



Monthly Report on the T&D System

For the Month of November 2021

December 17th, 2021

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1.0 Monthly Sales Summary

- Billed sales in November increased from October and increased compared to the same period a year ago.
- Compared to the same period last year, Residential, Commercial, and Industrial billed sales increased.
- Fuel costs remain substantially higher compared to same period last year due to increased market prices, higher dispatch of less efficient generating units (due to unavailability of many units) and updated supply contract terms. This is offset by lower purchased power costs.

Table 1-1. Energy billed by customer segment¹

Consumption (GWh)	Residential	Commercial	Industrial	Public Lighting	Agriculture	Other Authorities	Total
2021 Nov.	593.2	617.9	171.3	22.5	2.0	3.2	1,410.1
2021 Oct.	611.9	479.7	107.2	22.0	2.0	2.9	1,225.7
2020 Nov.	571.0	607.8	162.1	24.3	1.7	2.9	1,369.8

Table 1-2. Energy sales by rate component¹

Energy Sales (\$M)	Base	FCA ²	PPCA ³	CILT & Subsidies ⁴	Total
2021 Nov.	93.8	173.2	44.3	19.4	330.7
2021 Oct.	98.9	171.8	42.4	20.0	333.1
2020 Nov.	96.9	105.3	52.0	20.2	274.3

Table 1-3. Energy sales by customer segment¹

Energy Sales (\$M)	Residential	Commercial	Industrial	Public Lighting	Agriculture	Other Authorities	Total
2021 Nov.	134.5	150.1	36.3	8.6	0.5	0.7	330.7
2021 Oct.	138.3	160.6	25.0	8.1	0.5	0.6	333.1
2020 Nov.	109.0	126.7	29.7	8.0	0.4	0.5	274.3

Footnotes

- 1: As billed.
 2: FCA: Fuel Charge Adjustment
 3: PPCA: Purchased Power Charge Adjustment
 4: CILT: Contribution In Lieu of Taxes

2.0 Outage Summary

Reported Events

- No Emergencies, Outage Events or Major Outage Events were recorded in November.

Table 2-1: Significant Generation Outages

Date	Description of outage
11/01/21	Palo Seco 4: Derated AES 2: Forced Outage
11/04/21	San Juan 9: Forced Outage
11/05/21	San Juan 9: Forced Outage Cost Sur 5: Derated
11/06/21	San Juan 7: Forced Outage Palo Seco 4: Forced Outage Aguirre 2: Forced Outage Load Shed due to Forced Outages
11/07/21	Costa Sur 5: Derated
11/08/21	San Juan 5: Derated San Juan 6: Forced Outage Palo Seco 4: Forced Outage Aguirre 2: Derated
11/09/21	San Juan 5: Derated
11/10/21	San Juan 6: Forced Outage
11/11/21	ECO CT1: Planned Outage
11/12/21	Costa Sur 5: Derated
11/13/21	Eco CT2 / STEAM: Planned Outage Agcc 1-1: Forced Outage Palo Seco 1-1: Forced Outage Jobos 1-2: Forced Outage Yabucoa 1-2: Forced Outage
11/16/21	Palo Seco 3: Derated AES 2: Derated
11/17/21	Aguirre 2: Derated and Forced Outage ECO CT2: Forced Outage Load Shed due to Aguirre 2
11/18/21	Aguirre 2: Forced Outage
11/20/21	ECO CT2: Planned Outage Aguirre 2: Derated and Forced Outage
11/22/21	San Juan CT 6: Forced Outage
11/23/21	San Juan 5: Derated Palo Seco 4: Derated
11/24/21	Aguirre 2: Derated San Juan 7: Derated
11/26/21	Palo Seco 4: Forced Outage San Juan 6: Derated Agcc 1-3: Forced Outage
11/27/21	Palo Seco 4: Forced Outage Cost Sur 5: Derated and Forced Outage Agcc 1-3: Forced Outage Load shed due to Costa Sur 5 Forced Outage
11/28/21	Costa Sur 5: Derated

	Agcc 1-3: Forced Outage ECO CT + STEAM: Forced Outage
11/29/21	Aguirre 1: Derated
11/30/21	Costa Sur 5: Forced Outage

Table 2-2: Significant Transmission Outages

Date	Description of outage
11/01/21	Line 38300 San Juan SP-Monacillos: Forced Outage Line 36100 Bo. Piñas-Ciales: Forced Outage
11/02/21	Line 36200 Monacillos TC- Juncos: Forced Outage
11/03/21	Line 37400 Bayamon TC-Hato Tejas: Forced Outage Line 41400 Juncos-Humacao: Forced Outage
11/04/21	Line 37900 Monacillos-Sabana Llana: Forced Outage
11/10/21	Line 36100 Bo. Piñas-Ciales: Forced Outage
11/23/21	Line 36200 Monacillos TC- Juncos: Forced Outages
11/24/21	Line 36200 Monacillos TC- Juncos: Forced Outages

3.0 PREB Filings

- **Overview of Technical Conferences and Compliance Hearings:** LUMA participated and supported discussions with the Energy Bureau within the following: PR Cost Test Technical Conferences, DG Interconnection Progress Report Compliance Hearing, and Metrics Quarterly Report Technical Conference.
- [NEPR-MI-2021-0004](#) | **LUMA's Initial Budgets**, [NEPR-MI-2020-0019](#) | **System Remediation Plan**, [NEPR-MI-2021-0002](#) | **Federal Funding:** On November 15, 2021, LUMA submitted its [Quarterly Report](#) for the first quarter of Fiscal Year 2022 (July 1, 2021 to September 30, 2021) which outlines LUMA key activities and financial results for the period.
- [NEPR-AP-2020-0025](#) | **LUMA's Performance Metrics:** On November 17, 2021 four intervenor testimonies were filed and associated discovery started on November 18, 2021.
- [NEPR-MI-2019-0007](#) | **Performance Metrics:** On November 4, 2021 LUMA participated in a technical conference regarding legacy metrics. On November 9, 2021 LUMA submitted a Motion that responded to eight (8) bench requests from the Technical Conference and LUMA sent PREPA a formal letter requesting that PREPA complete its Generation metrics for inclusion in the quarterly submission of performance metrics.
- [NEPR-IN-2021-0004](#) | **Balances Owed by Agencies, Public Corporations and Municipalities:** On November 17, 2021, LUMA filed a list of the government debt by type of entity, payment plans and how LUMA is addressing collections on these customer accounts.
- [NEPR-MI-2020-0001](#) | **Permanent Rate:** On November 15, 2021 LUMA filed an informative motion regarding October 2021 reconciliation from the FCA and PPCA.

- [NEPR-MI-2021-0013](#) | **Electric Vehicles**: On November 3, 2021, LUMA provided comments and response to the Energy Bureau’s questions from the September 23, 2021 stakeholder workshop. On November 18, 2021, the Energy Bureau published a resolution and order for LUMA to develop a Phase I Electric Vehicles Infrastructure Deployment Plan and scheduled a series of compliance hearings and stakeholder workshops.
- [NEPR-MI-2021-0008](#) | **Review of LUMA’s Model Bill**: On November 16, 2021, the Energy Bureau issued its Resolution and Order approving LUMA’s proposed format and language on a new Customer Bill model filed September 29, 2021.

4.0 Material Legal Matters

Table 4-1: Material Litigation Activity

Case No.	Party Names	Description	Significant Updates
Adv. Proc. No. 21-00041	UTIER v. Pierluisi et al.	Plaintiffs are requesting the annulment of the OMA mainly because they claim that it violates the Contracts Clause and does not comply with Act 120-2018, given that it allegedly does not recognize UTIER’s collective bargaining agreement.	No developments in November.
Adv. Proc. No. 21-00049	SREAEE v. PIERLUISI et al.	In general, very similar to 21-00041. In addition, the claim alleges that the OMA violates ERISA and would destroy the SREAEE due to lack of funds.	No developments in November.
SJ2002cv03939, PR Court of Appeals: KLAN202100522, Supreme Court CC-2021-0521	Hon. J Raúl Torres et al. v. LUMA	House Member Luis Raúl Torres Cruz filed a lawsuit against LUMA pursuant to Art 34 of the Puerto Rico Political Code, requesting the court to order LUMA to produce certain information and documents.	On November 15, 2021, parties submitted a joint motion confirming that LUMA had complied with all pending requests for information or documents. In response, the court lifted the arrest warrant against Wayne Stensby. No additional matters are pending.

Table 4-2: Summary of Requests for Comments from the Senate or House

Committee	Requesting Comment On	LUMA Response
Transportation, Infrastructure and Public Works of the House of Representatives of Puerto Rico	House Resolution 62 (HR62), House Resolution 156 (HR 156), House Resolution 300 (HR300)	LUMA filed its comments in November within the allotted time.
Preparedness, Reconstruction, and Reorganization before an Emergency of the House of Representatives of Puerto Rico	House Resolution 854	LUMA filed its comments in November, within the allotted time
Strategic Projects and Energy of the Senate of Puerto Rico	Senate Joint Resolution 201 (SJR201)	LUMA filed its comments on SJR 201 in November, within the allotted time.
Economic Development, Essential Services and Consumer Affairs of the Senate of Puerto Rico	House Bill 854 (HR854)	LUMA filed its comments in November, within the allotted time
Oversight of Public Funds of the House of Representatives of Puerto Rico	House Resolution 301 (HR 301)	LUMA filed its comments in November, within the allotted time.

5.0 Material OMA Items

- **PREPA Reorganization:** Drafts of Contribution Agreements to reorganize PREPA into three subsidiaries (GenCo, HydroCo and NewCo) were shared among the parties for comment, targeting December 10th submission to PREPA Governing Board.
- **GridCo-GenCo Operating Agreement:** A draft GridCo GenCo HydroCo Operating Agreement was under review and negotiation amongst P3A, PREPA and LUMA, targeting December 10th submission to PREPA Governing Board.