actual Variance (5) Variance (6)	August-21 Aug-21 Budget Aug-21 Aug-21 Aug-21 Aug-21 Budget Actual Variance (% Variance (%	September-21 Sep-21 Sep-21 Sep-21 Sep-21 Sep-21 Sep-21 Sudget Actual Variance (5) Variance (%)	October-21 Oct-21 Oct-21 Oct-21 Oct-21 Budget Actual Variance (5) Variance (%)	November-21 Nov-21 Nov-21 Nov-21 Nov-21 Budget Actual Variance (5) Variance (5)	December-21 Dec-21 Dec-21 Dec-21 Dec-21 Budget Actual Variance (%) Variance (%)	January-22 Jan-22 Jan-22 Jan-22 Jan-22 Budget Actual Variance (%)	February-22 Feb-22 Feb-22 Feb-22 Feb-22 Budget Actual Variance (\$) Variance (6)	March-22 Mar-22 Mar-22 Mar-22 Mar-22 Budget Actual Variance (5) Variance (15)	April-22 Apr-22 Apr-22 Apr-22 Apr-22 Budget Actual Variance (5) Variance (16)	May-22 May-22 May-22 May-22 May-22 Budget Actual Variance (\$) Variance (%)	Jun-22 Jun-22 Jun-22 Jun-22 Jun-22 Sudget YTD Actual YTD V7TD Sudget YTD Actual Variance (%) Var
Basic Research 1 Residential 2 Commercial 4 Public Lighting 5 Agricultural 6 Others Total Basic Revenue	37 38 2 4.35 51 48 (4) (59) 11 7 (3) (12.27 5 9 4 82.72 0 0 (3) (4.69 0 0 3) 115.55 204 203 (1) (2.27	N 38 39 1 32M NS 53 52 (D) (2.65 NS 11 13 2 22.65 NS 5 (1) (8) (117.65 NS 0 0 (D) (5.65 NS 0 0 (D) (5.65 NS 0 0 (D) (5.65	1 36 42 6 15.1% 10) 51 56 5 10.2% 11 9 (1) (1.135) 10) 5 5 5 (0) (1.35) 10 0 0 0 5.6%	37 (37) (100.0%) 53 (53) (100.0%) 11 (11) (100.0%) 5 (5) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	33 (33) (100.0% 50 (50) (100.0% 10 (10) (100.0% 5 (5) (100.0% 0 (0) (200.0% 0 (8) (200.0%	34 (34) (100.0%) 50 (50) (100.0%) 11 (11) (100.0%) 5 (5) (100.0%) 0 (9) (100.0%)	32 (32) (100.0%) 47 (47) (100.0%) 9 (9) (100.0%) 5 (5) (100.0%) 0 (0) (100.0%) 0 (100.0%)	29 (29) (100.0%) 45 (45) (100.0%) 5 (8) (100.0%) 0 (9) (100.0%) 0 (9) (100.0%)	32 (32) (100.0%) 49 (49) (100.0%) 11 (11) (100.0%) 5 (3) (100.0%) 0 (6) (100.0%) 0 (8) (100.0%)	\$2 (22) (100.0%) 49 (49) (100.0%) 10 (20) (100.0%) 5 (3) (100.0%) 0 (9) (100.0%)	35 (35) (100.0%) 51 (51) (100.0%) 11 (11) (100.0%) 5 (5) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	56 (BG) [DROPN] 110 119 8 7.7% 51 (B1) [DROPN] 156 156 1 0.9% 51 (B1) [DROPN] 156 29 (0) 30-00 5 (0) [DROPN] 15 11 (2) (0.4-00) 5 (0) [DROPN] 15 11 (2) (0.4-00) 0 (0) (0) (0) (0) (0) (0) (0.4-00)
Board & Durchland Disours 7 Bendertal 8 Commercial 9 Industrial 10 Public Uplering 11 Aginosteral 12 Others Total Nurshand Power	73 95 22 30.35 77 97 20 25.59 21 22 (1) (3.15 3 6 3 81.35 0 0 0 11.39 0 0 0 0 12.39 175 218 43 24.59	K 80 92 12 14.4% K) 21 34 13 61.2% N 3 4 1 35.8% N 0 2 2 20.2% N 0 3 778.8%	76 99 23 29.8% 21 26 5 23.2% 3 5 2 86.26 4 0 1 1 384.5% 5 0 2 2 428.3%	73 (73) (100.0%) 81 (81) (100.0%) 21 (21) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 179 (179) (100.0%)	73 (74) (200.0% 21 (21) (200.0% 3 (3) (200.0% 0 (0) (200.0% 0 (0) (200.0%	73 (73) (20.0%) 21 (21) (100.0%) 3 (3) (100.0%) 0 (9) (100.0%) 0 (0) (100.0%)	70 (70) (100.0%) 18 (18) (100.0%) 3 (3) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	65 (65) (100.0%) 19 (19) (100.0%) 3 (3) (100.0%) 0 (0) (100.0%)	74 (74) (100.0%) 21 (21) (100.0%) 4 (4) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	19 (29) (100.0%) 3 (3) (100.0%) 0 (0) (100.0%) 0 (0) (200.0%)	71 (71) (20) (20) (10,0%) (20) (10,0%) (3) (3) (100,0%) (0) (100,0%) (0) (100,0%) (0) (100,0%) (100,0%)	72 (72) (100.0%) 233 287 54 23.1% 20 (20) (100.0%) 63 80 17 27.0% 3 (3) (100.0%) 9 15 6 67.1% 0 (0) (100.0%) 1 3 3 363.7%
OLT	3 1 (1) (48.50 3 2 (1) (20.00 1 0 (9) (48.50 0 0 (9) (5.20 0 0 (9) (5.20 0 0 (9) (5.20 7 4 (3) (48.50 10 (48.50)		3 3 (0) (14.4%) 1 1 (0) (0.4%) 6 0 0 0 328.9% 6 0 0 0 2280.6%	3 (3) (100.0%) 3 (3) (100.0%) 1 (1) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 7 (7) (100.0%)	3 (3) (200.0% 1 (2) (200.0% 0 (0) (200.0% 0 (0) (200.0% 0 (0) (200.0%	3 (3) (100.0%) 1 (1) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	3 (3) (100.0%) 1 (1) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	3 (3) (200.0%) 1 (2) (200.0%) 0 (0) (200.0%) 0 (0) (200.0%) 0 (0) (200.0%)	3 (3) (100.0%) 1 (1) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	0 (0) (100.0%)	3 (3) (100.0%) 1 (1) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	3 (3) (200.0%) 9 6 (3) (26.2%) 1 (200.0%) 9 6 (3) (26.2%) 1 (200.0%) 0 1 0 101.1% 0 (0) (200.0%) 0 0 1 0 101.1% 0 (0) (200.0%) 0 0 0 790.6% 0 0 (0) (200.0%) 0 0 0 920.0%
Subsides 39 Residential 20 Commercial 21 Public Liphong 22 Public Liphong 23 Agricultural 24 Others Total Subsides	7 8 1 20.45 7 8 1 9.39 2 2 (3) (12.87 0 0 0 53.77 0 0 (6) (1.23 0 0 0) (11.97 16 18 1 7.77	% 8 7 (1) (13.5% %) 2 2 0 18.7% % 0 (0) (0) (29.6% %) 0 (0) (0) (284.6% %) 0 (0) (0) (138.6%	7 7 0 4.15c 2 2 2 (0) (12.46c) 0 0 (0) (52.25c) 0 (0) (0) (286.89c) 0 (69 (0) (319.25c)	7 (7) [100.0%] 8 (8) [100.0%] 2 (2) [100.0%] 0 (0) [100.0%] 0 (0) [100.0%] 17 - (17) [100.0%]	7 (7) (200.0% 2 (2) (200.0% 0 (0) (100.0% 0 (0) (100.0% 0 (0) (100.0%	7 (7) (100.0%) 2 (2) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	6 (6) (100.0%) 2 (2) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	6 (6) (200.0%) 2 (2) (200.0%) 0 (0) (200.0%) 0 (0) (200.0%) 0 (0) (200.0%)	7 (7) (100.0%) 2 (2) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	0 (0) (100.0%)	7 (7) (100.0%) 2 (2) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%) 0 (0) (100.0%)	7 (7)
Total Brevenue Total Gress Revenue 25 Chier Income Total Unconsolidated Revenue 26 Bad O belt Expense 27 CLI S A Subsidies Total Connobided Revenue	(5) - 5 (100.09 (23) (2) 22 (92.69	S 3 (19) (21) (832.7% (8	3 0 (2) (96.0%) 4 \$ 299 \$ 373 \$ 74 24.8% (5) - 5 (100.0%) (23) (23) 21 (92.5%)	(5) 5 (100.0%) (24) 24 (100.0%)	3 (3) (100.0% \$ 287 \$ - \$ (287) (100.0% (5) \$ 5 (100.0% (22) 22 (100.0%	3 (3) (100.0%) 5 288 5 - 5 (288) (100.0%) (5) 5 (100.0%) (22) 22 (100.0%)	\$ 271 \$ - \$ (272) (100.0%) (5) \$ 5 (100.0%) (20) 20 (100.0%)	\$ 237 \$ - \$ (257) (100.0%) (5) \$ 5 (100.0%) (29) 19 (100.0%)	3 (3) (200.0%) \$ 283 \$ - \$ (283) (100.0%) (5) \$ 5 (200.0%) (21) 22 (100.0%)	(5) 5 (100.0%) (21) 21 (100.0%)	(5) 5 (100.0%) (23) 23 (100.0%)	\$ (3) (100.0%) \$ (19) (26) (3.42.5%) \$ 290 \$ - \$ (290) (100.0%) \$ 918 \$ 1,063 \$ 145 \$ 15.8% (5) \$ (100.0%) (16) - 16 (100.0%)

Monthly Revenues FISCAL YEAR 2022

	FY22 Monthly Expenses																	100		
	(\$ millions) Expenses	Jul-21 Budge	1 Jul-2	July-21 1 Actual Varia	ul-21 ince (\$) V	Jul-21 Variance (%)	Aug-21 Budge		Aug-21 Variance (\$)	Aug-21 Variance (%)	Sep-21 Budget	Sep	September-21 -21 Se ual Varia	p-21	Sep-21 'ariance (%)	YTC	Budget YT	YTD D Actual Var	YTD riance (\$) V	YTD ariance (%)
A. 28	Fuel and Purchased Power		96	143	47	48 9%	111	162	43	35.9%		105	162	56	53.4%		321	467	(146)	(45.5%)
29	Purchased Power - Conventional Power		65	61	(5)	(7.1%)	5!		8	14.8%		62	66	4	6.8%		182	190	(8)	(4.2%)
30	Purchased Power - Renewable Power Total Fuel and Purchased Power	\$	170 \$	211 \$	(1) (42)	(6.5%) (24.6%)	\$ 18	\$ 232	\$ (49		\$ 1	7	233 \$	(1) (59)	(16.1%) (34.1%)	\$	24 526 \$	20 677 \$	(150)	13.4% (28.6%)
В.	GenCo - Operations & Maintenance Expenses																			
31	<u>Labor</u> Salaries & Wages		3	3	1	36.2%			1			3	3	1	25.4%		8	10	(2)	(27.9%)
32 33	Marginal Benefits (excl. Healthcare, Pension and Ch. Bonus) Christmas Bonus		. 0	3	3	1046.7% n.a.		2	. 2	583.3% n.a.		0	2	2	726.7% n.a.		1	8	(7)	(785.6%) n.a.
34	Pension Benefits - Employer Contribution		2		(2)	(100.0%)			(2	(100.0%)		2		(2)	(100.0%)		5	-	5	100.0%
35 36	Healthcare Expense Overtime Pay		0	1	(0)	(100.0%) 54.5%			(0			0	1	(0)	(100.0%) 39.4%		1 2	3	1 (1)	100.0% (37.6%)
37 38	Overtime Benefits GenCo Temporary Operating Positions		0	0	0 (0)	19.1%			0 (0			0	0	0 (0)	12.1%		0	0	(0)	(11.6%) 100.0%
39	GenCo Emergency Operating Positions		0		(0)	(100.0%)			(0	(100.0%)		0		(0)	(100.0%)		1	-	1	100.0%
40	GenCo Security Personnel Total Genco Labor Operating Expenses	5	6 S	8 S	(0)	(100.0%)	\$	\$ 6	\$ 0		\$	6 S	7 Ś	(O)	(100.0%)	5	19 \$	21 \$	(2)	(11.2%)
		,		. ,	(2)	(20.5%)	,	. ,	, ,	3.070	*	. ,	, ,	(0)	(7.070)	,	15 \$	7	(2)	(11.270)
41	Non-Labor/Other Operating Expense Materials & Supplies		2	2	1	45.6%		1	(0	(1.5%)		2	2	0	21.7%		5	5	(1)	(21.9%)
42	Transportation, Per Diem, and Mileage		0	0	0	247.9%			0	326.6%		0	0	0	243.8%		0	1	(1)	(272.8%)
43 44	Security Utilities & Rents		0	0	(0)	203.3% (53.0%)						0	1 (0)	0 (1)	31.5% (109.4%)		3	5	(2)	(73.0%) 68.6%
45 46	Professional & Technical Outsourced Services		0		(0)	(100.0%)	9	0		(61.5%)		0	(0)	(0)	(118.4%)		1	0	1	93.3%
46	Other Miscellaneous Expenses Total Non-Labor/Other Operating Expense	\$	4 \$	6 \$	(1) (2)	(35.1%)	\$ 4	\$ 5	\$ (1	118.8%	\$	4 \$	4 \$	(0)	9.5%	\$	13 \$	15 \$	(0)	(10.1%)
47	Shared Services Agreement Impact		5	5	0	4.4%		5		4.4%		5	5	0	4.4%		14	15	(1)	(4.4%)
47	Total Genco Operating Expenses	\$	15 \$	19 \$	(4)	(23.3%)	\$ 15		\$ (1		\$	15 \$	16 \$	(0)	(1.8%)	\$	46 \$	51 \$	(5)	(10.5%)
	Maintenance																			
48	Generation		9	0	(9)	(99.4%)		(5				9	4	(5)	(55.5%)		27	(1)	28	104.6%
49	Total GenCo Maintenance Projects Expense Federal Funding Cost Share	\$	9 \$	0 \$	9 (0)	99.4% (100.0%)	\$ 9	\$ (5) \$ 14	159.0% n.a.	\$	9 \$	4 \$. 5	55.5% n.a.	\$	27 \$ 0	(1) \$	28 0	104.6% 100.0%
	Total Genco Operating & Maintenance Expenses	\$	24 \$	19 \$	5	21.5%	\$ 24	\$ 11	\$ 13		\$	24 \$	20 \$	5	19.1%	\$	73 \$	50 \$	23	31.5%
c.	HoldCo - Operations Expenses																			
50	Labor_ Salaries & Wages		1	1	0	36.7%		1	(0	(0.1%)		1	1	0	37.8%		2	3	(1)	(24.8%)
51	Marginal Benefits (excl. Healthcare, Pension and Ch. Bonus)		0	0	0	451.4%		0		300.9%		0	1	0	496.1%		0	1	(1)	(416.1%)
52 53	Christmas Bonus Pension Benefits - Employer Contribution		- 0		- (0)	n.a. (100.0%)	-		- (0	n.a.) (100.0%)		0		- (0)	n.a. (100.0%)		1	-	1	n.a. 100.0%
54	Healthcare Expense		0		(0)	(100.0%)			(0	(100.0%)		0		(0)	(100.0%)		0	-	0	100.0%
55 56			0	0	(O) (O)	(5.6%) (57.5%)		0	(0			0	0	(O) (O)	(23.7%) (82.6%)		0	0	0	32.0% 74.1%
	Total HoldCo Labor Operating Expenses	\$	1 \$	2 \$	(0)	(2.3%)	\$	\$ 1	\$ 0		\$	1 \$	2 \$	(0)	(4.8%)	\$	4 \$	4 \$	0	6.5%
	Non-Labor / Other Operating Expenses																			
57 58	Materials & Supplies Transportation, Per Diem, and Mileage		0	0	0	234.1% 220.4%						0	0	O (O)	1024.9% (44.9%)		0	0	(O) (O)	(401.1%) (8.5%)
59	Retiree Medical Benefits		1	2	1	130.6%		. 1	0	39.1%		1	1	0	39.0%		3	5	(2)	(69.6%)
60 61	Utilities & Rents Communications Expenses		0	0	0 (0)	375486.3% (100.0%)			0 (0			0	(0)	(O) (O)	(144131.1%) (100.0%)		0	1	(1)	(380312.5%) 100.0%
62	Professional & Technical Outsourced Services		0	0	0	13.8%						0	(1)	(1)	(365.2%)		1	(1)	2	171.1%
63 64	Other Miscellaneous Expenses PREPA Restructuring & Title III		0	19 18	18 15	12156.0% 451.1%		1	(16			0	7	7 (2)	4672.7% (49.0%)		0 10	10 28	(9) (19)	(2054.3%) (191.9%)
65	FOMB Advisor Costs allocated to PREPA		2	-	(2)	(100.0%)			(2			2	13	11	537.5%		6	13	(7)	(112.5%)
66	P3 Authority Transaction Costs Total HoldCo Non-Labor / Other Operating Expenses	Ś	0 7 \$	40 \$	(33)	(460.1%)	\$	\$ (6	(0		\$	7 S	23 \$	(16)	100.0%	5	22 \$	2 58 \$	(0)	(33.3%)
	Total HoldCo Operating Expenses	5	9 \$	42 \$	(33)	(382.0%)) \$ 13		*	9 \$	25 \$	(16)	(186.3%)	\$	26 \$	62 \$	(36)	(138.5%)
		<u> </u>	, ,	·	(33)	(302.070)	<u>~</u>	· / (3	, , 13	133.076	<u> </u>	, ,	~ ,	(20)	(200.370)	-	20 3	- JE 3	(30)	(150.3/0)
D. 67	GridCo - Operating & Maintenance Expenses GridCo Labor Operating Expenses																46,292	72,651	(26,360)	(56.9%)
68	GridCo Non-Labor / Other Operating Expenses																75,675	83,738	(8,062)	(10.7%)
69 70	Operator Service Fees 2% Reserve for Excess Expenditures		MONT	THLY DATA NOT	PROVIDED			MONTHLY DATA	NOT PROVIDE	D		MONTHU	Y DATA NOT P	ROVIDED			28,783	N/A	2,439	100.0%
71	Maintenance Projects Expenses																11,837	16,369	(4,532)	(38.3%)
72	Shared Services Agreement Impact Total GridCo Operating & Maintenance Expenses															5	(14,000) 151,027 \$	(14,000) 158,758 \$	(7,732)	(5.1%)
																	,	, 9	,.,	,2/4]
	Total Operating & Maintenance Expenses															5	151,652 \$	159.547 \$	(7,895)	-5.21%
	A municione expenses															-	,	,54, 3	(,,,,,,,)	-3:2270

Puerto Rico Electric Power Authority
Variance Detail
FISCAL YEAR 2022
As Of: 12/10/2021

As required by the June 2022 Certified Fiscal Plan, please include explanation for material variances (greater than 10% and/or \$30 million). Other relevant detail, notes, or explanations can also be included in additional tabs of this file.

Details for each variance to be included in additional tabs of this file.

Note: details on GridCo variances can be found in the LUMA Quarterly Report filed with PREB and included with this submission.

Variance #1

FOMB Category: [Fuel and Purchased Power]

Account: Fuel

Expenses	Budget YTD	Actual YTD	Variance (\$)	Variance (%)
Fuel	\$321	\$467	(\$146)	-45.52%

Variance Explanation

The fuel variance of \$146 M or 46% overbudget was driven predominantly by much higher dispatch of diesel units at higher prices than budgeted.

Root Cause

The main drivers of the budget variance in Fuel Cost relative to the FY2022 certified budget for Q1 were the combined effects of diesel unit generation at roughly 10 times the budget amount and diesel cost per barrel around 12% higher than budget, which drove total diesel fuel cost that was over 12 times higher than budget. Costa Sur and San Juan LNG costs were 17% higher than budget on 9% lower generation volumes, driven by the much higher than normal Natural Gas prices seen over the summer at around 16% higher than budget. Bunker fuel prices were roughly 20% higher than budget, but due to 12% lower dispatch these fuel costs were only 9% higher than budget.

Corrective Action

PREPA experienced severe capacity shortages during the end-of-summer months that are not easily resolved. PREPA management has pursued federal funding options for emergency maintenance and is exploring options within its currently limited budget resources to improve the situation. As always, PREPA welcomes the support and assistance of the Oversight Board in clearing regulatory and financial hurdles for short and long term improvements.

EXHIBIT 1 - BUDGET - REVENUES

EARIBIT 1 - BUDGET		D PTTV		-04	01	03	-03	03	-00	-03	02	0.4	0.4	0.4	
PUERTO RICO ELECTRIC PO	OWER AUTHO	FY22 Budget	Q1 Jul-21	Q1	Q1 Sep-21	Q2 Oct-21	Q2 Nov-21	Q2 Dec-21	Q3 Jan-22	Q3 Feb-22	Q3 Mar-22	Q4 Apr-22	Q4 May-22	Q4 Jun-22	FY22
Basic Revenue		r 122 Budget	Jui-21	Aug-21	3ep-21	Oct-21	NOV-21	Dec-21	Jan-22	reb-22	IVIAT-22	Apr-22	iviay-22	Jun-22	<u>F122</u>
1 Residential		408,335	36,573	37,900	35,754	36,657	33,484	33,654	31,592	29,040	31,515	31,838	34,729	35,598	408,334.99
2 Commercial		599,247	51,319	52,768				49,523	47,252	45,287	49,268	48,751	50,584	50,748	599,246.90
3 Industrial		125,033			50,928	53,088	49,731	,			,	,	,	,	,
			10,642	10,560	10,511	10,656	10,447	10,529	9,462	9,928	10,521	10,378	10,723	10,677	125,032.68
4 Public Lighting		61,136	5,133	5,111	5,043	5,080	5,041	5,100	5,076	5,010	5,170	5,103	5,154	5,115	61,136.36
5 Agricultural		2,187	189	183	174	180	173	178	175	175	198	186	188	187	2,187.20
6 Others		2,242	193	202	190	196	191	183	174	173	177	179	193	192	2,241.93
Total	\$	1,198,180	104,048	106,725	102,601	105,857	99,066	99,167	93,731	89,613	96,849	96,436	101,571	102,516	1,198,180.04
Fuel & Purchased Power															
7 Residential		801,016	72,715	75,566	70,955	72,991	66,164	66,529	63,472	57,841	63,302	59,309	65,198	66,974	801,015.82
8 Commercial		880,316	76,929	80,301	76,027	81,158	73,409	72,964	69,587	65,259	74,036	67,546	71,378	71,722	880,316.06
9 Industrial		243,460	21,191	20,913	20,749	21,271	20,561	20,841	17,596	19,218	21,281	19,258	20,368	20,215	243,460.20
10 Public Lighting		35,525	3,205	3,067	2,685	2,884	2,677	3,007	2,923	2,601	3,511	2,866	3,164	2,934	35,525.17
11 Agricultural		2,984	260	252	239	247	237	245	246	246	279	243	245	244	2,983.81
12 Others		4,507	396	425	388	406	392	366	346	345	356	336	377	373	4,506.86
Total	\$	1,967,808	174,697	180,525	171,043	178,957	163,440	163,951	154,171	145,509	162,765	149,558	160,731	162,461	1,967,807.93
CILT															
13 Residential		32,058	2,889	3,002	2,819	2,896	2,625	2,640	2,464	2,245	2,457	2,484	2,731	2,806	32,057.84
14 Commercial		35,226	3,056	3,190	3,021	3,220	2,913	2,895	2,701	2,533	2,874	2,830	2,990	3,004	35,226.43
15 Industrial		9,745	842	831	824	844	816	827	683	746	826	807	853	847	9,745.36
16 Public Lighting		1,422	127	122	107	114	106	119	113	101	136	120	133	123	1,422.04
17 Agricultural		119	10	10	9	10	9	10	10	10	11	10	10	10	119.38
18 Others		180	16	17	15	16	16	15	13	13	14	14	16	16	180.38
Total	S	78,751	6,941	7,172	6,796	7,100	6,485	6,505	5,984	5,648	6,317	6,265	6,733	6,806	78,751.44
		2, 2	-,-	•	,	,	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	.,.	.,.	.,	.,	,,,,,,	.,
Subsidies 10 Paridential		75.640		7.004	6.650			6 222	5.040	5 207	5 707	5.052		5 520	75.640.05
19 Residential		75,642	6,817	7,084	6,652	6,833	6,194	6,228	5,813	5,297	5,797	5,862	6,444	6,620	75,642.35
20 Commercial		83,119	7,212	7,528	7,127	7,598	6,873	6,831	6,373	5,977	6,780	6,676	7,055	7,089	83,118.84
21 Industrial		22,995	1,987	1,960	1,945	1,991	1,925	1,951	1,611	1,760	1,949	1,903	2,013	1,998	22,994.75
22 Public Lighting		3,355	300	288	252	270	251	282	268	238	322	283	313	290	3,355.39
23 Agricultural		282	24	24	22	23	22	23	23	23	26	24	24	24	281.69
24 Others		426	37	40	36	38	37	34	32	32	33	33	37	37	425.63
Total	\$	185,819	16,376.94	16,923.28	16,034.40	16,753.97	15,301.25	15,349.12	14,119.36	13,326.09	14,906.42	14,782.68	15,887.06	16,058.08	185,818.65
Total Gross Revenue	\$	3,430,558	302,062.57	311,344.75	296,473.74	308,668.40	284,292.50	284,972.55	268,005.28	254,095.90	280,837.42	267,041.72	284,922.20	287,841.05	3,430,558.06
25 Other Income		30,914	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	2,576.20	30,914.36
Total Unconsolidated Revenue	\$	3,461,472	304,638.77	313,920.94	299,049.94	311,244.60	286,868.69	287,548.75	270,581.48	256,672.09	283,413.61	269,617.91	287,498.39	290,417.25	3,461,472.43
26 Bad Debt Expense		(63,405)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(5,283.71)	(63,404.50)
27 CILT & Subsidies		(264,570)	(23,317.61)	(24,095.50)	(22,829.91)	(23,854.44)	(21,786.05)	(21,854.20)	(20,103.26)	(18,973.80)	(21,223.87)	(21,047.70)	(22,620.13)	(22,863.62)	(264,570.09)
Total Consolidated Revenue	\$	3,133,498	276,037.44	284,541.73	270,936.32	282,106.46	259,798.94	260,410.84	245,194.51	232,414.59	256,906.03	243,286.51	259,594.56	262,269.91	3,133,497.84
		•													

	EXPENSES

	PUERTO RICO ELECTRIC POWER AUTHO	RITY
	\$ Thousand	FY22 Budget
	A. Fuel & Purchased Power	
28	Fuel	\$1,140,642
29	Purchased Power - Conventional	\$739,874
30	Purchased Power - Renewable	\$87,291
	Total Fuel & Purchase Power Expenses	\$1,967,808
	B. GenCo - Operations & Maintenance Expenses	
	Labor	
31	Salaries & Wages	\$30,554
32	Marginal Benefits (excl. Healthcare, Pension and Ch. Bonus)	\$3,578
33	Christmas Bonus	_
34	Pension Benefits - Employer Contribution	\$20,763
35	Healthcare Expense	\$4,995
36	Overtime Pay	\$9,660
37	Overtime Benefits	\$1,092
18	GenCo Temporary Operating Positions	\$1,535
39	GenCo Emergency Operating Positions	\$3,364
10	GenCo Security Personnel	\$1,171
ŧU	Total GenCo Labor Operating Expenses	\$76,711
	Total GenCo Labor Operating Expenses	3/0,/11
	Non-Labor / Other Operating	
11	Materials & Supplies	\$18,000
12	Transportation, Per Diem, and Mileage	\$1,500
13	Security	\$10,444
14	Utilities & Rents	\$5,568
15	Professional & Technical Outsourced Services	\$5,000
16	Other Miscellaneous Expenses	\$12,000
	Total GenCo Non-Labor / Other Operating Expenses	\$52,513
17	Shared Services Agreement Impact	\$55,800
	Total GenCo Operating Expenses	\$185,023
	Total Genco Operating Expenses	\$185,025
	Maintenance	
18	Generation	\$106,389
	Total GenCo Maintenance Projects Expense	\$106,389
19	Federal Funding Cost Share	-
	Total GenCo Operating & Maintenance Expenses	\$291,412
	C. HoldCo - Operations Expenses	
	Labor	
50	Salaries & Wages	\$8,737
51	Marginal Benefits (excl. Healthcare, Pension and Ch. Bonus)	\$1,023
52	Christmas Bonus	-
53	Pension Benefits - Employer Contribution	\$5,937
54	Healthcare Expense	\$1,428
55	Overtime Pay	\$506
6	Overtime Benefits	\$58
	Total HoldCo Labor Operating Expenses	\$17,690
	Non Labor / Other Operating E	
	Non-Labor / Other Operating Expenses	6100
7	Materials & Supplies	\$166
8	Transportation, Per Diem, and Mileage	\$242
59	Retiree Medical Benefits	\$11,800
50	Utilities & Rents	\$1
51	Communications Expenses	\$2
52	Professional & Technical Outsourced Services	\$4,144
53	Other Miscellaneous Expenses	\$1,825
54	PREPA Restructuring & Title III	\$38,722
5	FOMB Advisor Costs allocated to PREPA	\$24,400
6	P3 Authority Transaction Costs	\$4,750
	Total HoldCo Non-Labor / Other Operating Expenses	\$86,050
	Total HoldCo Operating Expenses	\$103,740
	D. C. U.C. Committee & Marketon	
	D. GridCo - Operating & Maintenance Expenses	6017.110
	GridCo Labor Operating Expenses	\$217,118
8	GridCo Labor Operating Expenses GridCo Non-Labor / Other Operating Expenses	\$352,089
58 59	GridCo Labor Operating Expenses GridCo Non-Labor / Other Operating Expenses Operator Service Fees	\$352,089 \$115,131
67 68 69 70	GridCo Labor Operating Expenses GridCo Non-Labor / Other Operating Expenses Operator Service Fees 2% Reserve for Excess Expenditures	\$352,089 \$115,131 \$10,290
58 59	GridCo Labor Operating Expenses GridCo Non-Labor / Other Operating Expenses Operator Service Fees	\$352,089 \$115,131

				_			DGET - EXPENSES					
lget	Q1 Jul-21	Q1 Aug-21	Q1 Sep-21	Q2 Oct-21	Q2 Nov-21	Q2 Dec-21	Q3 Jan-22	Q3 Feb-22	Q3 Mar-22	Q4 Apr-22	Q4 May-22	Q4 Jun-22
542 374	\$ 96,078.80 \$				\$ 92,780.09							
l	\$ 65,242.29 \$	55,187.37 8 558 74		\$ 59,578.35 \$ 7,636.26	\$ 61,565.75 \$ \$ 5,832.27 \$		\$ 63,109.95	\$ 56,926.21 \$ \$ 7,517.31 \$				
	\$ 8,320.19 \$ \$ - \$	0,000.11	\$ 6,759.03 \$ -	\$ 7,636.26	\$ 5,832.27 \$	6,270.17	\$ 7,182.73 \$ -	7,011.01	7,824.26	7,623.73	6,165.56 \$	7,601.2
				ower for Q1 so an a	djustment to include th	•		•	,	, - 4	- •	
	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,546	\$2,54
	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$29
	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,730	\$1,73
	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$4
	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$805 \$91	\$8 \$
	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$1
	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$2
	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	S
	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,393	\$6,3
	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,5
	\$125	\$125	\$125	\$125	\$125	\$125	\$125	\$125	\$125	\$125	\$125	\$
	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$870 \$464	\$ \$
	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$
	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,
	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,376	\$4,
	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,
	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,419	\$15,
	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,
	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,866	\$8,
	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,284	\$24,
	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	\$728 \$85	S
	-	-	-	-	-	-	-	-	-	-	-	
	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	5
	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	\$119 \$42	S
	\$5 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	\$42 \$5	
	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,474	\$1,
	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	
	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	
	\$983	\$983	\$983	\$983	\$983	\$983	\$983	\$983	\$983	\$983	\$983	5
	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	5
	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	5
	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3,227	\$3
	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2,033 \$396	\$2 \$
	\$7,171	\$7,171	\$7,171	\$7,171	\$7,171	\$396 \$7,171	\$7,171	\$7,171	\$7,171	\$7,171	\$7,171	\$7.
	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8,645	\$8
	30,043	30,043	90,043	90,043	90,043	90,043	30,043	50,043	30,043	30,043	90,043	30.
	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,093	\$18,
	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,341	\$29,
	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,594	\$9,
	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$858 \$10,342	\$ \$10,
	(\$4,559)	(\$4,559)	(\$4,559)		(\$4,559)	(\$4,559)	(\$4,559)	(\$4,559)	(\$4,559)	(\$4,559)	(\$4,559)	(\$4,

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Total GridCo Operating & Maintenance Expenses	\$764,024	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669	\$63,669
Total Operating & Maintenance Expenses	\$3,126,984	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598	\$96,598

2.2 Transmission & Distribution Operating Expenditures Total

(\$ in millions)

	1		2		3		4		5	6
		EV20	Tra 22 Budget		ion & Dist		Total Op Actual		Expenditu ance (\$)	Variance (%)
	Labor	FTZU	zz buuget	Ų	. buuget	QI.	ACLUAI	Valle	ance (5)	Variance (%)
1	Salaries, Wages and Benefits		212.3		46.3		72.7		(26.4)	
2	Total Labor	Ś	212.3	Ś	46.3	Ś	72.7	Ś	(26.4)	(57%)
-	Non-Labor	•		•		•		•	(==:.,	(
3	Materials & Supplies		20.6		5.1		11.7		(6.6)	
4	Transportation, Per Diem, and Mileage		21.0		5.2		12.2		(6.9)	
5	Property & Casualty Insurance		15.4		3.9		3.0		0.8	
6	Security		9.6		2.4		4.2		(1.9)	
7	IT Service Agreements		30.4		7.6		5.3		2.3	
8	Utilities & Rents		19.0		4.7		5.3		(0.5)	
9	Legal Services		9.0		2.2		1.5		0.7	
10	Communications Expenses		4.7		1.2		1.0		0.1	
11	Professional & Technical Outsourced Services		88.2		22.1		18.5		3.6	
12	Vegetation Management		51.3		12.8		13.9		(1.1)	
13	Regulation and Environmental Inspection		4.0		1.0		0.1		0.9	
14	Other Miscellaneous Expenses		28.8		7.3		7.0		0.4	
15	Other Expenses		0.3		0.1		-		0.1	
16	Total Non-Labor / Other Operating Expense	\$	302.2	\$	75.7	\$	83.7	\$	(8.1)	(11%)
17	Subtotal	\$	514.5	\$	122.0	\$	156.4	\$	(34.4)	(28%)
18	2% Reserve for Excess Expenditures		10.3		2.4		-		2.4	
19	Total Operating Expenditures	\$	524.8	\$	124.4	\$	156.4	\$	(32.0)	(26%)

2.7-2.8 Improvement Portfolios - Total Capital Expenditures (\$ in millions)

	1		2	3	4		5	6		7	8	9		10	11
	Federally Funded Capital								Non Federally Funded Capital						
Improvement Portfolio		FY202	2 Budget	Q1 Budget	Q1 Ac	tuals	Variance (\$)	Variance (%)	FY	/2022 Budget	Q1 Budget	Q1 Actua	ıls	Variance (\$)	Variance (%)
1	Customer Service		82.7	4.1	l	5.1	(1.0)			13.1	0.7	:	1.5	(0.8)	
2	Distribution		199.2	10.0)	2.0	7.9			35.3	1.8	3	3.4	(1.6)	
3	Transmission		235.9	8.8	3	0.9	7.9			1.7	0.1	-		0.1	
4	Substations		89.1	4.5	5	3.6	0.8			18.9	0.9	(0.1	0.8	
5	Control Center & Buildings		9.3	2.0)	0.8	1.2			3.2	0.8	(0.6	0.1	
6	Enabling		17.1	4.0)	3.2	0.8			41.3	5.6	6	6.3	(0.7)	
7	Support Services		4.3	0.1	l	0.2	(0.1)			8.2	1.8	4	4.5	(2.7)	
8 St	ubtotal	\$	637.7	\$ 33.5	\$	15.9	\$ 17.6	53%	\$	121.6	\$ 11.6	\$ 16	6.4	\$ (4.8)	(41%)
9 O	ther														
10	2% Reserve for Excess Expenditures		12.8	0.7	7	-	0.7	100%		2.4	0.2	-		0.2	100%
11 To	otal Capital Expenditures	\$	650.4	\$ 34.2	2 \$	15.9	\$ 18.3	54%	\$	124.1	\$ 11.8	\$ 16	6.4	\$ (4.5)	(38%)
1															