

Financial Oversight & Management Board for Puerto Rico

Puerto Rico Electric Power Authority

Report Date **2/15/2023**



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Puerto Rico Electric Power Authority
B2A Summary
FISCAL YEAR 2023
As 2/15/2023

FY23 Monthly B2A Summary

(\$ millions)

Summary	December-22				YTD			
	Dec-22 Budget	Dec-22 Actual	Dec-22 Variance (\$)	Dec-22 Variance (%)	YTD Budget	YTD Actual	YTD Variance (\$)	YTD Variance (%)
A. Revenue								
Total Gross Revenue	407	344	(64)	(15.7%)	2,680	2,463	(217)	(8.1%)
Other Income	3	10	6	207.3%	19	34	15	80.9%
Total Unconsolidated Revenue	\$ 410	\$ 353	\$ (57)	(14.0%)	\$ 2,699	\$ 2,497	\$ (202)	(7.5%)
Bad Debt Expense	(6)	(0)	6	(94.2%)	(37)	(2)	35	(94.9%)
CILT & Subsidies	(29)	(25)	5	(16.2%)	(186)	(176)	9	(5.0%)
Total Consolidated Revenue	\$ 375	\$ 328	\$ (47)	(12.5%)	\$ 2,476	\$ 2,319	\$ (157)	(6.3%)
B. Expenses								
Fuel & Purchased Power	\$ 282	\$ 231	\$ 50	17.9%	\$ 1,889	\$ 1,782	\$ 108	5.7%
GenCo:								
GenCo Labor Operating Expenses	\$ 7	\$ 8	\$ (1)	(8.0%)	\$ 44	\$ 40	\$ 4	9.0%
GenCo Non-Labor/Other Operating Expense	\$ 5	\$ 5	\$ (0)	(1.5%)	\$ 30	\$ 36	\$ (7)	(22.9%)
Shared Services Agreement Impact	\$ 5	\$ 5	\$ 0	7.3%	\$ 30	\$ 32	\$ (2)	(7.6%)
Total GenCo Maintenance Projects Expense	\$ 8	\$ 10	\$ (2)	(21.4%)	\$ 50	\$ 34	\$ 16	31.7%
Federal Funding Cost Share	\$ -	\$ -	\$ -	n.a.	\$ -	\$ -	\$ -	n.a.
Total GenCo Operating & Maintenance Expenses	\$ 25	\$ 28	\$ (2)	(8.1%)	\$ 153	\$ 142	\$ 11	6.9%
HoldCo:								
HoldCo Labor Operating Expenses	\$ 1	\$ 1	\$ (0)	(23.3%)	\$ 6	\$ 8	\$ (1)	(23.6%)
HoldCo Non-Labor / Other Operating Expenses	\$ 5	\$ 8	\$ (2)	(42.6%)	\$ 33	\$ 30	\$ 3	9.3%
Total HoldCo Operating Expenses	\$ 7	\$ 9	\$ (3)	(39.6%)	\$ 39	\$ 38	\$ 2	4.0%
GridCo:								
Total GridCo Operating & Maintenance Expenses	\$ 62	\$ 56	\$ 5	8.8%	\$ 381	\$ 350	\$ 31	8.0%
Total Expenses	\$ 376	\$ 324	\$ 51	13.63%	\$ 2,462	\$ 2,312	\$ 150	6.10%
C. Net Balance	\$ (1)	\$ 4	\$ (4)	550.77%	\$ 14	\$ 7	\$ 7	49.01%

Puerto Rico Electric Power Authority (LUMA)
 Monthly Revenues
 FISCAL YEAR 2023
 As Of: 2/15/2023

FY23 Monthly Revenues

(\$ millions)

Revenues	October-22				November-22				December-22				YTD			
	Oct-22 Budget	Oct-22 Actual	Oct-22 Variance (\$)	Oct-22 Variance (%)	Nov-22 Budget	Nov-22 Actual	Nov-22 Variance (\$)	Nov-22 Variance (%)	Dec-22 Budget	Dec-22 Actual	Dec-22 Variance (\$)	Dec-22 Variance (%)	YTD YTD Budget	YTD YTD Actual	YTD YTD Variance (\$)	YTD YTD Variance (%)
Basic Revenue																
1 Residential	38	25	(14)	(35.2%)	34	33	(1)	(2.1%)	33	30	(3)	(8.6%)	222	198	(25)	(11.1%)
2 Commercial	51	40	(11)	(21.5%)	49	49	0	0.1%	48	39	(9)	(18.6%)	299	240	(59)	(19.8%)
3 Industrial	9	8	(1)	(10.5%)	8	9	0	0.6%	8	9	0	2.1%	52	51	(0)	(1.0%)
4 Public Lighting	5	5	(0)	(9.6%)	5	5	(0)	(5.4%)	5	5	(0)	(2.2%)	30	28	(2)	(8.2%)
5 Agricultural	0	0	(0)	(52.1%)	0	0	(0)	(3.5%)	0	0	(0)	(5.9%)	1	1	(0)	(8.3%)
6 Others	0	0	(0)	(21.8%)	0	0	(0)	(8.9%)	0	0	(0)	(16.0%)	1	1	(0)	(14.9%)
Total Basic Revenue	104	78	(26)	(25.1%)	97	96	(1)	(0.9%)	95	83	(12)	(12.3%)	606	519	(87)	(14.4%)
Fuel & Purchased Power																
7 Residential	138	99	(40)	(28.7%)	121	105	(16)	(13.6%)	118	91	(28)	(23.5%)	817	722	(95)	(11.7%)
8 Commercial	142	129	(13)	(8.8%)	132	114	(18)	(13.8%)	128	114	(15)	(11.5%)	836	819	(17)	(2.0%)
9 Industrial	33	30	(4)	(11.5%)	32	29	(3)	(10.4%)	32	27	(5)	(16.6%)	204	195	(9)	(4.6%)
10 Public Lighting	4	7	3	59.7%	4	5	1	25.2%	4	5	0	3.7%	25	32	7	29.2%
11 Agricultural	0	0	(0)	(41.0%)	0	0	(0)	(12.7%)	0	0	(0)	(19.5%)	3	2	(0)	(6.3%)
12 Others	1	1	0	2.0%	1	1	(0)	(7.2%)	1	1	(0)	(12.6%)	4	4	(0)	(0.7%)
Total Purchased Power	319	265	(54)	(16.8%)	291	254	(37)	(12.8%)	284	236	(48)	(16.8%)	1,889	1,775	(115)	(6.1%)
CILT																
13 Residential	4	3	(2)	(39.7%)	4	3	(1)	(19.2%)	4	2	(2)	(51.5%)	26	22	(3)	(13.5%)
14 Commercial	5	3	(1)	(23.7%)	4	3	(1)	(21.0%)	4	2	(2)	(42.4%)	26	25	(1)	(5.7%)
15 Industrial	1	1	(0)	(25.6%)	1	1	(0)	(16.5%)	1	1	(0)	(48.0%)	6	6	(1)	(8.4%)
16 Public Lighting	0	0	0	13.0%	0	0	0	2.2%	0	0	(0)	(63.3%)	1	1	0	8.3%
17 Agricultural	0	0	(0)	(50.8%)	0	0	(0)	(19.4%)	0	0	(0)	(52.6%)	0	0	(0)	(9.1%)
18 Others	0	0	(0)	(12.3%)	0	0	(0)	(12.2%)	0	0	(0)	(41.8%)	0	0	(0)	(3.9%)
Total CILT	10	7	(3)	(30.3%)	9	8	(2)	(19.4%)	9	5	(4)	(47.1%)	59	54	(5)	(9.2%)
Subsidies																
19 Residential	9	7	(3)	(28.8%)	8	8	(0)	(1.2%)	8	7	(1)	(7.3%)	54	47	(7)	(13.3%)
20 Commercial	10	9	(1)	(11.0%)	9	9	(0)	(0.7%)	9	9	1	6.1%	56	54	(2)	(3.7%)
21 Industrial	2	2	(0)	(13.4%)	2	2	0	1.8%	2	2	(0)	(0.4%)	14	13	(1)	(6.9%)
22 Public Lighting	0	0	0	34.7%	0	0	0	46.6%	0	0	0	31.6%	2	2	0	21.5%
23 Agricultural	0	0	(0)	(40.9%)	0	0	0	0.1%	0	0	(0)	(2.0%)	0	0	(0)	(9.0%)
24 Others	0	0	0	0.4%	0	0	0	6.1%	0	0	0	5.2%	0	0	(0)	(1.8%)
Total Subsidies	22	18	(4)	(18.4%)	20	20	0	0.0%	19	19	0	0.1%	126	116	(10)	(7.8%)
Total Revenue																
Total Gross Revenue	455	368	(87)	(19.1%)	417	377	(40)	(9.6%)	407	344	(64)	(15.7%)	2,680	2,463	(217)	(8.1%)
25 Other Income	3	8	5	170.9%	3	6	3	83.4%	3	10	6	207.3%	19	34	15	80.9%
Total Unconsolidated Revenue	\$ 458	\$ 376	\$ (82)	(17.8%)	\$ 420	\$ 383	\$ (37)	(8.9%)	\$ 410	\$ 353	\$ (57)	(14.0%)	\$ 2,699	\$ 2,497	\$ (202)	(7.5%)
26 Bad Debt Expense	(6)	(1)	6	(90.5%)	(6)	(0)	6	(96.1%)	(6)	(0)	6	(94.2%)	(37)	(2)	35	(94.9%)
27 CILT & Subsidies	(31)	(31)	(0)	0.5%	(29)	(27)	2	(8.3%)	(29)	(25)	5	(16.2%)	(186)	(176)	9	(5.0%)
Total Consolidated Revenue	\$ 421	\$ 345	\$ (76)	(18.1%)	\$ 385	\$ 356	\$ (29)	(7.5%)	\$ 375	\$ 328	\$ (47)	(12.5%)	\$ 2,476	\$ 2,319	\$ (157)	(6.3%)
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Puerto Rico Electric Power Authority
Monthly Revenues
FISCAL YEAR 2023
As Of: 2/15/2023

FY23 Monthly Expenses

(\$ millions)

Expenses	October-22				November-22				December-22				YTD			
	Oct-22 Budget	Oct-22 Actual	Oct-22 Variance (\$)	Oct-22 Variance (%)	Nov-22 Budget	Nov-22 Actual	Nov-22 Variance (\$)	Nov-22 Variance (%)	Dec-22 Budget	Dec-22 Actual	Dec-22 Variance (\$)	Dec-22 Variance (%)	YTD Budget	YTD Actual	YTD Variance (\$)	YTD Variance (%)
A. Fuel and Purchased Power																
28 Fuel	257	255	2	0.6%	208	212	(4)	(2.0%)	204	160	44	21.8%	1,426	1,359	67	4.7%
29 Purchased Power - Conventional Power	66	68	(2)	(3.1%)	69	63	7	9.5%	72	67	5	7.2%	423	392	32	7.5%
30 Purchased Power - Renewable Power	7	5	2	31.3%	5	5	1	15.9%	6	5	1	13.0%	40	31	9	22.4%
Total Fuel and Purchased Power	\$ 330	\$ 328	\$ 2	0.5%	\$ 283	\$ 279	\$ 3	1.2%	\$ 282	\$ 231	\$ 50	17.9%	\$ 1,889	\$ 1,782	\$ 108	5.7%
B. GenCo - Operations & Maintenance Expenses																
Labor																
31 Salaries & Wages	4	3	1	19.1%	4	3	1	21.1%	4	4	(1)	(18.0%)	23	20	2	9.9%
32 Pension & Benefits	2	2	1	32.6%	2	2	1	31.5%	2	2	1	21.5%	14	11	4	25.9%
33 Overtime Pay	1	2	(1)	(68.2%)	1	1	(0)	(14.8%)	1	1	(0)	(33.1%)	6	8	(2)	(31.7%)
34 Overtime Benefits	0	0	(0)	(70.0%)	0	0	(0)	(0.2%)	0	0	(0)	(80.5%)	1	1	(0)	(29.8%)
Total Genco Labor Operating Expenses	\$ 7	\$ 7	\$ 1	10.4%	\$ 7	\$ 6	\$ 1	19.4%	\$ 7	\$ 8	\$ (1)	(8.0%)	\$ 44	\$ 40	\$ 4	9.0%
Non-Labor/Other Operating Expense																
35 Materials & Supplies	2	2	(1)	(40.5%)	2	2	(1)	(41.8%)	2	1	1	37.3%	10	13	(4)	(36.0%)
36 Transportation, Per Diem, and Mileage	0	0	(0)	(80.0%)	0	0	(0)	(50.0%)	0	0	(0)	(143.0%)	1	2	(1)	(330.3%)
37 Security	1	0	1	90.3%	1	2	(1)	(165.3%)	1	1	(0)	(21.3%)	5	3	1	32.0%
38 Utilities & Rents	0	0	(0)	(43.0%)	0	0	0	47.6%	0	0	0	31.0%	2	1	1	30.7%
39 Legal Services	1	0	0	49.1%	1	1	(1)	(143.0%)	1	1	(0)	(35.2%)	4	4	(0)	(11.6%)
40 Professional & Technical Outsourced Services	0	0	0	60.6%	0	0	0	19.8%	0	0	(0)	(40.5%)	1	1	0	24.1%
41 Regulation & Environmental Inspection	1	2	(1)	(190.7%)	1	1	(1)	(79.1%)	1	0	0	64.4%	4	4	0	2.9%
42 Other Miscellaneous Expenses	1	2	(2)	(280.7%)	1	1	(1)	(101.0%)	1	1	(1)	(89.9%)	4	8	(4)	(111.1%)
Total Non-Labor/Other Operating Expense	\$ 5	\$ 8	\$ (3)	(57.2%)	\$ 5	\$ 9	\$ (4)	(78.1%)	\$ 5	\$ 5	\$ (0)	(1.5%)	\$ 30	\$ 36	\$ (7)	(22.9%)
43 Shared Services Agreement Impact	5	5	(0)	(0.4%)	5	8	(3)	(62.2%)	5	5	0	7.3%	30	32	(2)	(7.6%)
Total Genco Operating Expenses	\$ 17	\$ 19	\$ (2)	(12.1%)	\$ 17	\$ 23	\$ (6)	(32.2%)	\$ 17	\$ 18	\$ (0)	(1.7%)	\$ 103	\$ 108	\$ (5)	(5.0%)
Maintenance																
44 Generation	8	7	1	11.9%	8	6	2	30.2%	8	10	(2)	(21.4%)	50	34	16	31.7%
Total GenCo Maintenance Projects Expense	\$ 8	\$ 7	\$ 1	11.9%	\$ 8	\$ 6	\$ 2	30.2%	\$ 8	\$ 10	\$ (2)	(21.4%)	\$ 50	\$ 34	\$ 16	31.7%
45 Federal Funding Cost Share	-	-	-	n.a.	-	-	-	n.a.	-	-	-	n.a.	-	-	-	n.a.
Total Genco Operating & Maintenance Expenses	\$ 25	\$ 27	\$ (1)	(4.3%)	\$ 25	\$ 29	\$ (3)	(12.0%)	\$ 25	\$ 28	\$ (2)	(8.1%)	\$ 153	\$ 142	\$ 11	6.9%
C. HoldCo - Operations Expenses																
Labor																
46 Salaries & Wages	1	1	(0)	(19.9%)	1	1	(0)	(20.8%)	1	1	(0)	(34.5%)	4	5	(1)	(30.4%)
47 Pension & Benefits	0	0	(0)	(7.6%)	0	0	(0)	(7.8%)	0	0	(0)	(10.6%)	2	3	(0)	(60.6%)
48 Overtime Pay	0	0	0	20.9%	0	0	0	29.1%	0	0	0	31.0%	0	0	0	12.3%
49 Overtime Benefits	0	0	0	61.1%	0	0	0	70.3%	0	0	0	24.4%	0	0	0	49.9%
Total HoldCo Labor Operating Expenses	\$ 1	\$ 1	\$ (0)	(13.7%)	\$ 1	\$ 1	\$ (0)	(14.0%)	\$ 1	\$ 1	\$ (0)	(23.3%)	\$ 6	\$ 8	\$ (1)	(23.6%)
Non-Labor / Other Operating Expenses																
50 Materials & Supplies	0	0	0	0.6%	0	0	(0)	(22.2%)	0	0	0	73.4%	0	0	0	17.2%
51 Transportation, Per Diem, and Mileage	0	0	0	37.4%	0	0	0	77.7%	0	0	0	63.1%	0	0	0	62.5%
52 Retiree Medical Benefits	1	1	0	24.9%	1	1	0	24.3%	1	-	1	100.0%	5	3	2	38.2%
53 IT Service Agreements	0	-	0	100.0%	0	0	(0)	(72.7%)	0	0	0	100.0%	0	1	(0)	(53.7%)
54 Utilities & Rents	0	1	(1)	(38336.4%)	0	1	(1)	(38336.4%)	0	2	(2)	(64659.3%)	0	8	(8)	(42720.2%)
55 Communications Expenses	0	-	0	100.0%	0	-	0	100.0%	0	-	0	100.0%	0	-	0	100.0%
56 Professional & Technical Outsourced Services	0	0	0	96.9%	0	0	0	70.8%	0	0	(0)	(27.9%)	2	1	1	35.5%
57 Other Miscellaneous Expenses	0	(1)	1	589.7%	0	(0)	0	296.7%	0	0	(0)	(114.2%)	1	(2)	3	333.2%
58 PREPA Restructuring & Title III	2	2	(0)	(5.5%)	2	4	(2)	(105.1%)	2	5	(3)	(144.7%)	13	18	(5)	(41.3%)
59 FOMB Advisor Costs allocated to PREPA	2	-	2	100.0%	2	2	0	17.4%	2	-	2	100.0%	12	2	11	86.2%
P3 Authority Transaction Costs	-	-	-	n.a.	-	-	-	n.a.	-	-	-	n.a.	-	-	-	n.a.
Total HoldCo Non-Labor / Other Operating Expenses	\$ 5	\$ 3	\$ 2	41.3%	\$ 5	\$ 8	\$ (2)	(39.1%)	\$ 5	\$ 8	\$ (2)	(42.6%)	\$ 33	\$ 30	\$ 3	9.3%
Total HoldCo Operating Expenses	\$ 7	\$ 4	\$ 2	32.6%	\$ 7	\$ 9	\$ (2)	(35.1%)	\$ 7	\$ 9	\$ (3)	(39.6%)	\$ 39	\$ 38	\$ 2	4.0%
D. GridCo - Operating & Maintenance Expenses																
60 GridCo Labor Operating Expenses	20	28	(8)	(40.2%)	20	27	(7)	(34.0%)	20	18	2	11.9%	125	133	(9)	(7.0%)
61 GridCo Non-Labor / Other Operating Expenses	24	17	7	29.3%	24	27	(3)	(10.5%)	24	21	4	14.6%	146	130	17	11.3%
62 Operator Service Fees	10	10	-	0.0%	10	10	-	0.0%	10	10	-	0.0%	61	61	-	0.0%
63 2% Reserve for Excess Expenditures	1	-	1	100.0%	1	-	1	100.0%	1	-	1	100.0%	5	-	5	100.0%
64 Maintenance Projects Expenses	7	4	3	46.4%	6	5	2	24.0%	7	8	(1)	(20.5%)	44	26	17	39.7%
Total GridCo Operating & Maintenance Expenses	\$ 63	\$ 60	\$ 3	5.3%	\$ 62	\$ 69	\$ (7)	(11.4%)	\$ 62	\$ 56	\$ 5	8.8%	\$ 381	\$ 350	\$ 31	8.0%
Total Operating & Maintenance Expenses	\$ 425	\$ 418	\$ 6	1.43%	\$ 376	\$ 385	\$ (9)	-2.40%	\$ 376	\$ 324	\$ 51	13.63%	\$ 2,462	\$ 2,312	\$ 150	6.10%

Note 1: Amounts changed in August, September, and October 2022 for FOMB Advisory Costs allocated to PREPA and P3 Authority Transaction Cost were reversed in December 2022 due to charges corresponding to prior Fiscal Years.

Puerto Rico Electric Power Authority
Variance Detail
FISCAL YEAR 2023
2/15/2023

Variance #1
FOMB Category: Maintenance
Account: Generation

Expenses	Budget YTD	Actual YTD	Variance(\$)	Variance (%)
Generation	\$ 50	\$ 34	\$ 16	31.66%

Variance Explanation
 Due to the complexities of aggregating project costs and determining if capitalization policy and other accounting guidelines have been met, interim monthly accounting does not consistently reflect the actual progress on NME.

Root Cause
 Constrained administrative and finance resources.

Corrective Action
 PREPA Finance and Generation directorates are currently exploring process improvements to better report NME spend with existing limited resources.

Variance #2
FOMB Category: Non-Labor/Other Operating Expense
Account: Materials & Supplies

Expenses	Budget YTD	Actual YTD	Variance (\$)	Budget Horizontal Variance YTD (%)
Materials & Supplies	\$ 10	\$ 13	\$ (4)	-35.98%

Variance Explanation
 Materials and supplies reflects the inclusion of project costs that should be capitalized, but have not yet been reclassified due to limited resources.

Root Cause
 Constrained administrative and finance resources.

Corrective Action
 PREPA Finance and Generation directorates are currently exploring process improvements to better report NME spend with existing limited resources.

Variance #3
FOMB Category: Non-Labor/Other Operating Expense
Account: Security

Expenses	Budget YTD	Actual YTD	Variance (\$)	Budget Horizontal Variance YTD (%)
Security	\$ 5	\$ 3	\$ 1	31.98%

Variance Explanation
 Company responsible for security defaulted in various clauses of the contract with PREPA. Because of this, negotiations were done with the help of the Legal Dept. and external legal resources. A confidential accord was agreed upon, hence the saving of public funds related to the contract.

Root Cause
 Security company contract default.

Corrective Action
 N/A

Variance #4
FOMB Category: Non-Labor/Other Operating Expense
Account: Utilities & Rents

Expenses	Budget YTD	Actual YTD	Variance (\$)	Budget Horizontal Variance YTD (%)
Utilities & Rents	\$ 0	\$ 8	\$ (8)	-42720.22%

Variance Explanation
 This is a permanent year-to-date variance resulting from underbudgeting by PREPA, which is expected to exacerbate due to (i) expected increasing water utility cost; and (ii) a flat 35% haircut adjustment applied by the FOMB to PREPA's proposed FY2023 budget

Root Cause
 Insufficient budget allocation to cover costs.

Corrective Action
 Seeking budget reapportionment for FY2023 cost when appropriate and improving input to FY2024 budget process.

Puerto Rico Electric Power Authority
Pension and Benefits
FISCAL YEAR 2023
As Of: 2/15/2023

	<u>July-22</u>	<u>August-22</u>	<u>September-22</u>	<u>October-22</u>	<u>November-22</u>	<u>December-22</u>
<u>GenCo - Pension and Benefits</u>						
<i>Pension Benefits</i>	1,080,209	1,044,789	1,055,362	930,796	946,455	1,083,564
<i>Loan Guaranties</i>	1,884	1,822	1,841	1,623	1,651	1,890
<i>Work Comp Insurance</i>	117,553	113,699	114,849	101,293	102,997	117,918
<i>Social Security</i>	193,850	187,494	189,391	167,037	169,847	194,452
<i>Medicare</i>	45,401	43,912	44,357	39,121	39,779	45,542
<i>Christmas Bonus</i>	42,764	41,362	41,780	36,849	37,469	42,897
<i>Health Plan</i>	<u>402,205</u>	<u>389,017</u>	<u>392,954</u>	<u>346,573</u>	<u>352,403</u>	<u>403,455</u>
Total	1,883,866	1,822,095	1,840,534	1,623,292	1,650,601	1,889,718
<u>HoldCo - Pension and Benefits</u>						
<i>Pension Benefits</i>	244,809	242,550	317,192	231,798	232,183	238,322
<i>Loan Guaranties</i>	427	423	553	404	405	416
<i>Work Comp Insurance</i>	26,641	26,395	34,518	25,225	25,267	25,935
<i>Social Security</i>	43,932	43,527	56,922	41,597	41,667	42,768
<i>Medicare</i>	10,289	10,194	13,332	9,742	9,759	10,017
<i>Christmas Bonus</i>	9,692	9,602	12,557	9,177	9,192	9,435
<i>Health Plan - Regular</i>	<u>91,152</u>	<u>90,311</u>	<u>118,104</u>	<u>86,308</u>	<u>86,451</u>	<u>88,737</u>
Total	426,943	423,003	553,178	404,251	404,923	415,629